

15-135-24538

SE SE SE

27-19S-21W

370 FSL

100 FEL

SCOTT CORSAIR

PETROLEUM GEOLOGIST #55

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GEOLOGICAL REPORT

AMERICAN WARRIOR, INC.

Moore-Hamzy #1
370' FSL & 100' FEL
Section 27-19S-21W
Ness County, KS
15-135-24538-00-08

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 09 2006
CONSERVATION DIVISION
WICHITA, KS

OPERATOR: AMERICAN WARRIOR, INC.
 WELL: MOORE-HAMZY #1
 API NO.: 15-135-24538
 LOCATION: 370' FSL & 100' FEL, 27-19S-21W, NESS
 COUNTY, KANSAS
 WELLSITE: FARMGROUND
 COMMENCED: SEPTEMBER 19, 2006
 COMPLETED: SEPTEMBER 28, 2006
 ELEVATIONS: 2265' GL ; 2271' KB
 TOTAL DEPTH: 4989' (DRILLER); 4989' (LOG)
 CASING: SURFACE: 8 5/8 @ 210' W/ 160 SKS.
 PRODUCTION: 5 1/2 @ 4812' W/ 225 SKS.
 PORT COLLAR @ 1460'
 SAMPLES: 10 FT. FROM 3600' TO T.D.
 LOGS: DUAL INDUCTION, DUAL COMPENSATED
 POROSITY, MICRO & SONIC (LOG-TECH)
 DRILLSTEM TESTS: NONE
 CONTRACTOR: PETROMARK (RIG #1)
 REMARKS: Geological supervision: 3600' - T.D.

FORMATION TOPS	ELECTRICAL LOG SUBSEA		SAMPLES SUBSEA	
Anhydrite	1488	+783	1485	+786
Chase	2398	-127		
Heebner	3777	-1506	3780	-1509
Lansing	3821	-1550	3824	-1553
Base KC	4150	-1879	4144	-1873
Pawnee	4278	-2007	4274	-2003
Ft. Scott	4310	-2039	4310	-2039
Cherokee	4324	-2053	4326	-2055
Reworked Mississippian	4402	-2131	4402	-2131
Mississippian	4424	-2153	4424	-2153
Gilmore City	4484	-2213	4486	-2215
Viola	4562	-2291	4564	-2293
Arbuckle	4734	-2463	4564	-2293
Total Depth	4989	-2718	4989	-2718

SAMPLE ZONE DESCRIPTION

Logger's Measurements

LANSING-KANSAS CITY 3821 -1550

There were no shows of oil/gas observed in the porous zones during the drilling of the Lansing-Kansas City section.

FT. SCOTT 4310 -2039

Limestone: Tan & light gray, crystalline, poor intercrystalline porosity, fair show of free oil, excellent fluorescence, excellent cut fluorescence, 20 unit gas kick. Log analysis showed very poor porosity.

CHEROKEE 4324 -2053

There were no shows of oil/gas observed in the porous zones during the drilling of the Cherokee section.

MISSISSIPPIAN 4424 -2153

Dolomite: tan, sucrosic, no visible show, no fluorescence or cut, no gas kick. Barren
Chert: white & clear, fresh, angular, trace of clear druzy quartz, no visible porosity, no visible show, no fluorescence or cut, barren. No gas kick.

GILMORE CITY 4484 -2213

There were no shows of oil/gas observed in the porous zones during the drilling of the Gilmore City section.

VIOLA 4562 -2291

There were no shows of oil/gas observed in the porous zones during the drilling of the Viola section.

ARBUCKLE 4734 -2463

There were no shows of oil/gas observed in the porous zones during the drilling of the Arbuckle section.

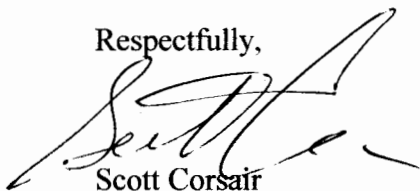
FORMATION	American Warrior Moore-Hamzy #1 370' FSL & 100' FEL; 27-19S-21W Ness County, KS	American Warrior Pittenger #1 1700' FNL & 2310' FEL, 34-19S-21W, Ness County, KS	Natural Gas & Oil #1 Moore SW SW SW; 26- 19S-21W, Ness County, KS
Anhydrite	+783	+785	+782
Heebner	-1506	-1509	-1508
Lansing	-1550	-1553	-1554
Ft. Scott	-2039	-2045	-2046
Mississippian	-2153	-2133	-2136

SUMMARY AND RECOMMENDATIONS

Structural position, gas detector results, sample examination and Electrical log analysis prove this test as non-commercial. 5 1/2" casing was set with a packer shoe @ 4812', 177' off bottom. This well will be completed as an Arbuckle salt water disposal well.

Measurements were taken from rotary kelly bushing (6 feet above ground level). Log measurements are taken as correct.

Respectfully,


Scott Corsair
Petroleum Geologist #55

