| SIDE UNE  | the Vences Corporation Com-                          |
|---|--|
| $\frac{\text{Two}}{\text{Mission}}$ (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansadays after the completion of a well, regardless of heavy after the completion of a well, regardless of heavy after the completion of a well of the information. | ow the well was completed.                           |
|   | ALIUM IS TO DE META COMPTAGNETA                      |
| If confidential, only file one copy. Information on   | Side one will be of pastic                           |
| Abolications must be made on dual completion, completion, completion, completion,   | ommingling, salt water disposal,                     |
| injection and temporarily abandoned wells.  Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KC  | ical log, sonic log, gamma ray<br>C# (316) 263-3238. |
| neutron log, etc.). (Rules 62-2-10) u 62 2 125) No  | 6. (30.493   |
| LICENSE # 5702 EXPIRATION DATE  | ADT NO. 15 125 22 2/8                                |
| OPERATOR Pendleton Land and Exploration, Inc.   | APT NO. 15-135-22,240                                |
| ADDRESS 23 Inverness Way East   | COUNTY Ness  |
| Englewood, CO 80112   | FIELD WIIGCAL  |
| ** CONTACT PERSON Lee Brian VanRamshorst PHONE 303/773-1776   | PROD. FORMATION                                      |
| PURCHASER   | LEASE Schaben  |
| .DDRESS   | WELL NO. 2   |
|   | WELL LOCATION C NE NW                                |
| DRILLINGSilverado Drilling Inc.   | 660 Ft. from N Line and                              |
| CONTRACTOR  | 660 Ft. from E Line of                               |
| ADDRESS 435 Page Court - 220 W. Douglas   | the NW (Qtr.)SEC 24 TWP 195 RGE 22W.                 |
| Wichita. Kansas 67202   | WELL PLAT (Office                                    |
| PLUGGING same   | Use Only   |
| CONTRACTOR , ADDRESS  | → KCC  |
| ADDICESS  | KGS/   |
| TOTAL DEPTH 4438 PBTD   | SWD/REP  |
| SPUD DATE 8/01/82 DATE COMPLETED 8/13/82  | PLG  |
| 77 VP 2250  |  |
| DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  |  |
| DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING   |  |
| USED TO DISPOSE OF WATER FROM THIS LEASE  |  |
| amount of surface pipe set and cemented 424.53  | _DV Tool Used?                                       |
| THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other   | Shut-in Gas, Dry) Disposal,                          |
| ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULAT   |  |
| AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.   |  |
|   |  |
| <u>A F F I D A V I T</u>  |  |
|   | eing of lawful age, hereby certifites                |
| +ha+*   |  |

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

The statements and allegations contained therein are true and correct.

OPERATOR RED de con Line and Expl. LEASE Schaben #2 SEC. 24 TWP. 19S RGE. 22W

| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. |  |  |                            | SHOW GEOLOGICAL MARKERS, LOGS RUN,<br>OR OTHER DESCRIPTIVE INFORMATION. |             |  |  |
|---|--|--|----------------------------|---|-------------|--|--|
| cluding depth interval  | tested, cushion used   | , time tool open,  | , flowing and s            | TOP   | BOTTOM      | NAME   | DEPTH  |
| DST #1/4240-4 Rec 372' ga Cl 53,000 g IHP 2242, l FHP 2196, f BHT 123.  DST #2/4316-4 Rec 5' sli IHP 2302, l FHP 2298, l BHT 121.  DST #3/4318-4 Rec 124' mi plugged to IHP 2269, FHP 2262, BHT 124.                | 1292/Ft Sco<br>as cut sli<br>opm.<br>IFP 61-93,<br>FFP 120-168<br>4360/Miss/3<br>oil spkd m<br>IFP 43-43,<br>FFP 46-55,<br>4398/Miss/3<br>ud, Cl 15,0<br>ol.<br>IFP 135-157<br>FFP 148-214 | tt/35"45" oil spkd  ISIP 83 , FSIP 83  0"45"30"0 nud, Cl 3! ISIP 57, FSIP 68, 85"45"60" 000 ppm, 7*, ISIP 1*, FSIP | mud, 39, 37, 63". 5,000 pp | m.  |             | Log tops: Heebner L/KC Ft Scott Cgl Miss Wars Osage LTD  Cgs run RA Guard Sonic Dual Ø CDL IEL | 3725 (-1475<br>3774 (-1524<br>4268 (-2018<br>4346 (-2096<br>4369 (-2119<br>4377 (-2127<br>4438 |
| Report of all strin   | gs set — surface, i  | intermediate, p  | production, et             | c. CASING   | RECORD (    | New) or (Used  | Type and percent   |
| Purpose of string   | Size hole drilled  | Sixe casing set<br>(in O.D.)   | Weight lbs/ft.             | Setting depth   | Type cemen  | Sacks  | odditives  |
| Surface   | 12½"   | 8 5/8"   | 24                         | 424.53  | common      | 300  | 2% gel, 3% ∕CaC  |
|   |  |  |                            |   |             |  |  |
|   |  |  |                            |   |             |  |  |
| ,   |  |  |                            |   |             |  |  |
| LINER RECORD  |  |  |                            | PERFORATION RECORD  |             |  |  |
| Top, ft. Bottom, ft. Secks cement   |  | ment   | Shots                      | per ft.   | Size & type | Depth interval   |  |
|   | <u> </u>   |  |                            |   |             |  | <del>                                     </del>   |
|   | TUBING REC   |  |                            |   |             |  |  |
| Size  | Setting depth  | Pocker :   | set at                     | ı   | į           |  | 1  |