

15-135-21291

State Geological Survey
WICHITA, BRANCH
KANSAS DRILLERS LOG

S. 22 T. 19 R. 22 ^E/_W
Loc. C NE NW
County Ness

API No. 15 — 135 — 21,291
County Number

Operator
Mack Oil Company

Address
908 Union Center Wichita, Kansas 67202

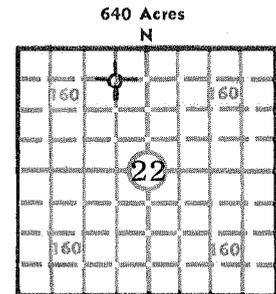
Well No. #2 Lease Name Foos

Footage Location
660 feet from (N) ~~(S)~~ line 660 feet from (E) ~~(W)~~ line

Principal Contractor Geologist
Abercrombie, Inc. Earl Moore

Spud Date Total Depth P.B.T.D.
3-1-77 4498'

Date Completed Oil Purchaser
3-11-77



Locate well correctly
Elev.: Gr. 2206'
DF 2210' KB 2211'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface csg.	12 1/4"	8 5/8"		365'	common	250	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator MACK OIL CO. DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: DRY HOLE

Well No. 2 Lease Name FOOS

S 22 T 19S R 22W 5 W

WELL LOG
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.
 SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
surface clay & sand		370	L-GR-N	0' -4495'
sand & shale		1480		
Anhydrite		1516	Anhydrite	1480 (+ 731)
sand & shale		1575	Heebner	3681 (-1470)
shale		1945	Lansing	3728 (-1517)
sand & shale		2362	Fort Scott	4231 (-2020)
shale & lime		2773	Cherokee	4253 (-2042)
sand & shale		2968	Mississippian	4362 (-2151)
shale & sand		3140		
shale & lime		4245	LTD	4496
lime		4267		
shale & lime		4329		
lime		4366		
shale & lime		4387		
lime		4498		
		RTD		
DST #1 4356' -66' 30" -60" -60" -60"				
Rec. 40' M, NS; BHP's 1229-1146#				
FP's 31-21#				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____

Nancy Lagart
 Signature

 Secretary

 Title

 March, 1977

 Date