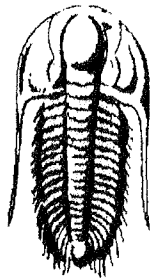


15-135-24412

26-19s-22w



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Mid Continent Resources Inc**

P O Box 399
Garden City Ks 67846

ATTN: Scott Corsair

26-19s-22w Ness

Dorsa #3

Start Date: 2005.12.04 @ 12:22:48

End Date: 2005.12.04 @ 17:20:47

Job Ticket #: 22737 DST #: 1

RECEIVED

JUL 26 2006

KCC WICHITA

15-135-24412-00-00

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Mid Continent Resources Inc

Dorsa #3

P O Box 399
Garden City Ks 67846

26-19s-22w Ness

Job Ticket: 22737

DST#: 1

ATTN: Scott Corsair

Test Start: 2005.12.04 @ 12:22:48

GENERAL INFORMATION:

Formation: Miss

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:15:17

Time Test Ended: 17:20:47

Test Type: Conventional Bottom Hole

Tester: Ray Schwager

Unit No: 28

Interval: 4294.00 ft (KB) To 4400.00 ft (KB) (TVD)

Total Depth: 4400.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Fair

Reference Elevations: 2255.00 ft (KB)

2250.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8167 Inside

Press@RunDepth: 73.97 psig @ 4302.01 ft (KB)

Start Date: 2005.12.04

End Date:

2005.12.04

Capacity: 7000.00 psig

Last Calib.: 2005.12.04

Start Time: 12:22:48

End Time:

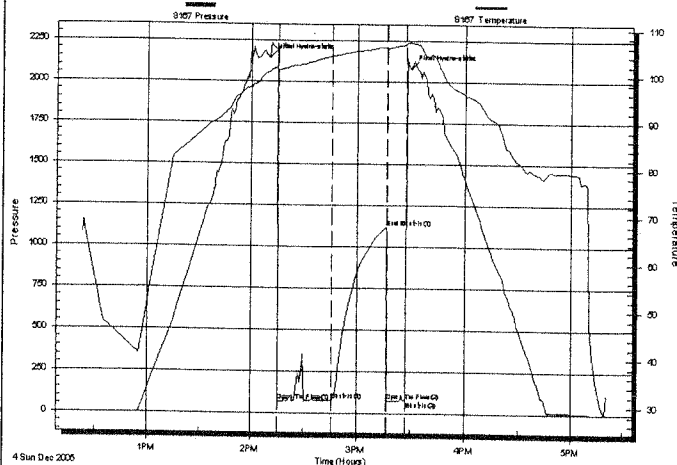
17:20:47

Time On Btm: 2005.12.04 @ 14:10:47

Time Off Btm: 2005.12.04 @ 15:30:17

TEST COMMENT: IFP-w k bl thru-out 1/2" to 3/4" bl
FFP-w k bl thru-out 1/4" to 1/2" bl
Times 30-30-10-out

Pressure vs. Time



PRESSURE SUMMARY

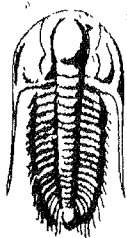
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2142.73	100.69	Initial Hydro-static
5	66.88	100.91	Open To Flow (1)
35	73.97	104.14	Shut-In(1)
66	1117.07	106.15	End Shut-In(1)
66	74.80	105.89	Open To Flow (2)
77	76.43	106.63	Shut-In(2)
80	2079.58	107.10	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	mud w / slight show of oil	0.56

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Mid Continent Resources Inc

Dorsa #3

P O Box 399
Garden City Ks 67846

26-19s-22w Ness

Job Ticket: 22737

DST#: 1

ATTN: Scott Corsair

Test Start: 2005.12.04 @ 12:22:48

Tool Information

Drill Pipe:	Length: 4291.00 ft	Diameter: 3.80 inches	Volume: 60.19 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 80000.00 lb
			Total Volume: 60.19 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4294.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	106.02 ft			
Tool Length:	134.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4267.00	
Shut In Tool	5.00			4272.00	
Hydraulic tool	5.00			4277.00	
Jars	5.00			4282.00	
Safety Joint	2.00			4284.00	
Packer	5.00			4289.00	28.00 Bottom Of Top Packer
Packer	5.00			4294.00	
Perforations	8.00			4302.00	
Recorder	0.01	8167	Inside	4302.01	
Blank Spacing	63.00			4365.01	
Perforations	32.00			4397.01	
Recorder	0.01	13534	Outside	4397.02	
Bullnose	3.00			4400.02	106.02 Bottom Packers & Anchor

Total Tool Length: 134.02



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Mid Continent Resources Inc

Dorsa #3

P O Box 399 .
Garden City Ks 67846

26-19s-22w Ness

Job Ticket: 22737

DST#: 1

ATTN: Scott Corsair

Test Start: 2005.12.04 @ 12:22:48

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.95 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
40.00	mud w / slight show of oil	0.561

