

JAN 22 1981

AFFIDAVIT AND COMPLETION FORM

17-19-21W
ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR MCAAM Oil Company, Inc. API NO. 15-135-22,037
ADDRESS 250 N. Rock Road, Suite 150 COUNTY Ness
Wichita, Kansas 67206 FIELD _____
**CONTACT PERSON Mark Babich LEASE Stieben
PHONE 685-8281

PURCHASER Dry WELL NO. 1
ADDRESS _____ WELL LOCATION _____
660 Ft. from South Line and
990 Ft. from West Line of
the SW $\frac{1}{4}$ SEC. 17 TWP. 19S RGE. 21W

DRILLING CONTRACTOR Mallard Drilling Co., Inc.
ADDRESS 405 Century Plaza
Wichita, Kansas 67202

PLUGGING CONTRACTOR Halliburton
ADDRESS _____

TOTAL DEPTH 4442 PBDT 4441

SPUD DATE 11/08/81 DATE COMPLETED 11/16/81

ELEV: GR 2251DF KB 2259

DRILLED WITH ~~(CASE)~~ (ROTARY) ~~(WDR)~~ TOOLS

Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 $\frac{1}{4}$ | 8-5/8" | 24# | 294' | common | 225 | 2% gel; 3% CaC |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| LINER RECORD | | | PERFORATION RECORD | | |
|--------------|-------------|--------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| | | | | | |
| | | | | | |
| | | | | | |

| TUBING RECORD | | | | | |
|---------------|---------------|---------------|--|--|--|
| Size | Setting depth | Packer set at | | | |
| | | | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |
| | |

STATE CORPORATION COMMISSION
DEC - 4 1981
CONSERVATION DIVISION
Wichita, Kansas

TEST DATE:

PRODUCTION

| | | | | |
|--|---|------------|------------------------|-----------------------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | | | A.P.I. Gravity |
| RATE OF PRODUCTION PER 24 HOURS | Oil bbls. | Gas MCF | Water cu ft | Gas-oil ratio bbls. CFPB |
| Disposition of gas (vented, used on lease or sold) | | | Producing interval (s) | |

** The person who can be reached by phone regarding any questions concerning this information.

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

17-19-21w

W.C. - P. - P.

Name of lowest fresh water producing stratum _____ Depth _____
Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|------|---------------|------|-------|
| Anhydrite | 1488 | | | |
| Heebner | 3754 | | | |
| Lansing | 3799 | | | |
| Base Kansas City | 4111 | | | |
| Pawnee | 4225 | | | |
| Ft Scott 4320 to 4324 Fine to med. crystalline, some chunky limestone. Scattered poor to fair show of free oil. Light stain. Very faint odor. Bright flourescence. No visible porosity. Scattered fossiliferous limestone | 4305 | | | |
| Cherokee Shale | 4324 | | | |
| Cherokee Sand 4332 to 4343: Fine to medium grained, sub-rounded, quartz sand. Some has carbonate matrix. Tite. No shows. | 4332 | | | |
| DST #1 4311 to 4343 Open 30", closed 30", open 45", closed 45" Weak blow throughout. Flushed tool. No help | | | | |
| ISIP 176# | | IFP 27# - 44# | | |
| FSIP 141# | | FFP 44# - 22# | | |
| HYD 2198# - 2198# | | Temp 108° | | |
| Recovered: 20" Very slightly oil and gas cut drilling mud. fair odor. | | | | |
| Cherokee Sand "B": Loose, medium grained quartz sand. No show. Thin stringers of sand between layers of gray shales. No show. | 4343 | 4370 | | |
| Conglomerate | 4418 | | | |
| Mississippi Warsaw: Yellow, white-yellow and scattered red tinted chert. Sample mostly chert with gray shales. No odor, flourescence or shows of free oil. | 4330 | | | |
| LTD: | 4451 | | | |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,
Mark Babich OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:
THAT HE IS Operator and President FOR MCAAM Oil Company, Inc.
OPERATOR OF THE Stieben #1 LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF November 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN TO BEFORE ME THIS 3rd DAY OF December 19 81

[Signature]
NOTARY PUBLIC

MY COMMISSION EXPIRES: October 22, 1984

