

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5398 EXPIRATION DATE 6-30-83
 OPERATOR ARCO Oil and Gas Company
A Division of Atlantic Richfield Company API NO. 15-135-22,275
 ADDRESS P. O. Box 521 COUNTY Ness
Tulsa, Oklahoma FIELD Schaben
 ** CONTACT PERSON G. L. Weger PROD. FORMATION Mississippi -
PHONE (918) 588-8235 Non-Commercial
 PURCHASER None - Non-productive LEASE Anna M. Williams
 ADDRESS _____ WELL NO. 5
 _____ WELL LOCATION E/2 NW NW
 _____ 660 Ft. from North Line and
 DRILLING White & Ellis Drilling Co. 810 Ft. from West Line of
 CONTRACTOR 401 East Douglas, Suite 500
 ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 36 TWP 19S RGE 22W.

 PLUGGING _____
 CONTRACTOR _____
 ADDRESS _____

 TOTAL DEPTH 4450' PBTB 4403'
 SPUD DATE 8-25-82 DATE COMPLETED 5-26-83
 ELEV: GR 2257' DF 2260' KB 2263'
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
 USED TO DISPOSE OF WATER FROM THIS LEASE None.
 Amount of surface pipe set and cemented 1514' DV Tool Used? No.

WELL PLAT

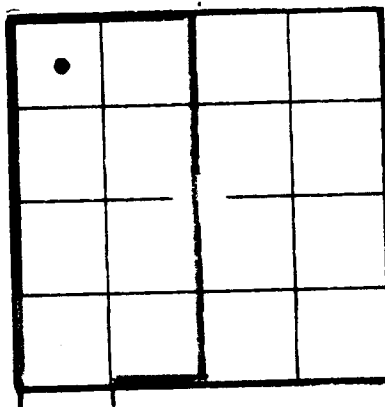
(Office Use Only)

KCC

KGS ☒

SWD/REP

PLG. _____



THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other SHUT-IN, being evaluated for possible SWDW
 ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

G. L. Weger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

G. L. Weger
 (Name) Dist Drlg Supt

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR

Oil and Gas Company
Division of Atlantic Richfield Company

LEASE Anna M. Williams SEC. 36 TWP19S RGE. 22W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & shale	0	350'		
Shale w/lime strks	350	786		
Shale	786	1427		
Shale & hard sand	1427	1494		
Shale	1494	1517		
Shale w/lime strks	1517	2055		
Shale & lime	2055	3040		
Lime	3040	3482		
Lime & shale	3482	3666		
Shale	3666	3723		
Lime	3723	4450		
FORMATION TOPS:				
			Heebner	3726'
			Lansing; K.C.	3860
			Ft. Scott	4276
			Mississippi	4370
			Logs: DLL-GR, FDC, CNL; Cyberlook	

Amount and kind of material used

Depth interval treated

1000 gals 15% Hcl NE acid

4371-4378' (Cmt sqzd)

4392-4398

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Non-Commercial

RATE OF PRODUCTION
PER 24 HOURS

Oil

Gas

Water

%

Gas-oil ratio

bbls.

MCF

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

4392-4398'

None

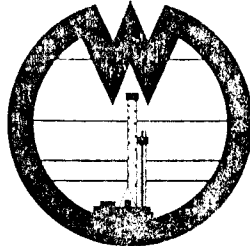
Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	1514'	LW Cl A	500 375	2% ca cl & 1#/sk flocel
Production	7-7/8"	5-1/2"	15.5	4420	50-50 poz	325	10% salt. 3/4% CFR-

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			2	4" Gun	4371-4378' (Cmt sqzd)
TUBING RECORD			2	"	4392-4398'
Size	Setting depth	Packer set at			
None					



WHITE

AND ELLIS DRILLING, Inc.

DRILLERS LOG

OPERATOR: Arco Oil & Gas Co. P.O. Box 521 Tulsa, OK. 74102

CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500,
Wichita, Ks. 67202

Lease Name Anna M. Williams Well No. #5

Sec. 36 T. 19S R. 22W Spot NE NE

County Ness State Kansas Elevation

Casing Record:

Surface: 8 5/8" @ 1509' G.L. with 500 sx.

Production: 5 1/2" @ 4444' G.L. with 325 sx.

Type Well: Oil Total Depth 4445' G.L.

Drilling Commenced 8-25-82 Drilling Completed 9-3-82

Formation	From	To	Tops
Cellar	0	4	
Soil	4	45	
Shale, Lime	45	2524	
Lime	2524	3337	
Lime, Shale	3337	3661	
Shale	3661	3718	
Lime	3718	4222	
Lime, Shale	4222	4335	
Lime	4335	4445	