

BEE FORMATION TESTING CO.

TEST TICKET

DATE 1-2-56

P. O. BOX 491

Nº 1338

CUSTOMER'S
ORDER NO. _____

GREAT BEND, KANSAS

NAME OF COMPANY Pet Management

ADDRESS TO MAIL INVOICE _____

ADDRESS TO MAIL PRESSURE CHARTS _____

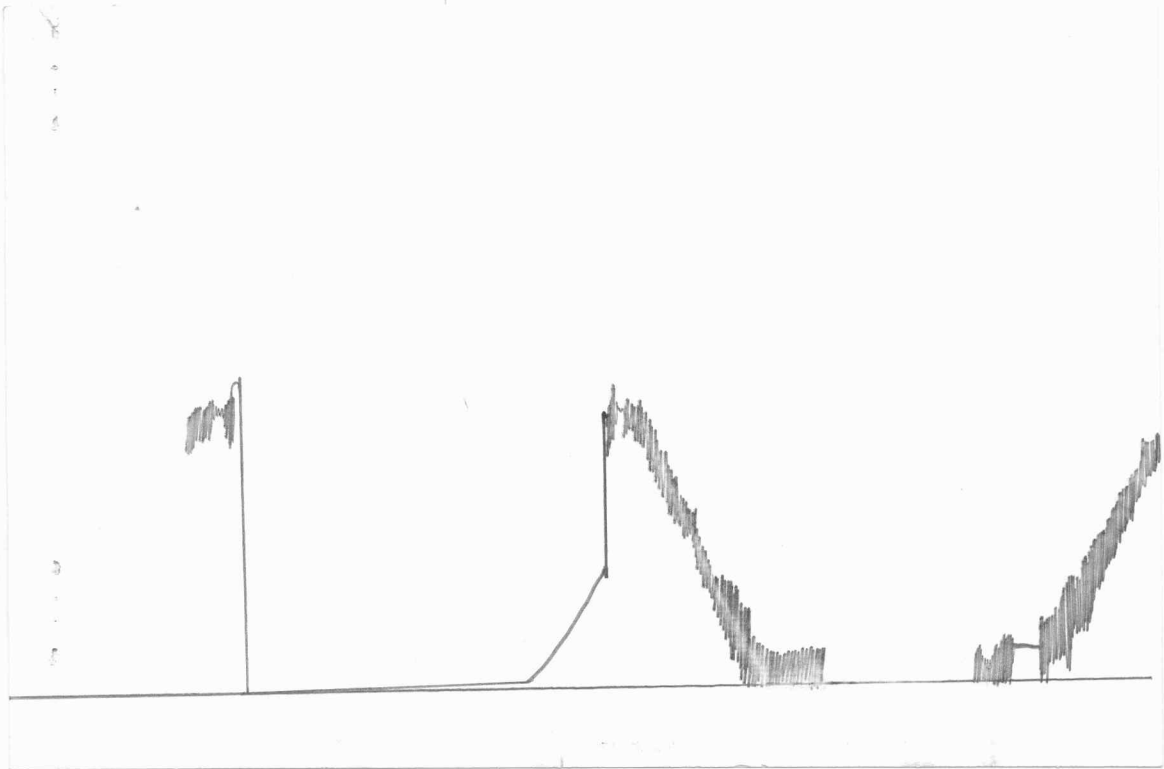
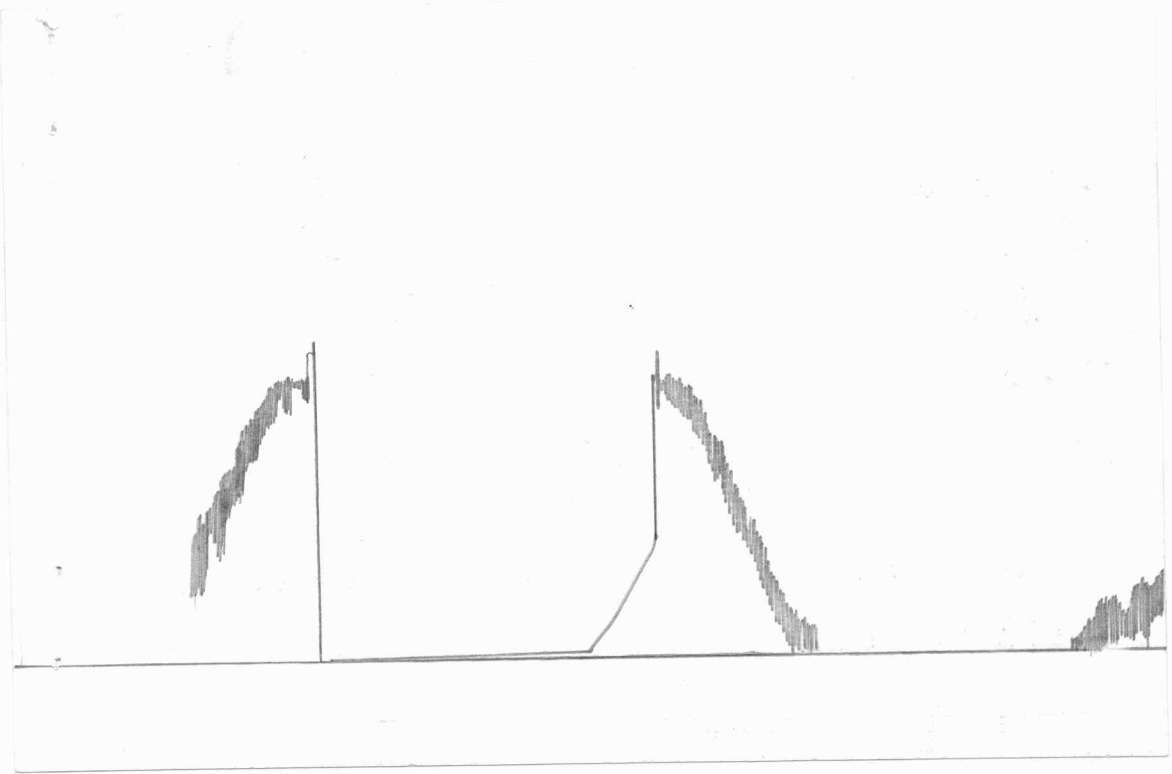
LEASE Esfeld WELL NO. A5 COUNTY Barton STATE KANSTESTER F. H. ENSMINGERAPPROVED Jim B. McCallieDRILL STEM TEST NO. 1 SUCCESSFUL NO. _____ MIS-RUN NO. _____SIZE HOLE 7 7/8 TOOL JT. 4 1/2 F.H.RUBBER SIZE 6 3/4 TEST TOOL SIZE 4 5/8PACKER SET AT 3195 ANCHOR SIZE 4 1/2TOTAL DEPTH WELL 3239 LENGTH ANCHOR 44"PRESSURE RECORDER CAP. 3500 + 3500 DRILL PIPE RUN: DRY ✓ WITH FLUID _____

