

26-19s-22w

SCOTT CORSAIR

PETROLEUM GEOLOGIST #55

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GEOLOGICAL REPORT

MID CONTINENT RESOURCES, INC.

Dorsa #3
2300' FNL & 1800' FWL
Section 26-19S-22W
Ness County, KS

15-135-24412-00-00

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OPERATOR: MID CONTINENT RESOURCES, INC.
 WELL: DORSA #3
 API NO.: 15-135-24412
 LOCATION: 2300' FNL & 1800' FWL, 26-19S-22W, NESS COUNTY, KANSAS
 WELLSITE: FARMGROUND
 COMMENCED: NOVEMBER 26, 2005
 COMPLETED: DECEMBER 6, 2005
 ELEVATIONS: 2256' GL ; 2262' KB
 TOTAL DEPTH: 4405' (DRILLER); 4407' (LOG)
 CASING: SURFACE: 8 5/8 @ 252' W/ 170 SKS.
 PRODUCTION: 5 1/2 @ 4404 W/ 150 SKS.
 SAMPLES: 10 FT. FROM 3600' TO T.D.
 LOGS: DUAL INDUCTION, DUAL COMPENSATED POROSITY (LOG-TECH)
 DRILLSTEM TESTS: TWO (2) BY TRILOBITE
 CONTRACTOR: PETROMARK (RIG #1)

REMARKS: Geological supervision: 3600' - T.D.

FORMATION TOPS	ELECTRICAL LOG SUBSEA		SAMPLES SUBSEA	
Anhydrite	1498	+764	1505	+757
Chase	2348	-86		
Heebner	3725	-1463	3727	-1465
Lansing	3773	-1511	3773	-1511
Base KC	4109	-1847	4108	-1846
Pawnee	4201	-1939	4197	-1935
Ft. Scott	4278	-2016	4278	-2016
Cherokee	4300	-2038	4302	-2040
Mississippian	4366	-2104	4372	-2110
Total Depth	4407	-2145	4405	-2143

SAMPLE ZONE DESCRIPTION

Logger's Measurements

LANSING-KANSAS CITY 3773 -1511

There were no shows of oil/gas observed in the porous zones during the drilling of the Lansing-Kansas City section.

FT. SCOTT 4278 -2016

Limestone: gray to light gray, crystalline, slightly fossiliferous, poor intercrystalline porosity, very slight show of free oil, fair fluorescence, excellent cut fluorescence, 40 unit gas kick.

CHEROKEE 4300 -2038

4303-4307, **Sandstone:** clear, fine grained, well sorted, sub-rounded, clusters with glauconitic matrix, no show.

MISSISSIPPIAN 4366 -2104

Dolomite: white, sucrosic, fine grained, good show of free oil, poor fluorescence, excellent cut fluorescence, good odor, 10 unit gas kick. **Chert:** white, fresh and weathered, tripolitic, fair show of free oil, good fluorescence and excellent cut fluorescence, good odor; **Shale:** abundant green-brown shale in the upper section of Mississippian.

Drill Stem Test No. 1: 4294-4400 /30-30-10/ Initial flow: weak blow ½" to ¾" throughout, Final flow: weak blow throughout; Recovered: 40' of mud with slight show of oil.

IHP 2142
IFP 66-730
ISIP 1117
FFP 74-76
FHP 2079
BHT 106 F

Drill Stem Test No. 2: 4324-4405 /45-45-45-45/ Initial flow: weak blow ½" to 1.5",
Final flow: weak blow throughout ½" to surface blow; Recovered: 70' of slightly oil cut
mud with show of free oil on top of tool.

IHP 2134
IFP 30-41
ISIP 1171
FFP 47-55
FSIP 1085
FHP 2117
BHT 107 F

FORMATION	Mid-Continent Resources Dorsa #3 2300' FNL & 1800' FWL; 26-19S-22W Ness County, KS	American Warrior Shank #1-26 1750' FSL & 790' FWL; 26-19S-22W Ness County, KS	O'Brien Energy #1 Schaben NE NE SW 26-19S-22W Ness County, KS
Anhydrite	+764	+757	+769
Heebner	-1463	-1464	-1469
Lansing	-1511	-1513	-1507
Ft. Scott	-2016	-2019	-2027
Mississippian	-2104	-2111	-2137

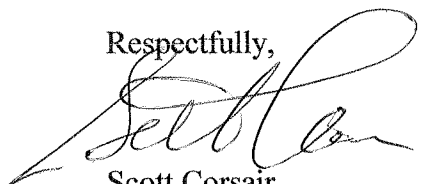
SUMMARY AND RECOMMENDATIONS

Drill stem test results, electrical log analysis and sample examination indicate probable commercial production from the Mississippian formation, 5 ½" casing was set 1 foot off bottom @ 4393'. The following zones are recommended for testing:

1. Mississippian: 4366-4407'
2. Ft. Scott: 4283-86'

Measurements were taken from rotary kelly bushing (6 feet above ground level).
Log measurements are taken as correct.

Respectfully,


Scott Corsair
Petroleum Geologist #55

