







Cities Service Oil      Moore-D      #2      Schaben      Ness      Miss      SKelly  
 Producer's Name      Lease Name      Well No.      Pool      County      Producing Horizon      Pipe Line (Purchaser)

Taken 1-28-71      19      Effective      19      Sec. 30      Twp. 19      R. 21      W

Tank No.	Size	Opening Gauge				Barrels	Closing Gauge				Barrels
		Oil Level		B. S. & W.			Oil Level		B. S. & W.		
		Ft.	In.	Ft.	In.		Ft.	In.	Ft.	In.	
Gun Bbl.....											
Settling Tank.....											
Meter on <del>   </del>						168327			168398		168327
											71

Well Data

Top Prod. Horizon... 4384 ..... Ft. Total Depth P.B. 4397 Ft.

Perforations..... 4387 ..... to 4390 ..... Ft.

Size of Casing..... 4 1/2 ..... Set at 4399 ..... Ft.

Size of Tubing..... 2 ..... Set at 4380 ..... Ft.

Size of Pump..... 1 1/2 ..... Type Zuerch

Gravity of Oil..... 39 ..... Temp. 60

Percentage of Water 37 ..... Acid ..... gal. Date .....

Test Data

Temporary \_\_\_\_\_ Permanent \_\_\_\_\_ Field  Special \_\_\_\_\_

Flowing \_\_\_\_\_ Swabbing \_\_\_\_\_ Pumping

Length of Stroke 39 ..... In. S. P. M. 12       $\frac{71}{63} = \frac{7}{37}$

Total Bbls. Produced = ~~70~~ 71 Bbl. Productivity.

REMARKS: \_\_\_\_\_

SEALS and USES: \_\_\_\_\_

WITNESSING: We, the undersigned, personally witnessed the gauging periods as indicated by our signatures, and certify that they were taken according to the Commission's Rules.

Gauge Witnesses	Opening Gauge	Closing Gauge
For Producer.....	<u>R.E. Zallman</u>	
Offset Owner.....		
For Offset Owner.....		
For State.....	<u>Dean Hill</u>	

Pretest Information:

Hours pumped 24       $\frac{37}{4} = \frac{63}{71}$

Bbls. Produced \_\_\_\_\_

Tank Tables Used \_\_\_\_\_

Est. \_\_\_\_\_ (Bbls. per In.)

Checked by: \_\_\_\_\_

Well Location

Ft. From W. Line				
				Ft. From N. Line

Physical Productivity Report to THE STATE CORPORATION COMMISSION, Conservation Division, 212 N. Market, Wichita, Kansas

Cities Service Oil Moore-D #2 Schaben Ness Ness 2 1/2 Skelly  
 Producer's Name Lease Name Well No. Pool County Producing Horizon Pipe Line (Purchase)

Taken 1-29-70 19 Effective Month Day 19 Sec. 30 Twp. 19 R. 21 E/W

Tank No.	Size	Opening Gauge				Barrels	Closing Gauge				Barrels
		Oil Level		B. S. & W.			Oil Level		B. S. & W.		
		Ft.	In.	Ft.	In.		Ft.	In.	Ft.	In.	
G bl.											
Settling Tank											
						90764					90844
											90764
											80

Well Data	
Top Prod. Horizon	4384 Ft. Total Depth P.E. 4397 Ft.
Perforations	4387 to 4390 Ft.
Size of Casing	4 1/2 Set at 4399 Ft.
Size of Tubing	2 Set at 4380 Ft.
Size of Pump	1 1/2 Type Zuerst
Gravity of Oil	39 Temp. 60
Percentage of Water	25 Acid gal. Date

Test Data			
Temporary	Permanent	Field <input checked="" type="checkbox"/>	Special
Flowing	Swabbing	Pumping <input checked="" type="checkbox"/>	
Length of Stroke	39 In.	S. P. M.	12

Total Bbls. Produced = 80 Bbl Productivity.

Remarks:

SEALS and USCS:  
 WITNESSING: We, the undersigned, personally witnessed the gauging periods as indicated by our signatures, and certify that they were taken according to the Commission's Rules.

