

SCOTT CORSAIR

PETROLEUM GEOLOGIST #55

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GEOLOGICAL REPORT

AMERICAN WARRIOR, INC.

B Schaben #1-34
900' FNL & 2195' FWL
Section 34-19S-21W
Ness County, KS

KCC
OCT 18 2005
CONFIDENTIAL

34-19-21W

OPERATOR: AMERICAN WARRIOR, INC.
WELL: B SCHABEN #1-34
API NO.: 15-135-24510
LOCATION: 900' FNL & 2195' FWL, 34-19S-21W, NESS COUNTY, KANSAS
WELLSITE: FARMGROUND
COMMENCED: JULY 25, 2006
COMPLETED: AUGUST 3, 2006
ELEVATIONS: 2267' GL ; 2273' KB
TOTAL DEPTH: 4418' (DRILLER); 4420' (LOG)
CASING: SURFACE: 8 5/8 @ 237' W/ 170 SKS.
 PRODUCTION: 5 1/2 @ 4419' W/ 150 SKS.
SAMPLES: 10 FT. FROM 3600' TO T.D.
LOGS: DUAL INDUCTION, DUAL COMPENSATED POROSITY, MICRO & SONIC (LOG-TECH)
DRILLSTEM TESTS: ONE (1) BY TRILOBITE
CONTRACTOR: PETROMARK (RIG #1)
REMARKS: Geological supervision: 3600' - T.D.

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FORMATION TOPS	ELECTRICAL LOG		SAMPLES	
		SUBSEA		SUBSEA
Anhydrite	1490	+783	1493	+780
Chase	2401	-128		
Heebner	3781	-1508	3783	-1510
Lansing	3826	-1553	3828	-1555
Base KC	4146	-1873	4146	-1873
Pawnee	4276	-2003	4276	-2003
Ft. Scott	4316	-2043	4318	-2045
Cherokee	4332	-2059	4332	-2059
Cherokee SS	4338	-2065	4337	-2064
Mississippian	4403	-2130	4401	-2128
Total Depth	4420	-2147	4418	-2145

SAMPLE ZONE DESCRIPTION

Logger's Measurements

LANSING-KANSAS CITY 3826 -1553

There were no shows of oil/gas observed in the porous zones during the drilling of the Lansing-Kansas City section.

FT. SCOTT 4316 -2043

There were no shows of oil/gas observed in the porous zones during the drilling of the Ft. Scott section.

CHEROKEE 4332 -2059

There were no shows of oil/gas observed in the porous zones during the drilling of the Cherokee section.

MISSISSIPPIAN 4403 -2130

Chert: white, angular, weathered, tripolitic, excellent vuggy porosity, excellent show of free oil, excellent fluorescence and cut, excellent odor; 30 unit gas kick. **Dolomite:** tan & brown, sucrosic, excellent porosity, excellent show of free oil, excellent fluorescence and excellent cut, excellent odor. 30 unit gas kick.

Drill Stem Test No. 1: 4402-4418 /15-45-15-45/ Initial flow: Bottom of bucket in 2 minutes; Initial shut in: Bottom of bucket in 15 minutes; Final Flow: Bottom of Bucket immediately; Final Shut in: ½" built to 4".

Recovered: 620' of gas in pipe. 1240' of total fluid.

558' of clean gassy oil (30% gas, 70% oil)

558' of clean gassy oil (30% gas, 70% oil) reversed out.

124' of gassy mud cut oil (30% gas, 40% oil & 30% mud)

IHP 2288
IFP 105-268
ISIP 11318
FFP 294-470
FSIP 1284
FHP 22132
BHT 126 F

FORMATION	American Warrior B Schaben #1-34 900' FNL & 2195' FWL; 34-19S-21W Ness County, KS	Chief Drilling #1 Moore SE SW NW; 34- 19S-21W Ness County, KS	Kern-Landes #1 Moore NW NW; 34-19S- 21W Ness County, KS
Anhydrite	+783	+783	+779
Heebner	-1508	-1504	-1513
Lansing	-1553	-1552	-1559
Ft. Scott	-2043	-2050	-2062
Mississippian	-2130	-2153	-2161

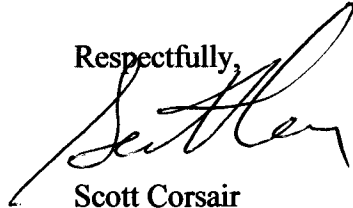
SUMMARY AND RECOMMENDATIONS

Drill stem test results, electrical log analysis and sample examination indicate probable commercial production from the Mississippian formation, 5 ½" casing was set 1 foot off bottom @ 4419'. The following zones are recommended for testing:

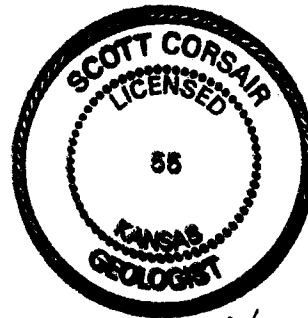
1. Mississippian: 4403-4418'

Measurements were taken from rotary kelly bushing (6 feet above ground level).
Log measurements are taken as correct.

Respectfully,



Scott Corsair
Petroleum Geologist #55



16-17-06