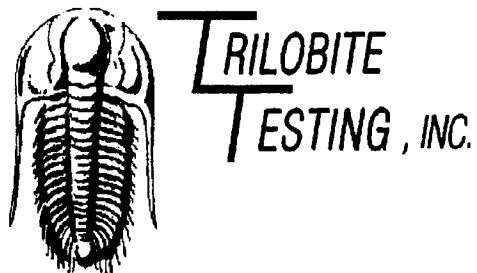


15-135-24596



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67846

ATTN: Scott Corsair

19-19-21W

19 19 2 Ness KS

Schaben

Shaben #1-19

Start Date: 2007.06.18 @ 04:25:00

End Date: 2007.06.18 @ 10:33:00

Job Ticket #: 27746

DST #: 1

Trilobite Testing, Inc

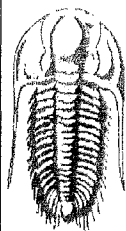
PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

15-139-24596

19-19s-21w

Ness 19-19-21w


TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

American Warrior, Inc.

 POB 399
 Garden City, KS 67846

ATTN: Scott Corsair

Shaben #1-19

21w

Sec. 19 19s 21w Ness

Job Ticket: 27746

DST#: 1

Test Start: 2007.06.18 @ 04:25:00

GENERAL INFORMATION:

Formation: Cherokee

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:18:45

Time Test Ended: 10:33:00

Interval: 4265.00 ft (KB) To 4287.00 ft (KB) (TVD)

Total Depth: 4287.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Test Type: Conventional Bottom Hole

Tester: Chuck Smith

Unit No: 37

Reference Elevations: 2228.00 ft (KB)

2222.00 ft (CF)

KB to GR/CF: 6.00 ft

Serial #: 8017

Inside

Press@RunDepth: 20.43 psig @ 4266.00 ft (KB)

Start Date: 2007.06.18

End Date:

2007.06.18

Start Time: 04:25:00

End Time:

10:33:00

Capacity: 7000.00 psig

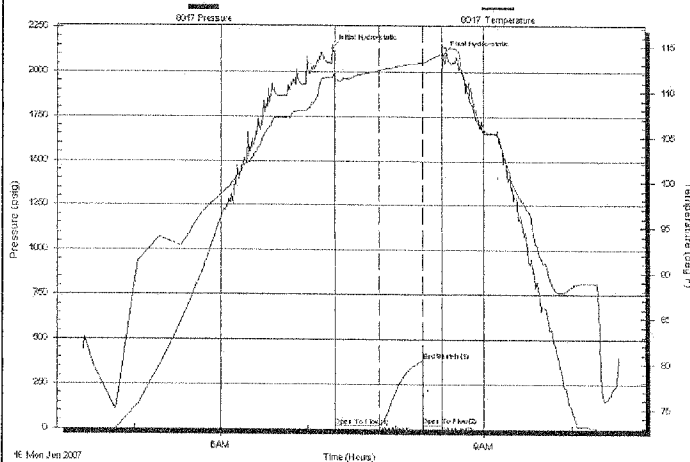
Last Calib.: 2007.06.18

Time On Btm: 2007.06.18 @ 07:17:15

Time Off Btm: 2007.06.18 @ 08:32:45

TEST COMMENT: IF: Weak surface blow.
 IS: No return.
 FF: No blow. Pulled tool.
 FS: N/A

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2130.76	111.72	Initial Hydro-static
2	17.69	111.13	Open To Flow (1)
32	20.43	112.39	Shut-In(1)
62	383.31	113.28	End Shut-In(1)
62	20.99	113.13	Open To Flow (2)
75	22.10	114.20	Shut-In(2)
76	2099.22	114.87	Final Hydro-static