RESULTS:

PACKER SET 10:30 P.M. TOOL OPEN 10:33 P.M. TOOL OPEN 1 HRS.BLOW Fair to strong through out test.RECOVERY 1740 ft gas in drill pipe + 95 ft very heavy oil + gas out mud.SHUT IN PRESSURE TIME 20 MIN. MUD WT. 10 VIS. 33 WATER LOSS 19ccBHP 775 IFP 0 FFP 50 HYDROSTATIC HEAD 1800EXTRA EQUIPMENT NONE JARS _____ NO. _____ SIZE _____OPERATOR TIME 8 TOOL RENTAL TIME 6

BEE FORMATION TESTING CO.

SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND TO THE PROPERTY OR PERSONNEL OF THE PARTY FOR WHOM A TEST IS MADE, OR FROM ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH OR IN THE COURSE OF THE USE OF ITS EQUIPMENT, ALL OF WHICH LOSS OR DAMAGE IS ASSUMED BY THE CUSTOMER. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT THE COST OF THE PARTY FOR WHOM TEST IS MADE.



TEST TICKET

BEE FORMATION TESTING CO.

DATE 1-3-56

P. O. BOX 491

N^o 1339

GREAT BEND, KANSAS

CUSTOMER'S
ORDER NO. _____NAME OF COMPANY Pet Management