Gauge Witnesses	Opening Gauge	Closing Gauge
For Producer	R.C. Hollam	
Offset Owner		
For Offset Owner		
For State	Dean Bill	

Pretest Information:		Well Location	
Hours pumped	24	Ft. From W. Line	Ft. From N. Line
Bbls. Produced			
Tank Tables Used			
Est. (Bbls. per In.)			
Checked by:			

Send ORIGINAL WHITE COPY to OFFICE. Give PINK to PRODUCER. BLUE to last OFFSET WITNESS. YELLOW retained by GAUGER.—REPORT FULLY ANY INCOMPLETED POTENTIAL.





Cities Service Oil Co Moore D-2 Schaben Ness Miss 5K 114  
 Producer's Name Lease Name Well No. Pool County Producing Horizon Pipe Line (Pugdaser)

Taken JAN 3 1967 Effective Month Day Year  
 19 Sec 30 Twp 19 R 21 E WX  
 Lease Description

Tank No.	Size	Opening Gauge				Barrels	Closing Gauge				Barrels
		Oil Level		B. S. & W.			Oil Level		B. S. & W.		
		Ft.	In.	Ft.	In.		Ft.	In.	Ft.	In.	
		Time on: <u>9:15 am - 1-3-66</u>					Time off: <u>9:15 am - 1-4-66</u>				
		Meter <u>ON</u>		<u>0</u>		<u>135521</u>	Meter <u>OFF</u>		<u>135631</u>		<u>110</u>

Well Data	
Top Prod. Horizon.....	<u>4384</u> Ft. Total Depth <u>4399</u> <u>AD. 4397</u> Ft.
Perforations.....	<u>4384</u> to <u>4390</u> Ft.
Size of Casing.....	<u>4 1/2</u> Set at <u>4399</u> Ft.
Size of Tubing.....	<u>2</u> Set at <u>4380</u> Ft.
Size of Pump.....	<u>1 1/2</u> Type <u>Insect</u>
Gravity of Oil.....	<u>39</u> Temp. <u>60</u>
Percentage of Water.....	<u>Trace</u> Acid _____ gal. Date _____

Total Bbls. Produced = 110 Productivity.

Test Data			
Temporary	Permanent	<u>Field</u>	Special
Flowing	Swabbing	<u>Pumping</u>	
Length of Stroke	<u>39</u> In.	S. P. M.	<u>12</u>

SEALS and USES: \_\_\_\_\_

WITNESSING: We, the undersigned, personally witnessed the gauging periods as indicated by our signatures, and certify that they were taken according to the Commission's Rules.

Gauge Witnesses	Opening Gauge	Closing Gauge
For Producer.....	<u>R.C. Williams</u>	
Offset Owner.....		
For Offset Owner.....	<u>[Signature]</u>	
For State.....		

Pretest Information:

Hours pumped 24+

Bbls. Produced 110-0

Tank Tables Used \_\_\_\_\_

Est. \_\_\_\_\_ (Bbls. per In.)

Checked by: \_\_\_\_\_

Well Location			
Ft. From W. Line			Ft. From N. Line



Taken 3-18-65 Effective 3-18-65 19 Sec 30 Twp 19 R 21 W

Month Day Year Month Day Year Lease Description

Tank No.	Size	Opening Gauge				Barrels	Closing Gauge				Barrels
		Time on: 7:00 A 3-18		Time off: 3:00 P 3-18			Oil Level		B. S. & W.		
		Ft.	In.	Ft.	In.		Ft.	In.	Ft.	In.	
TEST TANK	210	7	2			51.04	10	10			51.04

Well Data

Top Prod. Horizon 4384 Ft. Total Depth 4399 pb 4397 Ft.

Perforations 4384 to 4390 Ft.

Size of Casing 4 1/2" 9.5# Set at 4399 Ft.

Size of Tubing 2" EUE Set at 4380 Ft.