RECEIVED
 JUL 31 2009
 KCC WICHITA

Recovery

Length (ft)	Description	Volume (bbl)
10.00	M 100% M	0.14

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc

Shaben #1-19

PO Box 399
Garden City KS 67846

19 19 2 Ness KS

Job Ticket: 27746

DST#: 1

ATTN: Scott Corsair

Test Start: 2007.06.18 @ 04:25:00

Tool Information

Drill Pipe:	Length: 4263.00 ft	Diameter: 3.80 inches	Volume: 59.80 bbl	Tool Weight: 1800.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 80000.00 lb
		Total Volume: 59.80 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial 55000.00 lb
Depth to Top Packer:	4265.00 ft			Final 55000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	22.00 ft			
Tool Length:	50.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4238.00	
Shut In Tool	5.00			4243.00	
Hydraulic tool	5.00			4248.00	
Jars	5.00			4253.00	
Safety Joint	3.00			4256.00	
Packer	5.00			4261.00	28.00 Bottom Of Top Packer
Packer	4.00			4265.00	
Stubb	1.00			4266.00	
Recorder	0.00	8017	Inside	4266.00	
Perforations	16.00			4282.00	
Recorder	0.00	13309	Inside	4282.00	
Bullnose	5.00			4287.00	22.00 Bottom Packers & Anchor
Total Tool Length:		50.00			



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc

Shaben #1-19

PO Box 399
Garden City KS 67846

19 19 2 Ness KS

Job Ticket: 27746

DST#: 1

ATTN: Scott Corsair

Test Start: 2007.06.18 @ 04:25:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2700.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	100%M	0.140

Total Length: 10.00 ft Total Volume: 0.140 bbl

Num Fluid Samples: 0

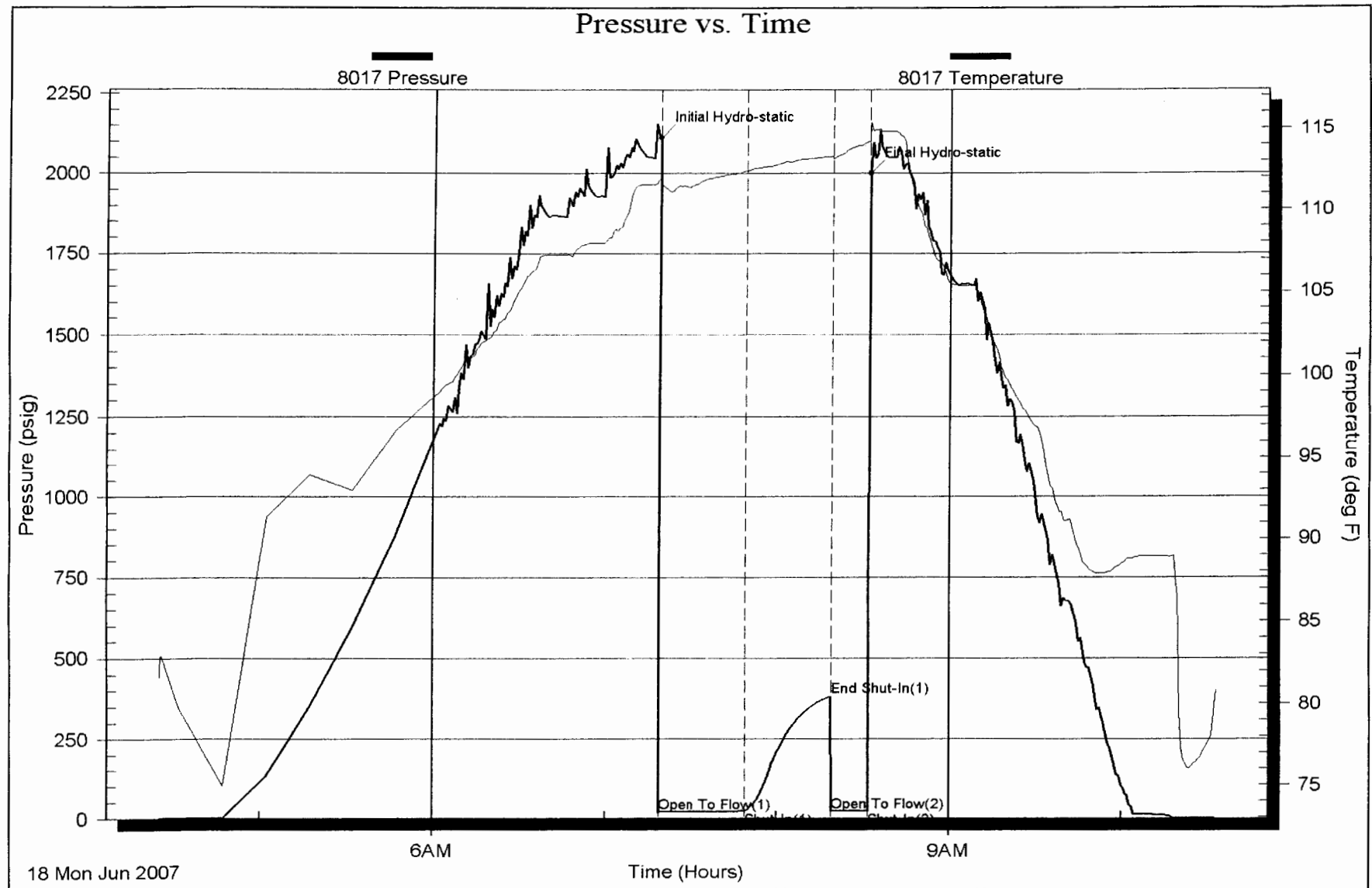
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