ADDRESS TO MAIL INVOICE _____

ADDRESS TO MAIL PRESSURE CHARTS _____

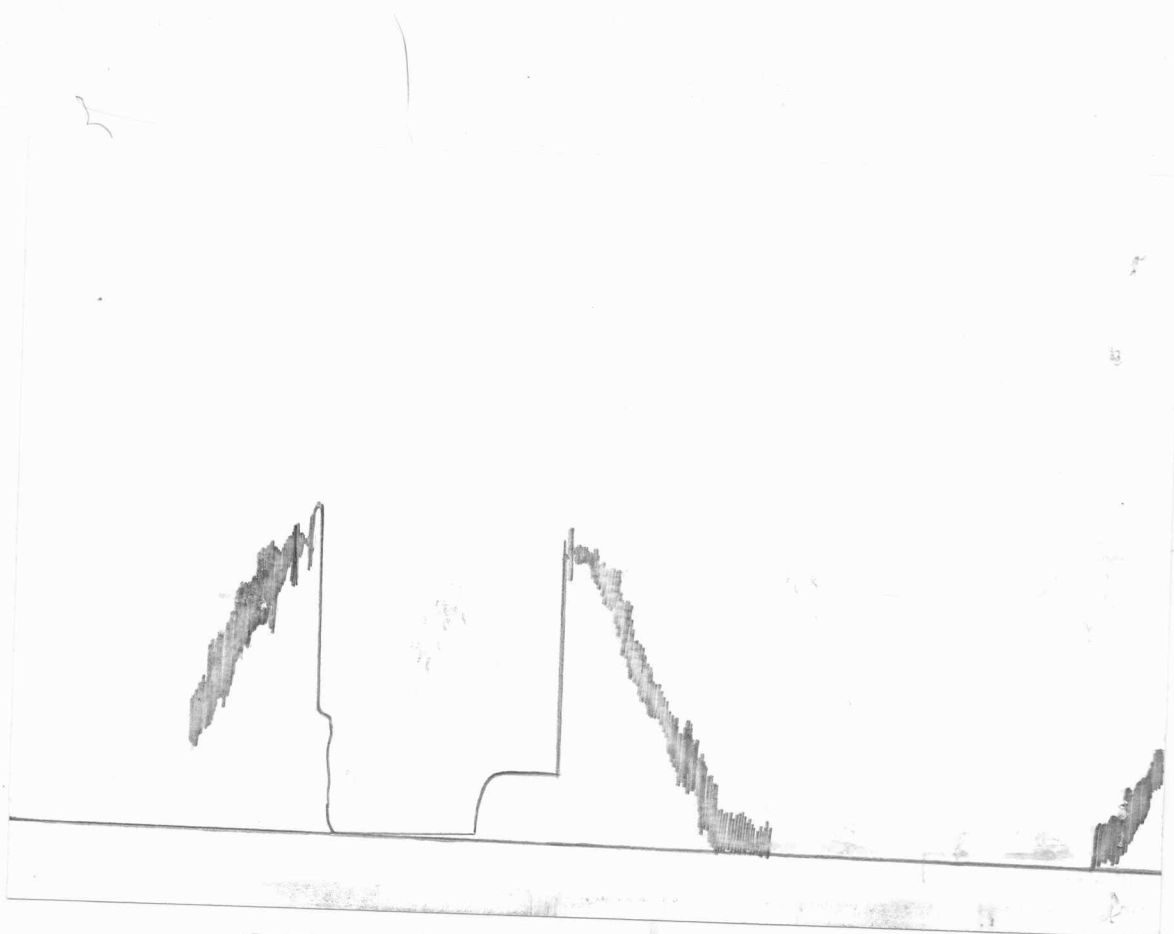
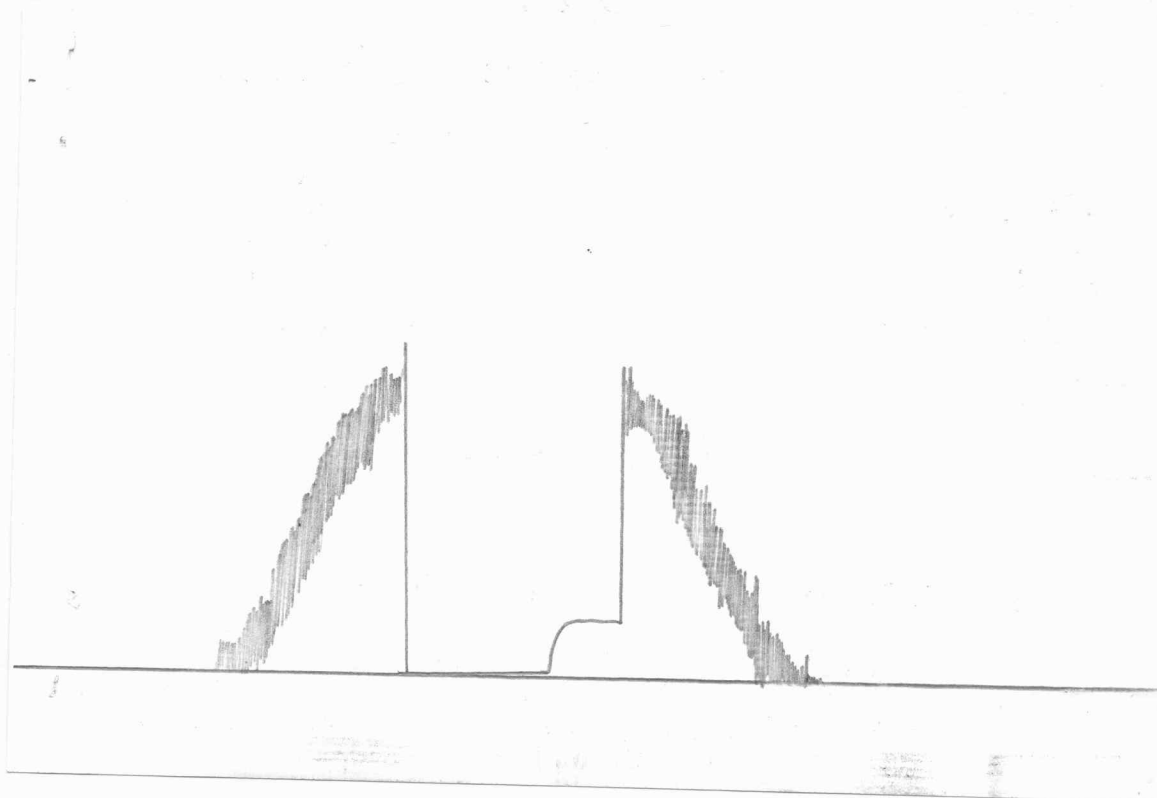
LEASE Esfeld WELL NO. A5 COUNTY Barton STATE KANSASTESTER F. L. ENSMINGER APPROVED Jim B. McDillDRILL STEM TEST NO. 2 SUCCESSFUL NO. _____ MIS-RUN NO. ACSIZE HOLE 7 7/8 TOOL JT. 4 1/2 FHRUBBER SIZE 6 3/4 TEST TOOL SIZE 4 5/8PACKER SET AT 3279 ANCHOR SIZE 4 1/2TOTAL DEPTH WELL 3340 LENGTH ANCHOR 61"PRESSURE RECORDER CAP. 3500 & 3500 DRILL PIPE RUN: DRY ✓ WITH FLUID _____

RESULTS:

PACKER SET 11:52 A.M. TOOL OPEN 11:55 A.M. TOOL OPEN 30 MIN. HRS.BLOW Strong, through out testGas to surface in 15 MIN.RECOVERY 90 ft heavy oil & gas out mud.SHUT IN PRESSURE TIME 20 MIN. MUD WT. 10.2 VIS. 42 WATER LOSS 8.8 ccBHP 500 IFP 0 FFP 75 HYDROSTATIC HEAD 1800EXTRA EQUIPMENT NONE JARS _____ NO. _____ SIZE _____OPERATOR TIME 5 TOOL RENTAL TIME 6

BEE FORMATION TESTING CO.

