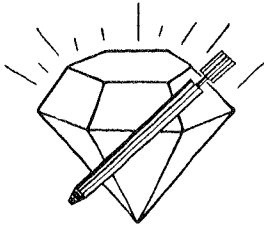


15-135-24738

34-19s-23w



DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 21083.D 387

Company Mull Drilling Co., Inc. Lease & Well No. Robert No. 1-34
Elevation 2254KB Formation Fort Scott Effective Pay -- Ft. Ticket No. J2192
Date 1-23-08 Sec. 34 Twp. 19S Range 23W County Ness State Kansas
Test Approved By Phil Askey Diamond Representative John C. Riedl

Formation Test No. 1 Interval Tested from 4,250 ft. to 4,300 ft. Total Depth 4,300 ft.
Packer Depth 4,245 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 4,250 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,253 ft. Recorder Number 21083 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 4,297 ft. Recorder Number 11073 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor W. W. Drilling, LLC - Rig 8 Drill Collar Length 120 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 49 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.4 Water Loss 12.0 cc. Drill Pipe Length 4,108 ft. I.D. 3 1/2 in.
Chlorides 2,800 P.P.M. Test Tool Length 22 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 50 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 3/8 in., blow.
2nd Open: Weak, 1/4 in., blow.

Recovered 30 ft. of oil specked mud = .147600 bbls.

Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of
Remarks

Time Set Packer(s) 12:15 P.M. Time Started Off Bottom 2:25 P.M. Maximum Temperature 107°
Initial Hydrostatic Pressure (A) 2115 P.S.I.
Initial Flow Period Minutes 10 (B) 8 P.S.I. to (C) 14 P.S.I.
Initial Closed In Period Minutes 30 (D) 593 P.S.I.
Final Flow Period Minutes 30 (E) 18 P.S.I. to (F) 25 P.S.I.
Final Closed In Period Minutes 60 (G) 217 P.S.I.
Final Hydrostatic Pressure (H) 2100 P.S.I.

GENERAL INFORMATION

Client Information:

Company: MULL DRILLING CO INC

Contact: ERNIE MORRISON

Phone: Fax: e-mail:

Site Information:

Contact: PHIL ASKEY

Phone: Fax: e-mail:

Well Information:

Name: ROBERT 1-34

Operator: MULL DRILLING CO INC

Location-Downhole: DST #1 4250 TO 4300

Location-Surface: S34/19S/23W NESS COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: PHIL ASKEY

Test Type: CONVENTIONAL

Job Number: D387

Test Unit: 2

Start Date: 2008/01/23

Start Time: 10:40:00

End Date: 2008/01/23

End Time: 16:20:00

Report Date: 2008/01/23

Prepared By: JOHN RIEDL

Remarks:

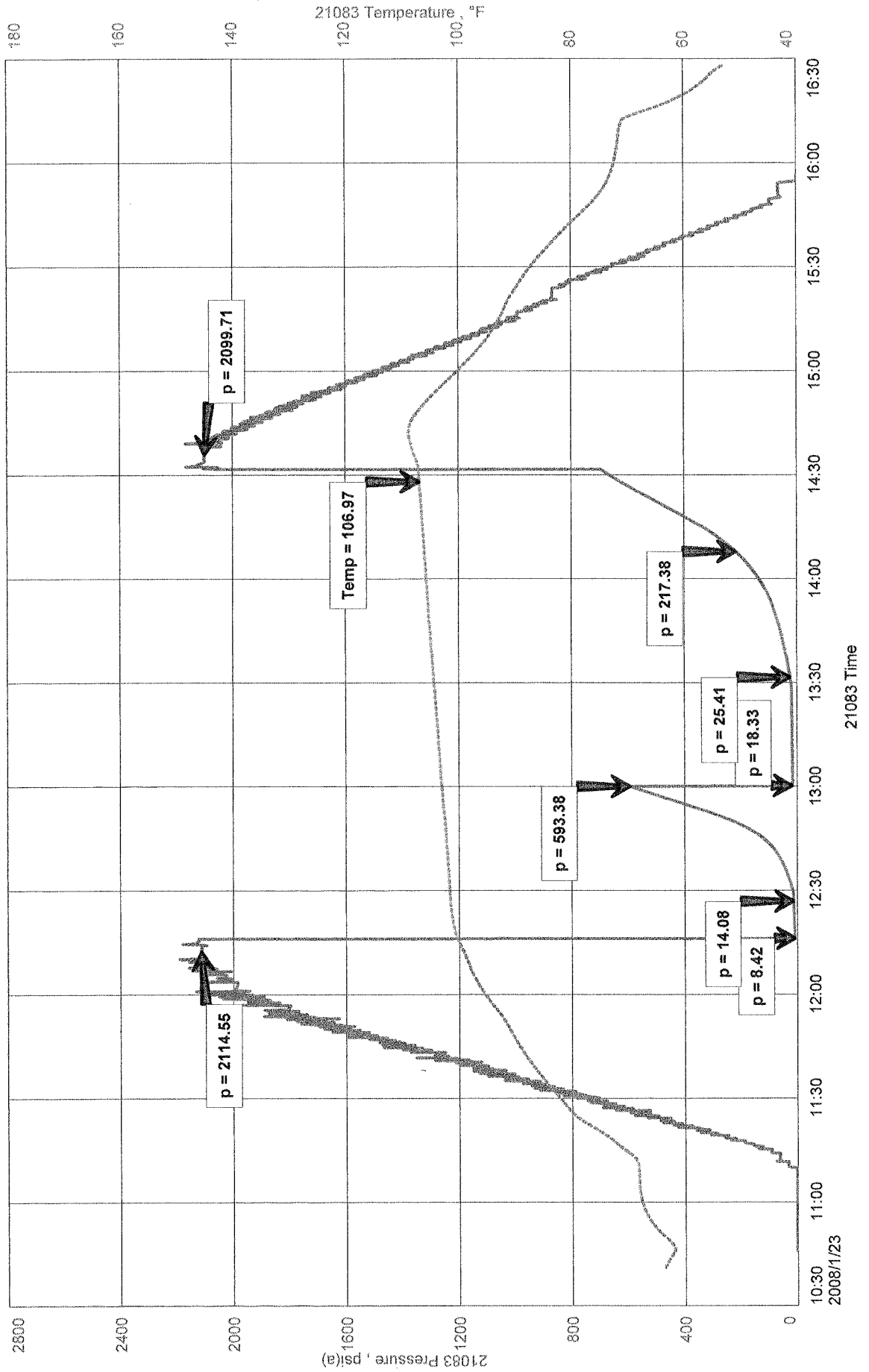
Qualified By: PHIL ASKEY

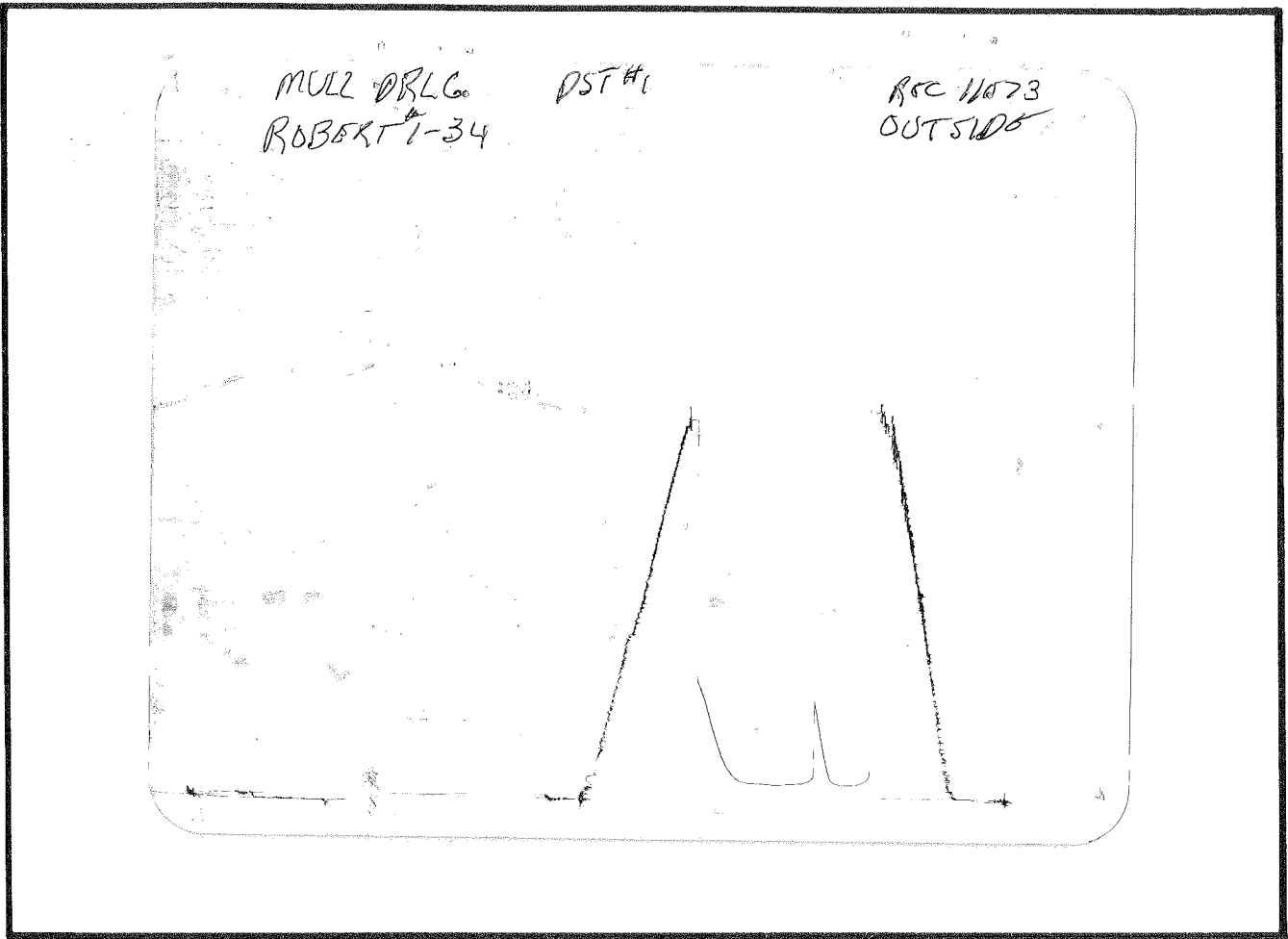
RECOVERY: 30' OIL SPECKED MUD

MULL DRILLING CO INC
DST #1 4250 TO 4300
Start Test Date: 2008/01/23
Final Test Date: 2008/01/23

ROBERT 1-34
Formation: FORT SCOTT
Job Number: D387

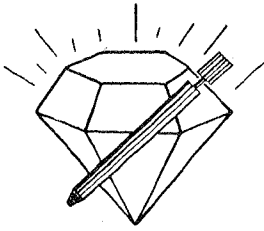
ROBERT 1-34





This is an actual photograph of recorder chart.

POINT	PRESSURE		PSI
	Field Reading	Elec. Office Reading	
(A) Initial Hydrostatic Mud	2115	2115	PSI
(B) First Initial Flow Pressure	8	8	PSI
(C) First Final Flow Pressure	14	14	PSI
(D) Initial Closed-in Pressure	593	593	PSI
(E) Second Initial Flow Pressure	18	18	PSI
(F) Second Final Flow Pressure	25	25	PSI
(G) Final Closed-in Pressure	217	217	PSI
(H) Final Hydrostatic Mud	2100	2100	PSI



DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 21083.D388

Company Mull Drilling Co., Inc. Lease & Well No. Robert No. 1-34
Elevation 2254KB Formation Cherokee Sand Effective Pay Ft. Ticket No. J2193
Date 1-24-08 Sec. 34 Twp. 19S Range 23W County Ness State Kansas
Test Approved By Phil Askey Diamond Representative John C. Riedl

Formation Test No. 2 Interval Tested from 4,325 ft. to 4,375 ft. Total Depth 4,375 ft.