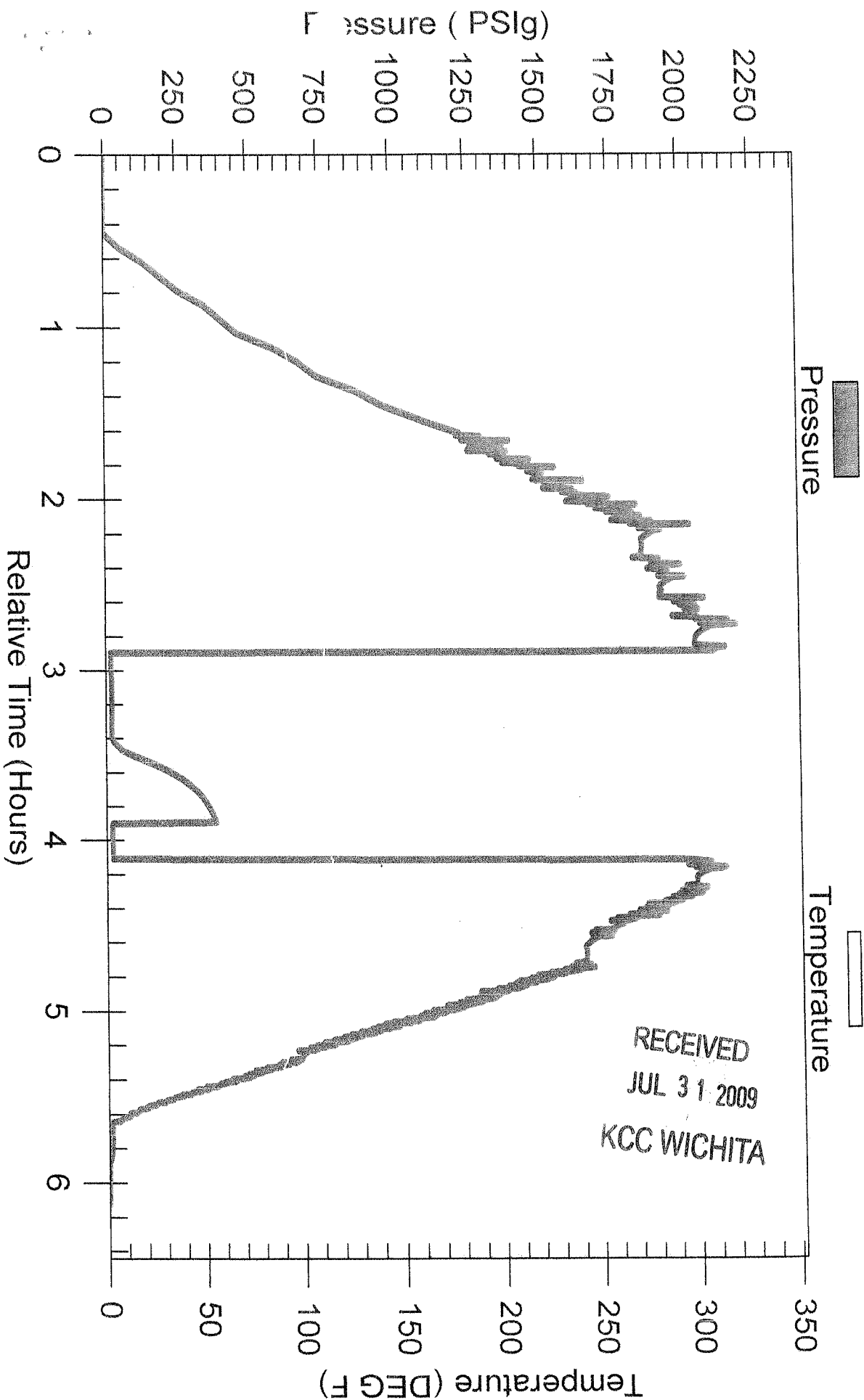
Pressure & Temperature: Recorder# 8017

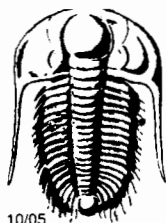
Every 1 Points are Plotted.