Size of Pump 2" x 1 1/2" x 12' Type Junit

Gravity of Oil 39- Temp 60

Percentage of Water TRACE Acid 250 x 7 1/2 gal. Date 3-12-65

Test Data

Temporary \_\_\_\_\_ Permanent  Field \_\_\_\_\_ Special \_\_\_\_\_

Flowing \_\_\_\_\_ Swabbing \_\_\_\_\_ Pumping

Length of Stroke 28 In. S. P. M. 19

To bbls. Produced = 51.04 X 3 = 153 bbls Productivity.

REMARKS:

SEALS and USES:

WITNESSING: We, the undersigned, personally witnessed the gauging periods as indicated by our signatures, and certify that they were taken according to the Commission's Rules.

Gauge Witnesses	Opening Gauge	Closing Gauge
For Producer	Larry T Boyd	
Offset Owner		
For Offset Owner	Lynae - O - Think	
For State		

Pretest Information:

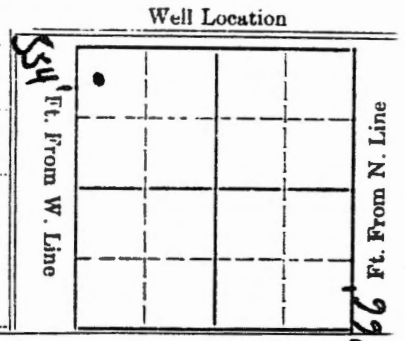
Hours pumped 13

Bbls. Produced

Tank Tables Used

Est. 1.16 (Bbls. per In.)

Checked by:



Great Bend, Kansas  
April 7, 1965

To: Mr. H. J. Lucchi

From: J. E. Craig

Re: State Physical Tests: Schaben Mississippi Field,  
Ness County, Kansas

<u>Well No.</u>	<u>Date</u>	<u>Form</u>	<u>Oil</u>	<u>% Wtr.</u>	<u>Hrs.</u>	<u>Potent.</u>	<u>Allow.</u>	<u>Previous Test</u>	
								<u>Date</u>	<u>Potent.</u>
Moore "D" #2	3-18-65	Miss.	51.04	Trace	8	153	44	New Oil Well	

JEC:VA

CC: O. C. Atkinson  
R. E. Adams  
C. J. Russell

AFFIDAVIT TO ESTABLISH TEMPORARY PRODUCTIVITY

This form must be filed in duplicate within five days after completion of the well:

- One copy to State Corporation Commission  
500 Insurance Building-212 N. Market-Wichita 2, Kansas
- One copy to State Corporation Commission  
925 Patton Road, Great Bend, Kansas

.....

OPERATOR Cities Service Oil Company LOCATION OF WELL:  
 LEASE Moore "D" 766 Ft. from North line.  
 WELL NUMBER 2 554 Ft. from West line.  
 PURCHASER Skelly Pipe Line Co. OF THE NW/4 OF SEC. 30 TWP 19S RGE. 21W  
 COUNTY Ness  
 FIELD Schaben PRODUCING FORMATION Miss. (Osage)  
 Total Depth 4400 Top Prod. Form. 4374 (-2104)  
 Acid; Date March 12, 1965 Prod. Perfs. 4384-90  
 Amount 250 Gal. Prod. Perfs. \_\_\_\_\_

PRODUCTION TEST

Date March 13, 1965 How Produced Swabbed  
 Oil Produced 77 Bbl. Length of Test 7 Hours,

A F F I D A V I T

STATE OF KANSAS )  
 ) SS  
 COUNTY OF BARTON )

O. C. Atkinson of lawful age, being first duly sworn upon his oath, deposes and says:

That he is Division Engineer for Cities Service Oil Company, Operator of the Moore "D" Lease, and is duly authorized to make this affidavit for and on behalf of said operator, that Well No. 2 on said lease has been completed and was capable of producing twenty-five barrels of oil per day as of the 13th day of March, 19 65, and that all information entered herein with respect to said well is true and correct.

Further affiant saith not.

(S) O. C. Atkinson

Subscribed and sworn to before me this 16th day of March, 19 65

C. M. McFarland  
 NOTARY PUBLIC  
 C. M. McFarland

My Commission expires December 6, 1966