

INC

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5123
Name Pickrell Drilling Company, Inc.
Address 110 N. Market, Suite 205
City/State/Zip Wichita, KS 67202

Purchaser Texaco

Operator Contact Person Jay McNeil
Phone (316) 262-8427

Contractor: License # 5123
Name Pickrell Drilling Company, Inc.

Wellsite Geologist Dan Bowles
Phone (316) 262-8427

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWVO**: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mid Rotary Air Rotary Cable

4-24-64 5-3-64 5-20-64
Spud Date Date Reached TD Completion Date

4393'
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 252 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1500 feet
If alternate 2 completion, cement circulated 3 cmt.
from 1500 feet depth to Surface, 600 SX cmt
Cement Company Name Allied Cementing
Invoice #

N/A

API NO. 15-

Ness

County

SW SE 25 19S 22 East
Sec Twp Rge XX West

660 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

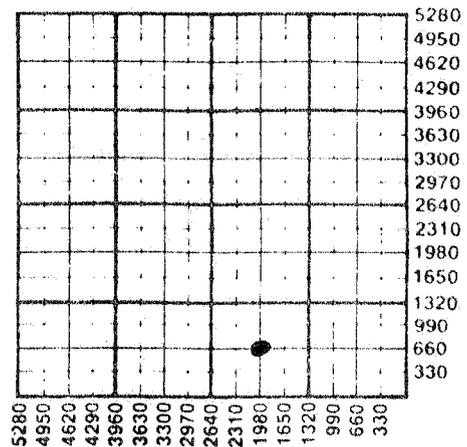
Lease Name Humburg Well # 2

Field Name Schaben

Producing Formation Miss

Elevation: Ground 2263' KB 2268'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Pickrell Drilling Company, Inc. Lease Name Humburg Well # 2

Sec. 25 Twp. 19S Rge. 22W East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 4358'-4380', Open 1 1/2 hrs, w/weak blow throughout. Rec. 62' VHOCM, 62' OCM, ISIP 1381#/30 - 1345#/45 min. FP 21#-64#.

DST #2, 4380'-4385', Open 1 hr w/fair blow inc. to strong blow in 20 min. Rec. 124' GIP, 200' cIn oil, 42° gty at 72°, 88' mdy oil. SIP 1355#/30 - 1280#/30 min. FP 21#-97#.

Name	Top	Bottom
Cimarron Anhydrite	1475	(+793)
Heebner	3732	(-1464)
Lansing	3780	(-1512)
Pawnee	4197	(-1929)
Ft. Scott	4277	(-2009)
Cherokee	4299	(-2031)
Miss Warsaw	4361	(-2093)
Osage Chert	4370	(-2102)

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	102		Trace		38
	Bbls	McF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4380'-4393' (OH)
 Used on Lease

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		252'		160	
Production	7 7/8"	5 1/2"	14#	4380'	Common	675	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
Open Hole	4380'-4393'	A 250 gal 7 1/2 %	4380'-4393'

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain) _____