

23-19-22W

API 15-135-24400



DRILL STEM TEST REPORT

Prepared for

Mid Continent Resources, Inc.
PO Box 399
Garden City KS 67846

Gillig #3-23
23-19S-22W
Ness Co Kansas

Trilobite Testing, Inc
PO Box 362 - Hays, Kansas - 67601
ph: 785-625-4778 fax: 785-625-5620
e-mail: trilobite@eaglecom.net

RECEIVED
JUL 05 2006
KCC WICHITA



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT
Mid Continent Resources, Inc.
PO Box 399
Garden City KS 67846

Well name#:	Gillig #3-23	Date:	10/17/2005
Location#:	23-19S-22W Ness Co Kansas	Ticket #:	23775
		DST#	1

General Information:

Formation:	Miss	Test Type:	Conventional	BHT:	117
Interval:	4293-4391	Tester:	Ray Schwager	OIL API:	
Total Depth:	4391	Elevation:	2263 ft(KB)	H2O Salinity:	
Hole Diameter:	7 7/8"		2258 ft(CF)		

Start Data:		Tool Weight:	2500	Mud Type:	Chemical
Start Time:	10:25:00	Weight Set on Packers:	25000	Mud Weight:	9.3
Time tool opened:	12:15:00	Weight to Pull Loose:	65000	Viscosity:	58
Time Off Btm:	13:45:00	Initial String Weight:	54000	Water Loss:	9.6
End Date:	10/17/05	Final String Weight:	58000	Resistivity:	
End Time:	17:46:00	Drill Pipe Length:	4285	Salinity:	
		Drill Collar Length:			
		Wt. Pipe Length:			

Test Comment:

IFP: Strong blow in 2 min.
FFP: Strong blow thru-out.
Strong blow ion shut-in.

Recovery

Length(ft):	145 MGO	20%G 55%O 25%M
	280 MGO	25%G 65%O 10%M
	680 CO	

RECEIVED

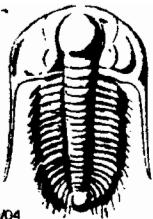
JUL 05 2006

KCC WICHITA

Gravity 36 API D @ 60F
Clorides 3600 ppm/System

Gas Volume Report

Recorder #:	8167	Min:	Ins. Of water	Orifice	MCF/D
Pressure Summary:	Time:(min)	PSIG		size	
Initial Hydro-static:	2137				
Open to Flow (1):	171 15				
Shut-in (1):	316 30				
End Shut-in (1):	838				
Open to Flow (2):	308 15				
Shut-in (2):	429 30				
End Shut-in (2):	977				
Final Hydro-static:	2068				



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 23775

Inv
2016

Gilling #3-23 Test Ticket

Well Name & No. <u>Mid-Continent Resources</u>	Test No. <u>1</u>	Date <u>10-17-05</u>
Company <u>Mid-Continent Resources Inc</u>	Zone Tested <u>MISS</u>	
Address <u>P.O. Box 399 Garden City, Mo 67846</u>	Elevation <u>2263</u> KB <u>2258</u> GL	
Co. Rep / Geo. <u>SCOTT C</u>	Cont. <u>ATROMARKrig1</u>	Est. Ft. of Pay <u>-</u> Por. <u>-</u> %
Location: Sec. <u>23</u> Twp. <u>19^s</u> Rge. <u>22^w</u> Co. <u>MISS</u> State <u>Mo</u>		
No. of Copies <u>Reg</u> Distribution Sheet (Y, N) <u>-</u> Turnkey (Y, N) <u>-</u> Evaluation (Y, N) <u>-</u>		

Interval Tested <u>4293-4391</u> RECEIVED	Initial Str Wt/Lbs. <u>54000</u>	Unseated Str Wt/Lbs. <u>58000</u>
Anchor Length <u>98</u>	Wt. Set Lbs. <u>25000</u>	Wt. Pulled Loose/Lbs. <u>65000</u>
Top Packer Depth <u>4288</u> JUL 05 2006	Tool Weight <u>2500</u>	
Bottom Packer Depth <u>4293</u>	Hole Size 7 7/8" <u>-</u>	Rubber Size 6 3/4" <u>-</u>
Total Depth <u>4391</u> KCC WICHITA	Wt. Pipe Run <u>-</u>	Drill Collar Run <u>-</u>
Mud Wt. <u>9.3</u> LCM <u>TR</u> Vis. <u>58</u> WL <u>9.6</u>	Drill Pipe Size <u>4 1/2 X 11</u>	Ft. Run <u>4285</u>
Blow Description <u>IFP - STRONG Blow in 2 min</u> <u>FFP - STRONG Blow thru-out</u> <u>STRONG Blow on shut-in</u>		

