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Ind

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-23,933

County Ness

NE .SW .SW .SE Sec. 19 Twp. 19 Rge. 21 W E

425 Feet from SW (circle one) Line of Section

2215 Feet from SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Gneich "p" Well # 1 Twin

Field Name Schaben

Producing Formation Mississippian

Elevation: Ground 2275 x8 2280

Total Depth 4397 PSTD 4397

Amount of Surface Pipe Set and Cemented at 316 Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 1474' Feet

If Alternate II completion, cement circulated from 1474'

feet depth to surface 210 sx cat.

Drilling Fluid Management Plan ALT 2 82 10-17-96
(Data must be collected from the Reserve Pit)

Operator: License # 4767

Name: Ritchie Exploration, Inc.

Address 125 N. Market, Suite 1000

City/State/Zip Wichita, KS 67202

Purchaser: Texaco

Operator Contact Person: Lisa Thimmesch

Phone (316) 267-4375

Contractor: Name: White & Ellis Drilling

License: 5420

Wellsite Geologist: R. Milford

Designate Type of Completion
X New Well Re-Entry Workover

X Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, VSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: RELEASED

Well Name:

Comp. Date Old Total Depth

 Deepening Re-perf. FROM CONFIDENTIAL
 Plug Back PSTD
 Casinghead Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

5-1-96 5-18-96 6-4-96
Spud Date Date Reached TD Completion Date

Chloride content 4500 ppm Fluid volume 685 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

County Twp. S Rng. E/W

Docket No.

PLEASE KEEP THIS INFORMATION CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rules 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 9/5/96

Subscribed and sworn to before me this 5th day of Sept 1996

Notary Public Lisa Thimmesch

Date Commission Expires

LISA THIMMESCH
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 8-29-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep KGPA
 KGS Plug Other
(Specify)

Operator Name Ritchie Exploration, Inc. Lease Name Gneich "P" Well # 1 Twin

Sec. 19 Twp. 19 Rge. 21W East West
 County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem-Tests Taken Yes No (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No (Submit Copy.)
 List All E.Logs Run:
 Radiation Guard Log

Log Formation (Top), Depth and Datum Sample Name Top Datum
 See attached sheet

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"		316'	60/40 poz	175	2% gel 4% CC
production	7 7/8"	5 1/2"		4383'	ASC	125	WFR-2 mud
		PORT COLLAR		1474'	ALW	210	17% gel 1% FL

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	4383'-4397' OPEN HOLE		

PLEASE KEEP THIS INFORMATION CONFIDENTIAL

TUBING RECORD Size 2 7/8" Set At 4388' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 6-4-96 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 13 Bbls. Gas None Mcf Water 72 Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 4383'-4397'