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BEE FORMATION TESTING CO.

TEST TICKET

DATE Jan. 4 - 1955

P. O. BOX 491

No 1281CUSTOMER'S
ORDER NO.

GREAT BEND, KANSAS

NAME OF COMPANY

Petroleum Management

ADDRESS TO MAIL INVOICE

ADDRESS TO MAIL PRESSURE CHARTS

LEASE EsfeldWELL NO. "A" 5COUNTY BartonSTATE Kansas

TESTER

Jim Heathcock

APPROVED

Jim B. McWillDRILL STEM TEST NO. 3 SUCCESSFUL NO.

MIS-RUN NO.

(K.C.)

SIZE HOLE

7 7/8

TOOL JT.

9 1/2 F.h.

RUBBER SIZE

6 3/4 x 30 x 2 7/8

TEST TOOL SIZE

4 5/8

PACKER SET AT

3393

ANCHOR SIZE

9 1/2

TOTAL DEPTH WELL

3380

LENGTH ANCHOR

37 ft

PRESSURE RECORDER CAP.

2500 + 3500DRILL PIPE RUN: DRY all

WITH FLUID

RESULTS:

PACKER SET

12:35

P.M. TOOL OPEN

12:40

P.M. TOOL OPEN

3/4

HRS.

BLOW

Strong Blow Through-out Test.

RECOVERY

90 ft Frothy oil 450 ft Free oil. 270 oil Gas cut mud.
Gas To Surface. 23 min.