Total Length: 40.00 ft

Total Volume: 0.561 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 2#LCM

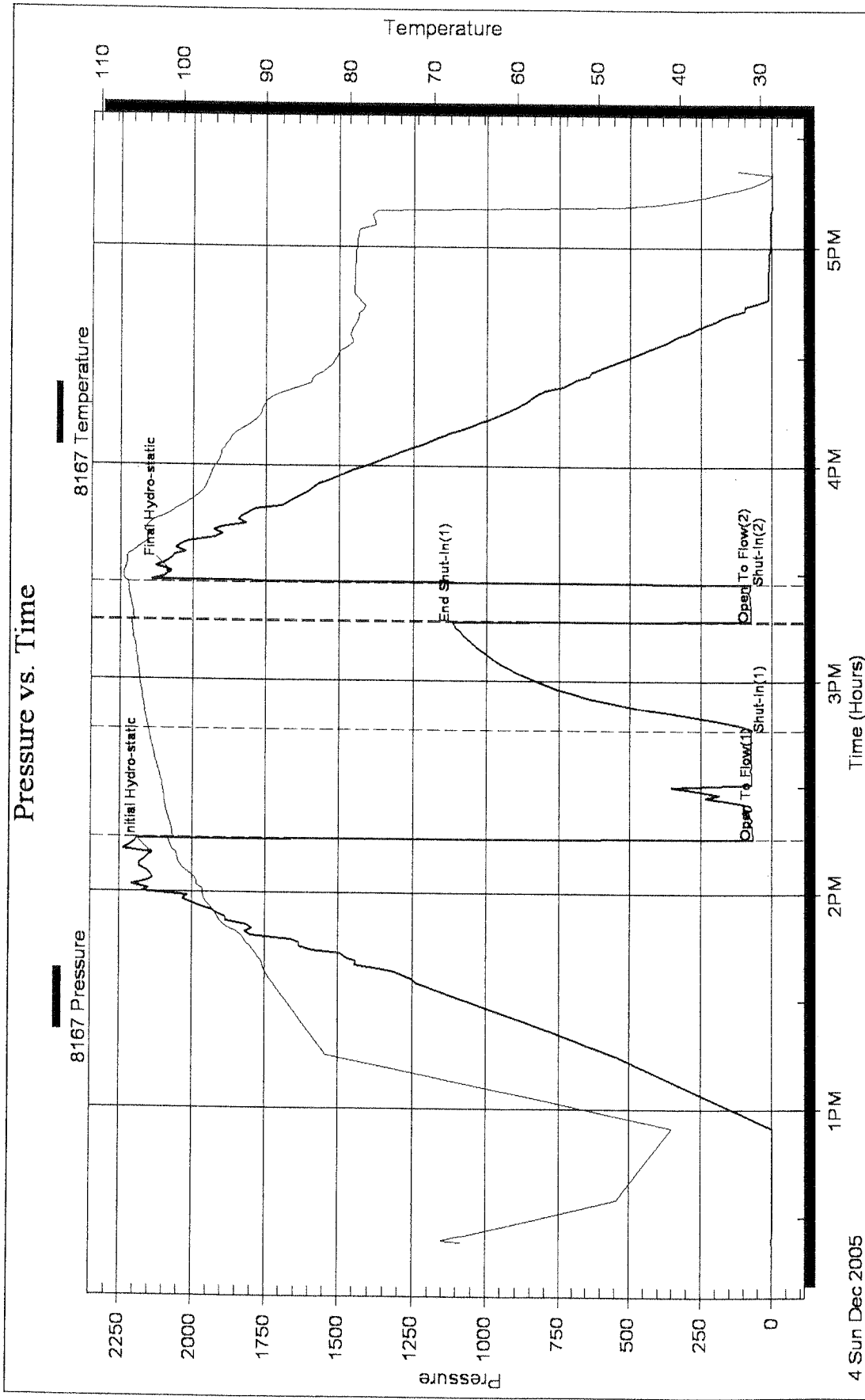
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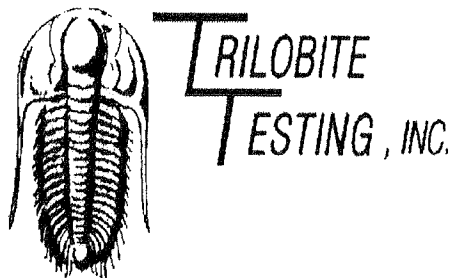
Inside

Mid Continent Resources Inc

26-19s-22w Ness

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Mid Continent Resources Inc**

P O Box 399
Garden City Ks 67846

ATTN: Scott Corsair

26-19s-22w Ness

Dorsa #3

Start Date: 2005.12.05 @ 03:56:49

End Date: 2005.12.05 @ 12:43:18

Job Ticket #: 22738 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Mid Continent Resources Inc