Run ID: American WarriorShaben#1-19dst#1

Start Time: Mon Jun 18 04:25:00 2007

File: C:\testdata\61870425.017





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

27746

10293

Test Ticket

Well Name & No. <u>Shaben #1-19</u>	Test No. <u>1</u>	Date <u>6-18-07</u>
Company <u>American Warrior, Inc</u>	Zone Tested <u>Cherokee</u>	
Address <u>P.O.B 399 Garden City, KS 67846</u>	Elevation <u>2228</u>	KB <u>2222</u> GL
Co. Rep / Geo. <u>Scott Corsair</u>	Rig <u>Petromark #2</u>	
Location: Sec. <u>19</u> Twp. <u>19s</u> Rge. <u>21w</u>	Co. <u>Ness</u>	State <u>KS</u>
Comment: _____ Release date / time: _____		

Interval Tested <u>4265 TO 4287</u>	Initial Str Wt./Lbs. <u>55,000</u>	Unseated Str Wt/Lbs. <u>55,000</u>
Anchor Length <u>22</u>	Wt. Set Lbs. <u>25,000</u>	Wt. Pulled Loose/Lbs. <u>80,000</u>
Top Packer Depth <u>4261</u>	Tool Weight <u>1,800</u>	
Bottom Packer Depth <u>4265</u>	Hole Size 7 7/8" <u>X</u>	Rubber Size 6 3/4" <u>X</u>
Total Depth <u>4287</u>	Wt. Pipe Run <u>0</u>	Drill Collar Run <u>0</u>
Mud Wt. <u>9.1</u> LCM <u>2</u> Vis. <u>52</u> WL <u>8.0</u>	Drill Pipe Size <u>4 1/2 x H</u>	Ft. Run <u>4263</u>
Blow Description <u>IF: Weak surface blow.</u>		
<u>ISI: No return.</u>		
<u>FF: No blow. Pulled tool</u>		
<u>FSI: N/A</u>		

Recovery - Total Feet <u>10</u>	GIP <u>0</u>	Ft. in DC <u>0</u>	Ft. in DP <u>10</u>
Rec. <u>10</u> Feet of <u>Mud</u>	%gas	%oil	%water <u>100</u> %mud
Rec. _____ Feet of _____	%gas	%oil	%water _____ %mud
Rec. _____ Feet of _____	%gas	%oil	%water _____ %mud
Rec. _____ Feet of _____	%gas	%oil	%water _____ %mud
Rec. _____ Feet of _____	%gas	%oil	%water _____ %mud
BHT <u>113</u> °F Gravity _____	*API D @ _____	*F Corrected Gravity _____	*API _____
RW _____ @ _____ °F	Chlorides _____ ppm Recovery _____	Chlorides <u>2,700</u> ppm System	

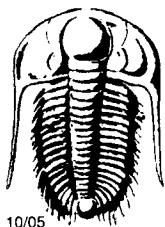
(A) Initial Hydrostatic Mud <u>2131</u> PSI	Recorder No. <u>8017</u>	Test <u>X</u> <u>1200'</u>
(B) First Initial Flow Pressure <u>18</u> PSI	(depth) <u>4266</u>	Jars <u>X</u> <u>250'</u>
(C) First Final Flow Pressure <u>21</u> PSI	Recorder No. <u>13309</u>	Safety Jt. <u>X</u> <u>75'</u>
(D) Initial Shut-In Pressure <u>383</u> PSI	(depth) <u>4282</u>	Circ Sub <u>X</u> <u>N/A</u>
(E) Second Initial Flow Pressure <u>21</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure <u>22</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure <u>N/A</u> PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud <u>2099</u> PSI	Initial Shut-In <u>30</u>	Shale Packer _____

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Approved By [Signature]
Our Representative Chuck Amick

