

SCOTT CORSAIR

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GEOLOGICAL REPORT

MID CONTINENT RESOURCES, INC.

Gillig #4-23
600' FSL & 2310' FEL
Section 23-19S-22W
Ness County, KS

RECEIVED
JUL 26 2006
KCC WICHITA

OPERATOR: MID CONTINENT RESOURCES, INC.
WELL: GILLIG #4-23
API NO.: 15-135-24429
LOCATION: 600' FSL & 2310' FEL, 23-19S-22W, NESS COUNTY, KANSAS
WELLSITE: FARMGROUND
COMMENCED: FEBRUARY 1, 2006
COMPLETED: FEBRUARY 9, 2006
ELEVATIONS: 2239' GL ; 2245' KB
TOTAL DEPTH: 4388' (DRILLER); 4387' (LOG)
CASING: SURFACE: 8 5/8 @ 211' W/ 160 SKS.
 PRODUCTION: 5 1/2 @ 4387 W/ 150 SKS.
SAMPLES: 10 FT. FROM 3600' TO T.D.
LOGS: DUAL INDUCTION, DUAL COMPENSATED POROSITY (LOG-TECH)
DRILLSTEM TESTS: TWO (2) BY TRILOBITE
CONTRACTOR: PETROMARK (RIG #1)

REMARKS: Geological supervision: 3600' - T.D.

FORMATION TOPS	ELECTRICAL LOG		SAMPLES	
		SUBSEA		SUBSEA
Anhydrite	1478	+767	1482	+763
Chase	2338	-93		
Heebner	3707	-1462	3709	-1464
Lansing	3752	-1507	3455	-1510
Base KC	4091	-1846	4094	-1849
Pawnee	4182	-1937	4182	-1937
Ft. Scott	4259	-2014	4260	-2015
Cherokee	4280	-2035	4278	-2033
Cherokee SS	4387	-2042	4284	-2039
Mississippian	4353	-2108	4356	-2111
TD	4387	-2142	4388	-2143

SAMPLE ZONE DESCRIPTION

Logger's Measurements

LANSING-KANSAS CITY 3752 -1507

There were no shows of oil/gas observed in the porous zones during the drilling of the Lansing-Kansas City section.

FT. SCOTT 4259 -2014

Limestone: gray & tan, crystalline, fossiliferous, good intercrystalline porosity, fair show of free oil, good fluorescence, excellent cut fluorescence, 30 unit gas kick.

CHEROKEE 4280 -2035

4287-4290, Sandstone: clear, fairly sorted, sub-rounded, friable clusters, slight show of free oil, fair fluorescence, excellent cut fluorescence when clusters are broken, 60 unit gas kick.

Drill Stem Test No. 1: 4275-4300 /30-45-30-45/ Initial flow: good blow built to bottom of bucket in 6 minutes, Initial shut in: weak surface blow built to 1"; Final flow: weak blow built to bottom of bucket in 20 minutes; Final shut in: weak surface blow built to 1/2"
Recovered: Trace of gas in pipe and 450' of total fluid;
20' of gassy oil
430' of mud cut water: 85% water & 15% mud
Chlorides: 23,000

IHP 2097
IFP 33-151
ISIP 470
FFP 158-275
FSIP 458
FHP 2052
BHT 121 F

MISSISSIPPIAN 4353 -2108

Dolomite: tan to cream, crystalline rhombohedral and sucrosic with depth, good show of free oil, dull fluorescence and excellent cut, excellent odor. **Chert:** white, weathered, tripolitic, good show of free oil, excellent fluorescence and cut, excellent odor, 40 unit gas kick.

Drill Stem Test No. 2: 4308-4388 /45-60-45-60/ Initial flow: weak blow built to 7"
Initial shut in: no blow; Final flow: weak blow built to 6": Final shut in: no blow.
Recovered: 650' of gas and 124' of total fluid;
124' of gassy oil cut mud: 5% gas, 5% oil & 90% mud

IHP 2105
 IFP 24-41
 ISIP 1213
 FFP 42-69
 FSIP 1186
 FHP 2134

FORMATION	Mid Continent Resources Gillig #2-24 2240' FSL & 400' FWL; 24-19S-22W Ness County, KS	American Warrior Rohr #1-24 2305' FNL & 330' FWL; 24-19S-22W Ness County, KS	Pickrell Drilling Gillig #1 NE SE 23-19S-22W Ness County, KS
Anhydrite	+766	+762	+772
Heebner	-1471	-1475	-1473
Lansing	-1519	-1523	-1522
Ft. Scott	-2015	-2034	-2033
Mississippian	-2119	-2105	-2133

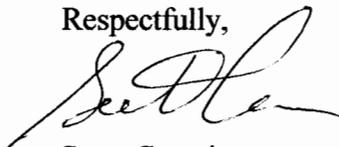
SUMMARY AND RECOMMENDATIONS

Drill stem test results, electrical log analysis and sample examination indicate probable commercial production from the Cherokee and Mississippian formations, 5 ½" casing was set 1 foot off bottom @ 4387'. The following zones are recommended for testing:

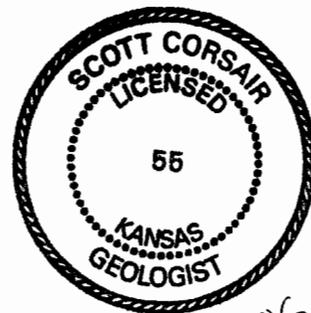
1. Cherokee: 4287-4290'
2. Mississippian: 4353-4387'
3. Ft. Scott: 4264-4268' (before abandonment)

Measurements were taken from rotary kelly bushing (6 feet above ground level). Log measurements are taken as correct.

Respectfully,



Scott Corsair
 Petroleum Geologist #55



7-8-06