SHUT IN PRESSURE TIME

20 min.MUD WT. 10.2VIS. 92WATER LOSS 8.8

BHP

450 #

IFP

75 #

FFP

150

HYDROSTATIC HEAD

1900

EXTRA EQUIPMENT

No Ne Run

JARS

NO

SIZE

OPERATOR TIME

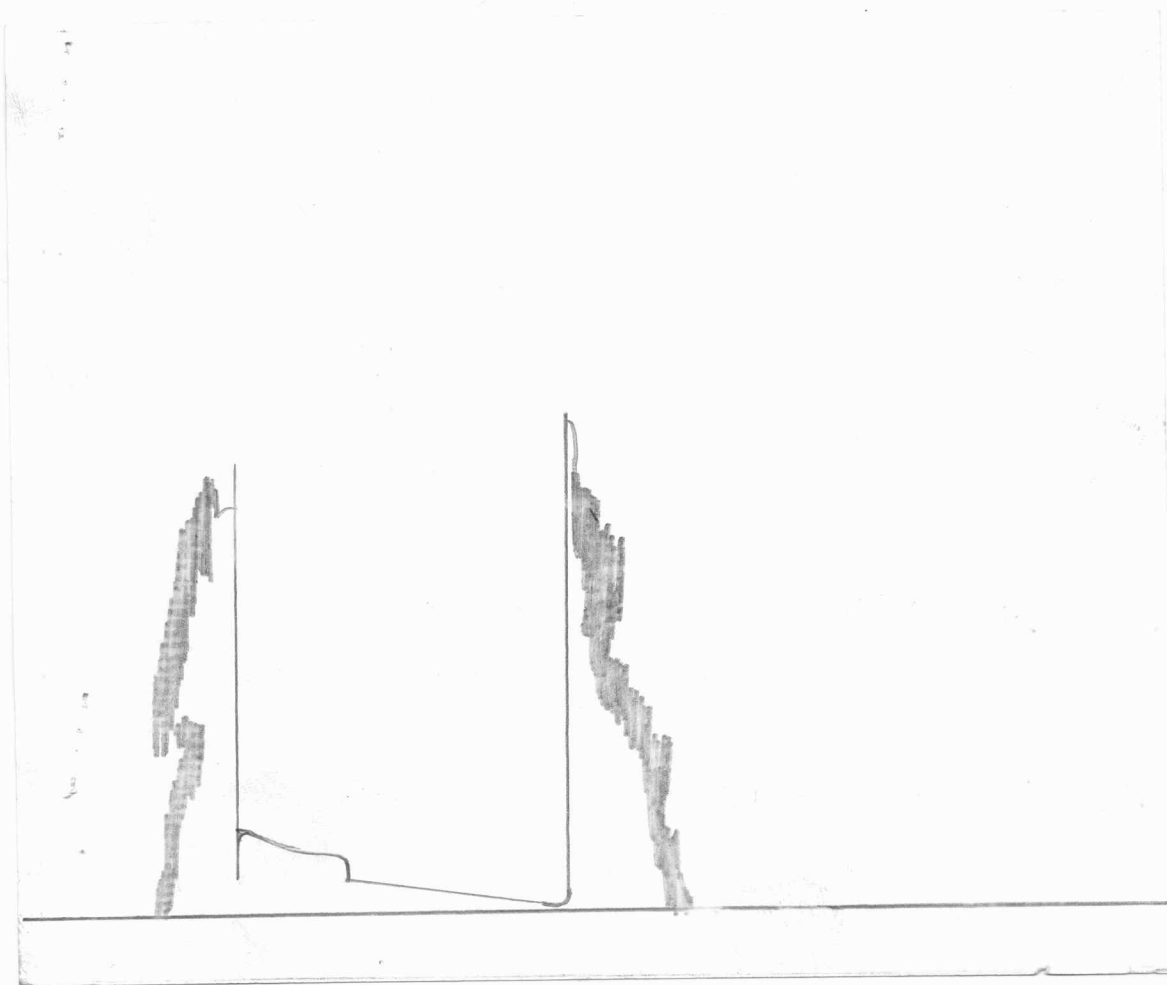
8 hrs.

TOOL RENTAL TIME

BEE FORMATION TESTING CO.

Mileage. #7. 3081

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BEE FORMATION TESTING CO.

TEST TICKET

DATE Jan-9-1956
CUSTOMER'S
ORDER NO. _____P. O. BOX 491
GREAT BEND, KANSAS

Nº 1282

NAME OF COMPANY

Petroleum Management.

ADDRESS TO MAIL INVOICE _____

ADDRESS TO MAIL PRESSURE CHARTS _____

LEASE Esfeld WELL NO. 'A' 5 COUNTY Barton STATE Ks.

TESTER

Jim Herstack

APPROVED

Jim B. McWilliamDRILL STEM TEST NO. 1 SUCCESSFUL NO. _____ MIS-RUN NO. (716)SIZE HOLE 7 7/8 TOOL JT. 4 1/2 Fh.RUBBER SIZE 6 3/4 x 30 x 2 3/8 TEST TOOL SIZE 4 3/8PACKER SET AT 3930 - 3923. ANCHOR SIZE 4 1/2TOTAL DEPTH WELL 3938 LENGTH ANCHOR 8'PRESSURE RECORDER CAP. 2500 + 3500 DRILL PIPE RUN: DRY all WITH FLUID _____

RESULTS:

PACKER SET 1:10 P. M. TOOL OPEN 1:12 P. M. TOOL OPEN 15 min. HRS. _____BLOW Strong - Through-out. Test.RECOVERY Gas To Surface. 3 min. 60 ft. Heavy oil.SHUT IN PRESSURE TIME 20 min. MUD WT. 10.2 # VIS. 39 sec. WATER LOSS 22 cc.BHP 850 # IFP 100 # FFP 125 # HYDROSTATIC HEAD 2100 #

EXTRA EQUIPMENT _____ JARS _____ NO. _____ SIZE _____

OPERATOR TIME 8 TOOL RENTAL TIME _____

BEE FORMATION TESTING CO.

Mileage #7. 3087.

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