Packer Depth 4,320 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Packer Depth 4,325 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,328 ft. Recorder Number 21083 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 4,372 ft. Recorder Number 11073 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor W. W. Drilling, LLC - Rig 8 Drill Collar Length 120 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 52 Weight Pipe Length ft. I.D. in.
Weight 9.2 Water Loss 12.0 cc. Drill Pipe Length 4,183 ft. I.D. 3 1/2 in.
Chlorides 2,800 P.P.M. Test Tool Length 22 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 50 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Good, 7 in., blow. No blow back during shut-in.
2nd Open: Strong blow. Off bottom of bucket in 20 mins. No blow back during shut-in.

Recovered 90 ft. of gas in pipe
Recovered 90 ft. of gas cut oil = 1.278000 bbls. (Grind out: 10%-gas; 90%-oil) Gravity: 36 @ 60°
Recovered 250 ft. of slightly mud cut gassy oil = 2.436400 bbls. (Grind out: 10%-mud; 20%-gas; 70%-oil)
Recovered 340 ft. of TOTAL FLUID = 3.714400 bbls.
Recovered ft. of

Remarks

Time Set Packer(s) 3:30 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 6:25 ~~P.M.~~ ^{A.M.} Maximum Temperature 113°
Initial Hydrostatic Pressure (A) 2136 P.S.I.
Initial Flow Period Minutes 10 (B) 15 P.S.I. to (C) 70 P.S.I.
Initial Closed In Period Minutes 30 (D) 1335 P.S.I.
Final Flow Period Minutes 45 (E) 73 P.S.I. to (F) 134 P.S.I.
Final Closed In Period Minutes 90 (G) 1306 P.S.I.
Final Hydrostatic Pressure (H) 2119 P.S.I.

