

15-135-24578

24-19s-22w

SCOTT CORSAIR

PETROLEUM GEOLOGIST #55

210 W Avenue A P.O. Box 6
Bazine, Ks 67516
785-398-2270 Mobile 785-731-5060
FAX 785-398-2586

GEOLOGICAL REPORT

AMERICAN WARRIOR, INC.

Schaben #2-24
2100' FSL & 920' FEL
Section 24-19S-22W
Ness County, KS
API # 15-135-24578

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KANSAS CORPORATION COMMISSION

MAY 21 2007

CONSERVATION DIVISION
WICHITA, KS

OPERATOR: AMERICAN WARRIOR, INC.
 WELL: SCHABEN #2-24
 API NO.: 15-135-24578
 LOCATION: 2100' FNL & 920' FEL, 24-19S-22W, NESS
 COUNTY, KANSAS
 WELLSITE: PASTURE
 COMMENCED: JANUARY 16, 2007
 COMPLETED: JANUARY 25, 2007
 ELEVATIONS: 2214' GL ; 2220' KB
 TOTAL DEPTH: 4364' (DRILLER); 4362' (LOG)
 CASING: SURFACE: 8 5/8 @ 211' W/ 160 SKS.
 SAMPLES: 10 FT. FROM 3600' TO T.D.
 LOGS: DUAL INDUCTION, DUAL COMPENSATED
 POROSITY (LOG-TECH)
 DRILLSTEM TESTS: TWO (2) BY TRILOBITE
 CONTRACTOR: PETROMARK (RIG #1)

REMARKS: Geological supervision: 3600' - T.D.

FORMATION TOPS	ELECTRICAL LOG SUBSEA		SAMPLES SUBSEA	
Anhydrite	1447	+773		
Chase	2324	-104		
Heebner	3691	-1471	3691	-1471
Lansing	3740	-1520	3738	-1518
Base KC	4070	-1850	4069	-1849
Pawnee	4153	-1933	4150	-1930
Ft. Scott	4232	-2012	4229	-2009
Cherokee	4250	-2030	4248	-2028
Mississippian	4342	-2122	4346	-2026
Total Depth	4364	-2144	4362	-2142

SAMPLE ZONE DESCRIPTION

Logger's Measurements

LANSING-KANSAS CITY 3740 -1520

There were no shows of oil/gas observed in the porous zones during the drilling of the Lansing-Kansas City section.

FT. SCOTT 4232 -2012

Limestone: light gray and gray, crystalline, poor intercrystalline porosity, fair show of free oil, good fluorescence, excellent cut fluorescence, 20 unit gas kick.

CHEROKEE 4250 -2030

There were no shows of oil/gas observed in the porous zones during the drilling of the Cherokee section.

MISSISSIPPIAN 4342 -2122

Chert: white, weathered, tripolitic, excellent vuggy porosity, excellent show of free oil, excellent fluorescence and cut, excellent odor; 10 unit gas kick. **Dolomite:** tan, sucrosic, good porosity, excellent show of free oil, excellent fluorescence and excellent cut, excellent odor. 10 unit gas kick.

Drill Stem Test No. 1: 4333-4355 /30-30-30-30/ Initial flow: Built to 1"; Initial shut in: surface blow died in 5 minutes; Final flow: surface blow died in 14 minutes; Final shut in: no blow.

Recovered: 10' of total fluid:

1' of oil

9' of very slightly oil cut mud: 2% oil, 1% water & 97% mud

IHP 2301

IFP 101-86

ISIP 521

FFP 80-81

FSIP 299

FHP 2088

BHT 113 F

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Drill Stem Test No. 2: 4348-4362 /45-60-45-60/ Initial flow: Built to 4.5"; Initial shut in: no blow back for 30 minutes and then weak surface blow; Final flow: built to 2.5"; Final shut in: no blow.

Recovered: 20' of gas & 65' of total fluid

1' of oil

64' of watery mud: 5% water & 95% mud

IHP 2158
IFP 110-77
ISIP 1083
FFP 121-95
FSIP 976
FHP 2096
BHT 114 F

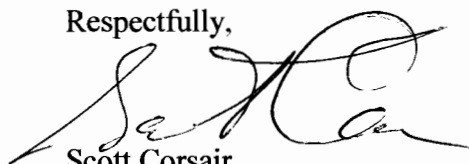
FORMATION	American Warrior Schaben #2-24 2100' FSL & 920' FEL; 24-19S-22W Ness County, KS	American Warrior Schaben #1-24 1100' FNL & 600' FEL; 24-19S-22W Ness County, KS	Damar #1 Wegele 120' S E/2 SE NW 24-19S-22W Ness County, KS
Anhydrite	+773	+774	
Heebner	-1471	-1469	-1467
Lansing	-1520	-1517	-1515
Ft. Scott	-2012	-2011	-2015
Mississippian	-2122	-2109	-2107

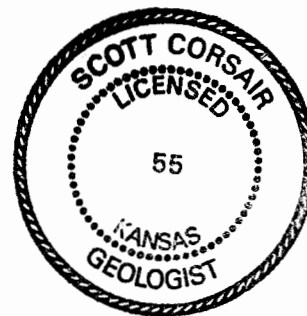
SUMMARY AND RECOMMENDATIONS

Structural position, drill stem test results, electrical log analysis, gas detector results and sample examination prove this test is non-commercial. The test was plugged and abandoned on 01/25/2007.

Measurements were taken from rotary kelly bushing (6 feet above ground level).
Log measurements are taken as correct.

Respectfully,


Scott Corsair
Petroleum Geologist #55



5-18-07

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