26-195-22W
NWSENWSW

SCOTT CORSAIR

PETROLEUM GEOLOGIST #55

210 Avenue A P.O. Box 6
Bazine, Ks 67516
785-398-2270 Mobile 785-731-5060
FAX 785-398-2586

GEOLOGICAL REPORT

RECEIVED
MAR 3 1 2006
KCC WICHITA

AMERICAN WARRIOR, INC.

Shank #1-26
1720' FSL & 790' FWL
Section 26-19S-22W
Ness County, KS
15-135-24382-00-00

OPERATOR:	AMERICAN WARRIOR, INC.
WELL:	SHANK #1-26
API NO.:	15-135-24382
LOCATION:	1720' FSL & 790' FWL, 26-19S-22W, NESS COUNTY, KANSAS
WELLSITE:	FARMGROUND
COMMENCED:	SEPTEMBER 10, 2005
COMPLETED:	SEPTEMBER 20, 2005
ELEVATIONS:	2249' GL ; 2257' KB
TOTAL DEPTH:	4397' (DRILLER); 4394' (LOG)
CASING:	SURFACE: 8 5/8 @ 241' W/ 165 SKS. PRODUCTION: 5 ½ @ 4393 W/ 150 SKS.
SAMPLES:	10 FT. FROM 3600' TO T.D.
LOGS:	DUAL INDUCTION, DUAL COMPENSATED POROSITY & SONIC (LOG-TECH)
DRILLSTEM TESTS:	THREE (3) BY TRILOBITE
CONTRACTOR:	DUKE DRILLING (RIG #8)

REMARKS: Geological supervision: 3600' - T.D.

FORMATION TOPS	ELECTRICAL LOG	SUBSEA	SAMPLES	SUBSEA
Anhydrite	1500	+757	1504	+757
Chase	2350	-93		
Heebner	3721	-1464	3726	-1469
Lansing	3770	-1513	3774	-1517
Base KC	4106	-1849	4108	-1851
Pawnee	4198	-1941	4198	-1941
Ft. Scott	4276	-2019	4278	-2021
Cherokee	4298	-2041	4302	-2045
Mississippian	4368	-2111	4367	-2110
Total Depth	4394	-2137	4397	-2140

SAMPLE ZONE DESCRIPTION

Logger's Measurements

LANSING-KANSAS CITY 3770 -1513

There were no shows of oil/gas observed in the porous zones during the drilling of the Lansing-Kansas City section.

FT. SCOTT 4276 -2019

Limestone: Tan, crystalline, fossiliferous, poor intercrystalline porosity, very slight show of free oil, fair fluorescence, good cut fluorescence, 10 unit gas kick.

CHEROKEE 4298 -2041

There were no shows of oil/gas observed in the porous zones during the drilling of the Cherokee section.

MISSISSIPPIAN 4368 -2111

4368-4380: Chert: white, weathered, tripolitic, poor porosity, very slight show of oil, fair florescence and excellent cut. **Dolomite:** tan, sucrosic, very slight show of free oil, fair fluorescence and good cut, good odor. 10 unit gas kick.
4380-4394: Dolomite: tan, sucrosic, fine grained, fair show of free oil, good fluorescence and excellent cut. **Chert:** white, weathered, tripolitic, good vuggy porosity, good show of free oil, excellent fluorescence and cut, excellent odor, 10 unit gas kick.

Drill Stem Test No. 1: 4330-4384 /30-30-5-/ Initial flow: weak blow decreased to surface blow. Final flow: no blow. Recovered: 5 feet of mud.

IHP 2128
IFP 42-39
ISIP 102
FFP 35-38
FHP 2026

Drill Stem Test No. 2: 4335-4394 / Packer failure.

Drill Stem Test No. 3: 4297-4394 /30-30-45-45/ Initial flow: 1" blow built to 9"; Final flow: surface blow built to 9.5"; Recovered: 60'' of gas; 280' of fluid; 50' of gassy oil, 5% gas, 95% oil; 230' of gassy oil cut mud: 5% gas, 40% oil, 55% mud.

IHP 2101
IFP 26-72
ISIP 1288
FFP 76-133
FSIP 1320
FHP 2035
BHT 120 F

FORMATION	**American Warrior** Shank #1-26 1750' FSL & 790' FWL; 26-19S-22W Ness County, KS	**O'Brien Energy** #1 Schaben NE NE SW 26-19S-22W Ness County, KS	**Palomino Petr.** #1 Lindley SW NW 26-19S-22W Ness County, KS
Anhydrite	+757	+769	+762
Heebner	-1464	-1469	-1462
Lansing	-1513	-1507	-1509
Ft. Scott	-2019	-2027	-2017
Mississippian	-2111	-2137	-2123

SUMMARY AND RECOMMENDATIONS

Drill stem test results, electrical log analysis and sample examination indicate probable commercial production from the Mississippian formation, 5 ½" casing was set 1 foot off bottom @ 4393'. The following zones are recommended for testing:

1. Mississippian: 4368-4394'

Measurements were taken from rotary kelly bushing (8 feet above ground level). Log measurements are taken as correct.

Respectfully,

Scott Corsair
Petroleum Geologist #55

SCOTT CORSAIR LICENSED 55 KANSAS GEOLOGIST

2-28-06