

CONFIDENTIAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

PLEASE KEEP THIS
INFORMATION
CONFIDENTIAL

COPY ORIGINALOperator: License # 4767Name: Ritchie Exploration, Inc.Address P.O. Box 783188City/State/Zip Wichita, KS 67278Purchaser: Texaco Trading & Trans.Operator Contact Person: Julie StoutPhone (316) 691-9500Company Name: Duke Drilling Co., Inc.License: 5929Well Log Geologist: Bob Mathiesen

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If () Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBT
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

6-22-97 6-29-97 7-22-97
Spud Date Date Reached TD Completion Date

API NO. 15- 135-24013 0000County NessNW - SE - SE - Sec. 25 Twp. 19S Rge. 22 ^E/_X W920 Feet from S (circle one) Line of Section920 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Humburg A-P Well # 3Field Name SchabenProducing Formation MississippianElevation: Ground 2270' KB 2279'Total Depth 4385' PBT 4500'Amount of Surface Pipe Set and Cemented at 308.20 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)Chloride content 6800 ppm Fluid volume 980 bblsDewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market
2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rules 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature Julie K. StoutTitle President Date 9-3-97Subscribed and sworn to before me this 3rd day of September,
19 97.Notary Public Julie K. StoutDate Commission Expires July 23, 2001

 JULIE K. STOUT
Notary Public - State of Kansas
My Appt. Expires 7-23-2001

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution
☒ KCC ☐ SWD/Rep ☒ NGPA
☐ KGS ☐ Plug ☐ Other
(Specify)