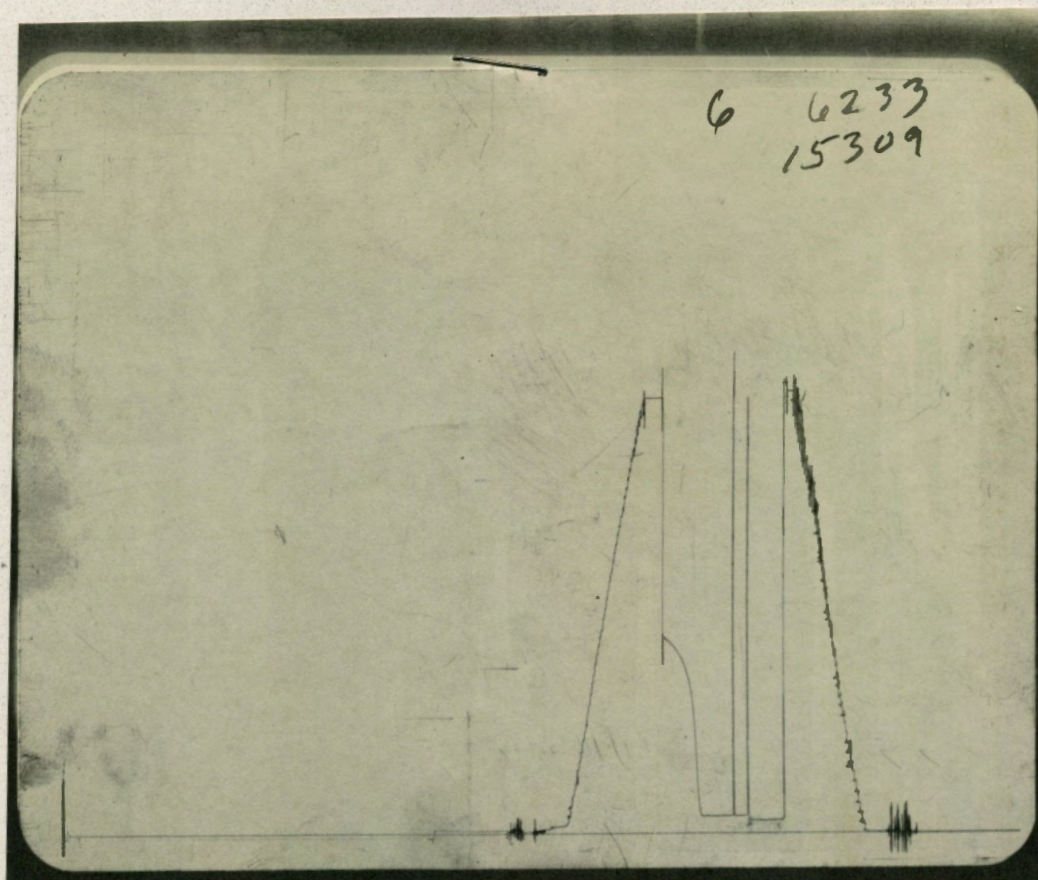


Lease and Well No. _____ MARGHEIM #C-1 17-19S-21W

Formation Test No. 2



DRILL STEM TEST REPORT



Tool Open: 1st Flow 1 hr. _____ mins: Shut-in Initial _____ hr. 30 min: 2nd Flow _____ hr. _____ min: Shut-in Final _____ hr. _____ min

	Field Reading	Corrected Reading
(A) Initial Hydrostatic Pressure	<u>2356</u>	<u>2317</u>
(B) Initial 1st Flow Pressure	<u>81</u>	<u>71</u>
(C) Final 1st Flow Pressure	<u>81</u>	<u>91</u>
(D) Initial Shut-in Pressure	<u>1005</u>	<u>1026</u>
(E) Initial 2nd Flow Pressure	<u>NONE TAKEN</u>	<u>NONE TAKEN</u>
(F) Final 2nd Flow Pressure	<u>NONE TAKEN</u>	<u>NONE TAKEN</u>
(G) Final Shut-in Pressure	<u>NONE TAKEN</u>	<u>NONE TAKEN</u>
(H) Final Hydrostatic Pressure	<u>2284</u>	<u>2278</u>

15309

MILLER TESTING COMPANY

Box 547

GREAT BEND, KANSAS

Company PALOMINO PETROLEUM

Lease and Well No. MARGHEIM #C-1

County NESS State KANSAS Date OCTOBER 21, 1976

Formation Test No. 2 Total Depth 4365 Elev. 2226 RB

Interval Tested 4338 To 4365 Anchor Length 27

Size Hole 7 7/8 Size Drill Pipe 4 1/2 XH Size Packer 6 3/4

Mud Weight 9.3 Viscosity 56 Water Loss 9.6 c.c. Bottom Hole Temp. 111 °F

Chokes: Top 1/2 Bottom 1/2 Ticket No. 15309

Length of Drill Collar I. D. Length Flexweight 900 I. D. 2.76

RECOVERY

WEAK BLOW. DIED IN 27 MINUTES. FLUSHED
TOOL. GOOD SURGE. BLOW FOR 10 MINUTES
THEN DIED. FLUSHED TOOL. GOOD SURGE.
BLOW FOR 25 MINUTES THEN DIED.

60 FEET OF VERY SLIGHTLY OIL CUT MUD.

Lease and Well No.

MARGHEIM #C-1 17-19S-21W

Formation Test No. 2