Recovery - Total Feet <u>1105</u>	GIP <u>2400</u>	Ft. in DC <u>-</u>	Ft. in DP <u>1105</u>
Rec. <u>145</u>	Feet of <u>MGO</u>	<u>20</u> %gas <u>55</u> %oil	%water <u>25</u> %mud
Rec. <u>280</u>	Feet of <u>MGO</u>	<u>25</u> %gas <u>65</u> %oil	%water <u>10</u> %mud
Rec. <u>680</u>	Feet of <u>CO</u>	%gas %oil	%water %mud
Rec. <u>-</u>	Feet of <u>-</u>	%gas %oil	%water %mud
Rec. <u>-</u>	Feet of <u>-</u>	%gas %oil	%water %mud
BHT <u>117</u>	*F Gravity <u>36</u>	*API D @ <u>60</u>	*F Corrected Gravity <u>36</u> *API
RW <u>-</u> @ <u>-</u> *F	Chlorides <u>-</u> ppm Recovery	Chlorides <u>3600</u> ppm System	

	AK-1	Alpine				
(A) Initial Hydrostatic Mud	<u>2137</u>	PSI	Recorder No.	<u>8167</u>	Test	<u>1100</u>
(B) First Initial Flow Pressure	<u>171</u>	PSI	(depth)	<u>4298</u>	Jars	<u>200</u>
(C) First Final Flow Pressure	<u>316</u>	PSI	Recorder No.	<u>13534</u>	Safety Jt.	<u>50</u>
(D) Initial Shut-In Pressure	<u>838</u>	PSI	(depth)	<u>4388</u>	Circ Sub	
(E) Second Initial Flow Pressure	<u>308</u>	PSI	Recorder No.	<u>-</u>	Sampler	
(F) Second Final Flow Pressure	<u>429</u>	PSI	(depth)	<u>-</u>	Straddle	
(G) Final Shut-In Pressure	<u>977</u>	PSI	Initial Opening	<u>15</u>	Ext. Packer	
(Q) Final Hydrostatic Mud	<u>2068</u>	PSI	Initial Shut-In	<u>30</u>	Shale Packer	
			Final Flow	<u>15</u>	Ruined Packer	
			Final Shut-In	<u>30</u>	Mileage	<u>116 RT 116</u>
			T-On Location	<u>0945</u>	Sub Total:	<u>1460</u>
			T-Started	<u>1025</u>	Std. By	<u>SS</u>
			T-Open	<u>1215</u>	Other	
			T-Pulled	<u>1345</u>	Total:	
			T-Out	<u>1746</u>		

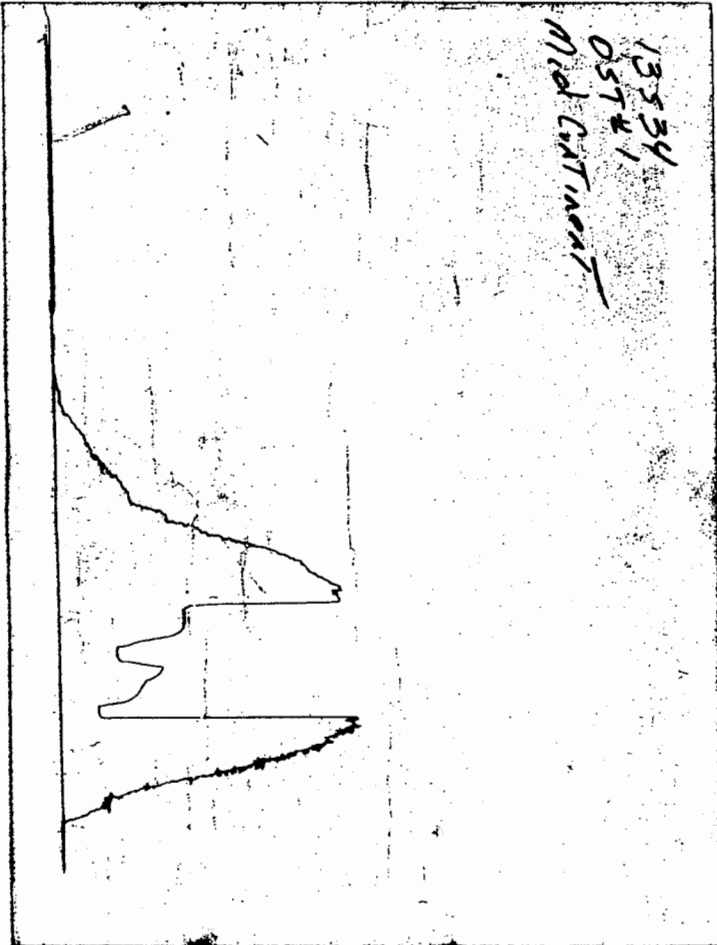
TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Ray Schwager

Our Representative Ray Schwager Thank you

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.



RECEIVED

JUL 05 2006

KCC WICHITA