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	KANSAS DRILLER	S LOG	<u></u>	WICH	NTA, HIZA	NOH	ç		5. <u>17</u> r.	. 19 R. 21 &		
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1	Operator	County	effection action of soler con-	Num	ber	and the second stress of the second	en ng atanda		County	less		
	Palomino Petroleum  Address 304 Insurance, Building Wichita, Kansas 67202									640 Acres N		
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TO STORY OF THE PARTY OF THE PA	Well No.	Lease Name		160								
	#1	Marghe		Modeline Parkelline	17							
	Footage Location			Services Communication								
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	· ·	ipal Contractor  crata Drilling Company  R. W. Watchous						- 1.	Afficial function function function and action of minimal minimal money country			
	Spud Date	Total Depth				Constraint and an arrange participation of the constraint	P.B.T.D.			Locate well correctly		
1	October 14, 19	tober 14, 1976 4365'					E			lev.: Gr. 2220		
/	Date Completed October 21, 19	ce Completed October 21, 1976 October 21, 1976					DF 2223 KB 2225			кв 2225		
CASING RECORD										erikalarekkolu badi 44.77 (() () () () () () () () () () () () ()		
	Report of all strings set — surface, intermediate, production, etc.											
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	rurpose or string	Size note annea	(in O.	.D.) '	weight ibs/ft.	setting depth	rywanessanias	Type cement	Sacks	additives		
	Surface Casing	12¼"	8 5/	′8"	28#	307 <b>'</b>	(	common	190	2% gel. 3% C.C.		
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	Top, ft. B	op, ft. Bottom, ft.		acks cen	nent	Shots	Shots per ft.			Depth interval		
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Date of first production Producing method (flowing, pumping, gas lift, etc.)												
	RATE OF PRODUCTION PER 24 HOURS	Oil		nd made (early positive special)	Gas	1823/4 NORTH CONTROL 1925 NORTH CONTROL 1924 NORTH CONTROL 1924 NORTH CONTROL 1924 NORTH CONTROL 1924 NORTH CO	J	Water	00006-bit-bero-riboshi eterlahin-sife-kinakinan	Gas-oil ratio		
1	Disposition of gas (vented,	used on lease or	sold)	bbls	LONG AND CONTRACTOR OF CONTRAC	anist, kithilin jalliki kalan 44 kikasi. Mahni annamatikasi kala 4 mil	MCF	Producing intervo	bbis. l (s)	CFPB		
J	II.		•					1				

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Owner-Palomino Petroleum
Title

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

**Date Received** 

November 5, 1976

Date

Glate Geological Survey WICHITA, BRANCH

## DRILLERS LOG

#1 Margheim "C"

17-19-21W

ING RECORD:

COMPANY: PALOMINO PETROLEUM

3071 of used 8-5/8" surface casing.

CONTRACTOR:

Strata Drilling Co.

October 14, 1976

TOTAL DEPTH:

43651

COMPLETED:

October 21, 1976

D. & A.

DESCRIPTION: NW/NE/SE
Section 17-19S-21W
Ness County, Kansas

FORMATION	FROM	то	REMARKS
at Rock	0	100	Ran 302.27' of used 8-5/8" surface casing
Sale	100	1285	set and cemented at 307! with 190 sacks
Shale w/ Red Bed	1285	1432	of common cement, 2% gal and 3% C. C.
Anhydrite	1432	1466	Plug down at 9:00 P.M. October 14, 1976.
Shale & Red Bed	1466	1707	Cement Circulated.
( ale w/Lime	1707	1980	
Lime & Shale	1980	4254	Ran 2 drill stem tests.
Lime	4254	4365	
DOTARY TOTAL DEPTH: 4	3651		

Ran 1 electric log.

D. & A.

Plugged hole as follows: Plugged at 800' with 70 sacks of 50-50 pozmix and 6% gal; plugged at 300' with 20 sacks of 50-50 pozmix and 6% gel; plugged at 40' with 10 sacks cement and hulls. Plug down at 5:30 P.M. October 21, 1976

STATE OF KANSAS )
) ss.
COUNTY OF BARTON )

I certify that this is a true and correct copy of the above log to the best of my knowledge.

STRATA DRILLING COMPANY

Kenneth J. Link, Propident