P O Box 399
Garden City Ks 67846

ATTN: Scott Corsair

Dorsa #3

26-19s-22w Ness

Job Ticket: 22738

DST#: 2

Test Start: 2005.12.05 @ 03:56:49

GENERAL INFORMATION:

Formation: **Miss**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 07:33:18

Time Test Ended: 12:43:18

Test Type: Conventional Bottom Hole

Tester: Ray Schwager

Unit No: 28

Interval: **4324.00 ft (KB) To 4405.00 ft (KB) (TVD)**

Total Depth: **4405.00 ft (KB) (TVD)**

Hole Diameter: **7.85 inches** Hole Condition: **Fair**

Reference Elevations: **2255.00 ft (KB)**

2250.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: **8167**

Inside

Press@RunDepth: **55.70 psig @ 4325.01 ft (KB)**

Start Date: **2005.12.05**

End Date:

2005.12.05

Start Time: **03:56:49**

End Time:

12:43:18

Capacity: **7000.00 psig**

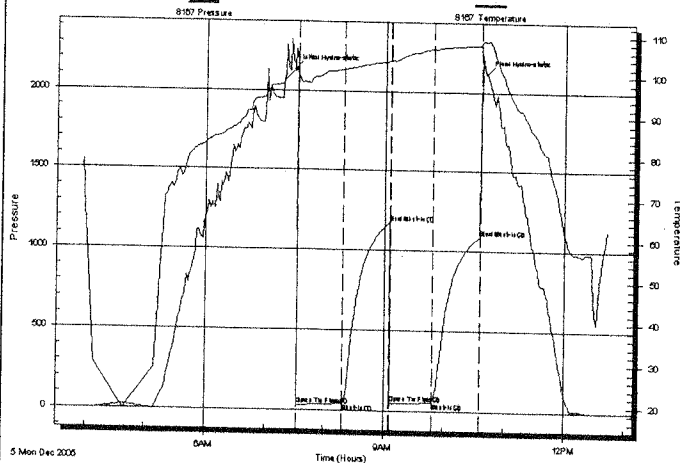
Last Calib.: **2005.12.05**

Time On Btm: **2005.12.05 @ 07:29:18**

Time Off Btm: **2005.12.05 @ 10:41:18**

TEST COMMENT: IFF-w k bl thru-out 1/2" to 1 1/2" bl
FFP-w k bl thru-out 1/2" to surface bl
Times 45-45-45-45

Pressure vs. Time



PRESSURE SUMMARY

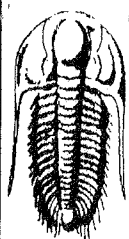
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2134.74	101.02	Initial Hydro-static
4	30.45	100.10	Open To Flow (1)
49	41.38	101.45	Shut-In (1)
96	1171.36	103.53	End Shut-In (1)
97	47.52	103.50	Open To Flow (2)
139	55.70	106.61	Shut-In (2)
186	1085.70	107.65	End Shut-In (2)
192	2117.68	108.53	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
70.00	SOCM 6% O 94% M	0.98
0.00	w/show of CO top of Fluid	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Mid Continent Resources Inc

Dorsa #3

P O Box 399
Garden City Ks 67846

26-19s-22w Ness

Job Ticket: 22738

DST#: 2

ATTN: Scott Corsair

Test Start: 2005.12.05 @ 03:56:49

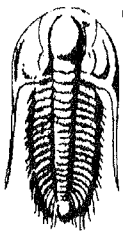
Tool Information

Drill Pipe:	Length: 4323.00 ft	Diameter: 3.80 inches	Volume: 60.64 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 90000.00 lb
			Total Volume: 60.64 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial 58000.00 lb
Depth to Top Packer:	4324.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	81.02 ft			
Tool Length:	109.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4297.00	
Shut In Tool	5.00			4302.00	
Hydraulic tool	5.00			4307.00	
Jars	5.00			4312.00	
Safety Joint	2.00			4314.00	
Packer	5.00			4319.00	28.00 Bottom Of Top Packer
Packer	5.00			4324.00	
Perforations	1.00			4325.00	
Recorder	0.01	8167	Inside	4325.01	
Blank Spacing	64.00			4389.01	
Perforations	13.00			4402.01	
Recorder	0.01	13534	Outside	4402.02	
Bullnose	3.00			4405.02	81.02 Bottom Packers & Anchor

Total Tool Length: 109.02



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Mid Continent Resources Inc

Dorsa #3

P O Box 399
Garden City Ks 67846

26-19s-22w Ness

Job Ticket: 22738

DST#: 2

ATTN: Scott Corsair

Test Start: 2005.12.05 @ 03:56:49

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.94 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
70.00	SOCM 6%O 94%M	0.982
0.00	w/show of CO top of Fluid	0.000

Total Length: 70.00 ft

Total Volume: 0.982 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8167

Inside

Mid Continent Resources Inc

26-19s-22w Ness

DST Test Number: 2

