

15-135-24577

23-19s-22w

SCOTT CORSAIR

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KANSAS CORPORATION COMMISSION

MAY 21 2007

CONSERVATION DIVISION
WICHITA, KS

GEOLOGICAL REPORT

AMERICAN WARRIOR, INC.

Delaney #1-23
750'FNL & 1360' FWL
Section 23-19S-22W
Ness County, KS
API # 15-135-24577

OPERATOR: AMERICAN WARRIOR, INC.
 WELL: Delaney #1-23
 API NO.: 15-135-24577
 LOCATION: 750' FNL & 1360' FWL, 23-19S-22W, NESS COUNTY, KANSAS
 WELLSITE: FARMGROUND
 COMMENCED: DECEMBER 28, 2006
 COMPLETED: JANUARY 08, 2007
 ELEVATIONS: 2232' GL ; 2238' KB
 TOTAL DEPTH: 4359' (DRILLER); 4354' (LOG)
 CASING: SURFACE: 8 5/8 @ 211' W/ 170 SKS.
 PRODUCTION: 5 1/2 @ 4358' W/ 150 SKS.
 PORT COLLAR @ 2455'
 SAMPLES: 10 FT. FROM 3600' TO T.D.
 LOGS: DUAL INDUCTION, DUAL COMPENSATED POROSITY, MICRO & SONIC (LOG-TECH)
 DRILLSTEM TESTS: ONE (1) BY TRILOBITE
 CONTRACTOR: PETROMARK (RIG #1)

REMARKS: Geological supervision: 3600' - T.D.

FORMATION TOPS	ELECTRICAL LOG SUBSEA		SAMPLES SUBSEA	
Anhydrite	1488	+750		
Chase	2336	-98		
Heebner	3703	-1465	3700	-1462
Lansing	3750	-1512	3750	-1512
Base KC	4078	-1840	4076	-1838
Pawnee	4170	-1932	4170	-1932
Ft. Scott	4248	-2010	4246	-2008
Cherokee	4270	-2032	4268	-2030
Cherokee SS	4273	-2035	4272	-2034
Mississippian	4336	-2098	4336	-2098
Total Depth	4359	-2121	4354	-2116

SAMPLE ZONE DESCRIPTION

Logger's Measurements

LANSING-KANSAS CITY 3750 -1512

There were no shows of oil/gas observed in the porous zones during the drilling of the Lansing-Kansas City section.

FT. SCOTT 4248 -2010

Limestone: light gray and tan, crystalline, fair intercrystalline porosity, fair show of free oil, good fluorescence, excellent cut fluorescence, fair odor, 10 unit gas kick.

CHEROKEE 4270 -2032

4273-4280, Sandstone: clear-frosted, poorly sorted, angular-sub-rounded, clusters with good show of free oil, good fluorescence, excellent cut fluorescence when clusters are broke, good odor, 25 unit gas kick.

Drill Stem Test No. 1: 4260-4281 /20-30-15-10/ Initial flow: Built to bottom of bucket in 16 minutes; Initial shut in: surface blow; Final flow: Built to bottom of bucket in 4 minutes; Final shut in: surface blow;

Recovered: 420' of gas in pipe & 196' of total fluid:
72' of heavy oil & gas cut mud: 15% gas, 35% oil & 50% mud
62' of gassy muddy oil: 48% gas, 47% oil & 5% mud
62' of clean oil: 100% oil

IHP 2069
IFP 45-70
ISIP 436
FFP 75-86
FSIP 434
FHP 2035
BHT 119 F

MISSISSIPPIAN 4336 -2098

Dolomite: tan & brown, sucrosic & crystalline, good show of free oil, excellent fluorescence and excellent cut, excellent odor. **Chert:** white, weathered, tripolitic, good vuggy porosity, excellent show of free oil, excellent fluorescence and cut, excellent odor; 20 unit gas kick.

FORMATION	American Warrior Delaney #1-23 750' FNL & 1360' FWL; 23-19S-22W Ness County, KS	Mack Oil Co #1 Rahm C NE NE: 22-19S- 22W Ness County, KS	American Warrior Rein #1-23 2100' FNL & 2150' FEL; 23-19S-22W Ness County, KS
Anhydrite	+750	+743	+757
Heebner	-1465	-1467	-1470
Lansing	-1512	-1514	-1517
Ft. Scott	-2010	-2012	-2014
Mississippian	-2098	-2104	-2107

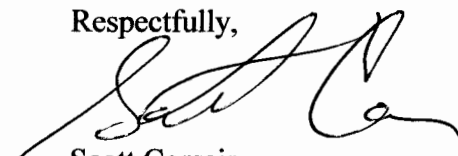
SUMMARY AND RECOMMENDATIONS

Structural position, drill stem test results, electrical log analysis, gas detector results and sample examination indicate probable commercial production from the Cherokee and Mississippian formation, 5 1/2" casing was set 1 foot off bottom @ 4358'. The following zones are recommended for testing:

1. Cherokee SS: 4273-4280'
2. Mississippian: 4336-4359'
3. Ft. Scott: 4254-4260' (before abandonment)

Measurements were taken from rotary kelly bushing (6 feet above ground level). Log measurements are taken as correct.

Respectfully,


 Scott Corsair
 Petroleum Geologist #55

