

ORIGINAL

SCOTT CORSAIR

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GEOLOGICAL REPORT

AMERICAN WARRIOR, INC.

ROTHWEILER #2
750 FSL & 2310 FWL
Section 3-19S-21W
Ness County, Kansas

15135 241380000

ORIGINAL

OPERATOR: AMERICAN WARRIOR, INC.
 WELL: ROTHWEILER #2
 API NO.: 15-135-24138
 LOCATION: 750' FSL & 2310' FWL, SEC. 3-10S-21W
 WELLSITE: FARMGROUND
 COMMENCED: MARCH 14, 2001
 COMPLETED: MARCH 20, 2001
 ELEVATIONS: 2221' GL ; 2229' KB
 TOTAL DEPTH: 4306 (DRILLER);
 CASING: SURFACE: 8 5/8 @ 222' W/ 150 SKS
 PRODUCTION: 5 1/2 @ 4300' W/135 SKS
 PORT COLLAR @ 2459'

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SAMPLES: 10 FT. FROM 3650' TO T.D.
 LOGS: DUAL COMPENSATED POROSITY
 CONTRACTOR: DISCOVERY DRILLING (RIG 1)

REMARKS: Geological supervision: 220 - T.D.

FORMATION TOPS	ELECTRICAL LOG SUBSEA		SAMPLES SUBSEA	
Anhydrite	1437	+792		
Chase	2312	--83		
Heebner	3687	-1458	3686	-1457
Lansing	3731	-1502	3730	-1501
Base Kansas City	4038	-1809	4063	-1811
Marmaton	4066	-1837	4063	-1834
Pawnee	4131	-1902	4131	-1902
Ft. Scott	4200	-1971	4199	-1970
Cherokee Shale	4215	-1986	4216	-1987
Mississippian Osage	4303	-2074	4303	-2074
Total Depth	4306	-2077	4306	-2077

SAMPLE ZONE DESCRIPTION

Logger's Measurements

LANSING-KANSAS CITY 3731 -1502

There were no shows of oil/gas observed in the porous zones during the drilling of the Lansing-Kansas City section.

FT. SCOTT 4200 -1971

Limestone: tan to gray, micritic & sparry, slightly fossiliferous, fair intercrystalline porosity, fair show of free oil, good fluorescence, excellent cut, slight odor.

CHEROKEE 4215 -1986

There were no shows of oil/gas observed in the porous zones during the drilling of the Cherokee section.

MISSISSIPPIAN OSAGE 4303 -2074

Chert: white, tripolitic, weathered, good vuggy porosity, excellent show of free oil, excellent odor, excellent fluorescence & cut, excellent odor.

FORMATION	AMERICAN WARRIOR, INC. Rothweiler #2, 750' FSL & 2310' FWL, 3-19S-21W	AMERICAN WARRIOR, INC. Eddy #2 330' FSL & 1400' FEL, 3-19S-21W	HARVEY GOUGH #1 Rothweiler, 150' NW SE NW SW, 3- 19S-21W
Anhydrite	+792	+791	+797
Lansing	-1502	-1497	-1499
Cherokee	-1986	-1982	-1994
Mississippian Osage	-2074	-2058	-2069

SUMMARY AND RECOMMENDATIONS

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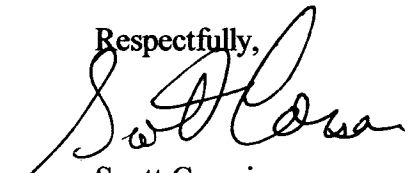
Structural position and Electrical log analysis indicate possible commercial production from the Ft. Scott and Chase. Based upon available data 5 1/2" production casing was set.

Pipe was set 6 feet off bottom @ 4300'. The following zones are recommended for testing.

1. Ft. Scott: 4200-4206
2. Chase: 2320-2326

Measurements were taken from rotary kelly bushing (8 feet above ground level).
Logger's measurements are taken as correct.

Respectfully,


Scott Corsair
Petroleum Geologist #55