Final Flow 13
Final Shut-In N/A
T-On Location 3:22am
T-Started 4:25am
T-Open 7:19
T-Pulled 8:33
T-Out 10:33

Test X 1200'
Jars X 250'
Safety Jt. X 75'
Circ Sub X N/A
Sampler _____
Straddle _____
Ext. Packer _____
Shale Packer _____
Ruined Packer _____
Mileage 145RT 181.25
Sub Total: 1706.25
Std. By _____
Acc. Chg: _____
Other: _____
Total: _____



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

27747

Test Ticket

Well Name & No. <u>Shaben #1-19</u>	Test No. <u>2</u>	Date <u>6-18-07</u>
Company <u>American Warrior, Inc.</u>	Zone Tested <u>Mississippian</u>	
Address <u>POB 399 Garden City, KS 67846</u>	Elevation <u>2228</u>	KB <u>2226</u> GL
Co. Rep / Geo. <u>Scott Corsair</u>	Rig <u>Petremark #1</u>	
Location: Sec. <u>19</u> Twp. <u>19E</u> Rge. <u>2W</u>	Co. <u>Ncss</u>	State <u>KS</u>
Comment: _____ Release date / time: _____		

Interval Tested <u>4349 to 4360</u>	Initial Str Wt./Lbs. _____	Unseated Str Wt./Lbs. _____
Anchor Length <u>11</u>	Wt. Set Lbs. _____	Wt. Pulled Loose/Lbs. _____
Top Packer Depth <u>4345</u>	Tool Weight <u>1800</u>	
Bottom Packer Depth <u>4349</u>	Hole Size 7 7/8" <u>X</u>	Rubber Size 6 3/4" <u>X</u>
Total Depth <u>4360</u>	Wt. Pipe Run <u>0</u>	Drill Collar Run <u>0</u>
Mud Wt. <u>9.1</u> LCM <u>1</u> Vis. <u>47</u> WL <u>9.2</u>	Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>4326</u>
Blow Description <u>IF: Rig was leaning too much when they got out on bank,</u>		
<u>ISI: W.O.O., decision was made to not test.</u>		
<u>FF:</u>		
<u>FSL:</u>		

Recovery - Total Feet _____	GIP _____	Ft. in DC <u>0</u>	Ft. in DP _____
Rec. _____	Feet of _____	%gas _____	%oil _____ %water _____ %mud _____
Rec. _____	Feet of _____	%gas _____	%oil _____ %water _____ %mud _____
Rec. _____	Feet of _____	%gas _____	%oil _____ %water _____ %mud _____
Rec. _____	Feet of _____	%gas _____	%oil _____ %water _____ %mud _____
Rec. _____	Feet of _____	%gas _____	%oil _____ %water _____ %mud _____
BHT _____ °F Gravity _____	*API D @ _____	*F Corrected Gravity _____	*API _____
RW _____ @ _____ °F	Chlorides _____ ppm Recovery _____	Chlorides <u>2,700</u>	ppm System _____

	AK-1	Alpine			
(A) Initial Hydrostatic Mud		PSI	Recorder No. <u>8017</u>	Test <u>X</u>	
(B) First Initial Flow Pressure		PSI	(depth) <u>4350</u>	Jars <u>X</u>	
(C) First Final Flow Pressure		PSI	Recorder No. <u>13309</u>	Safety Jt. <u>X</u>	
(D) Initial Shut-In Pressure		PSI	(depth) <u>4355</u>	Circ Sub <u>X</u>	
(E) Second Initial Flow Pressure		PSI	Recorder No. _____	Sampler _____	
(F) Second Final Flow Pressure		PSI	(depth) _____	Straddle _____	
(G) Final Shut-In Pressure		PSI	Initial Opening _____	Ext. Packer _____	
(Q) Final Hydrostatic Mud		PSI	Initial Shut-In _____	Shale Packer _____	

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Approved By _____

Our Representative Chuck Amiah

Final Flow _____	Ruined Packer _____
Final Shut-In _____	Mileage <u>\$175 RT 181.25</u>
T-On Location <u>20:20</u>	Sub Total: _____
T-Started <u>N/A</u>	Std. By <u>2:15 250</u>
T-Open <u>N/A</u>	Acc. Chg: _____
T-Pulled <u>N/A</u>	Other: _____
T-Out <u>23:05</u>	Total: <u>\$431.25</u>

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