GENERAL INFORMATION

Client Information:

Company: MULL DRILLING CO INC

Contact: ERNIE MORRISON

Phone: Fax: e-mail:

Site Information:

Contact: PHIL ASKEY

Phone: Fax: e-mail:

Well Information:

Name: ROBERT #1-34

Operator: MULL DRILLING CO INC

Location-Downhole: DST #2 4325 TO 4375

Location-Surface: S34/19S/23W NESS COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: PHIL ASKEY

Test Type: CONVENTIONAL

Job Number: D388

Test Unit: 2

Start Date: 2008/01/24

Start Time: 01:55:00

End Date: 2008/01/24

End Time: 09:00:00

Report Date: 2008/01/24

Prepared By: JOHN RIEDL

Remarks:

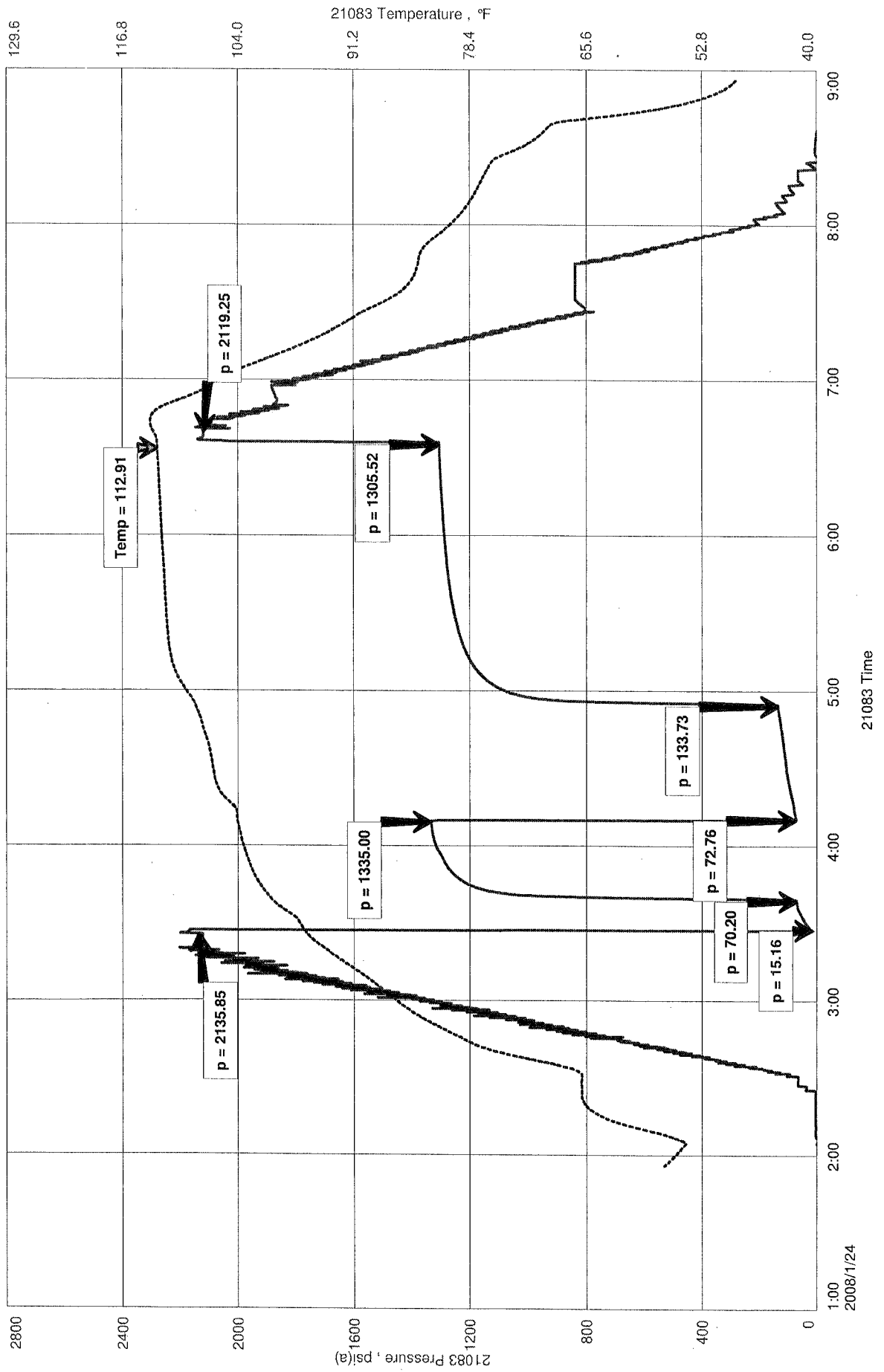
Qualified By: PHIL ASKEY

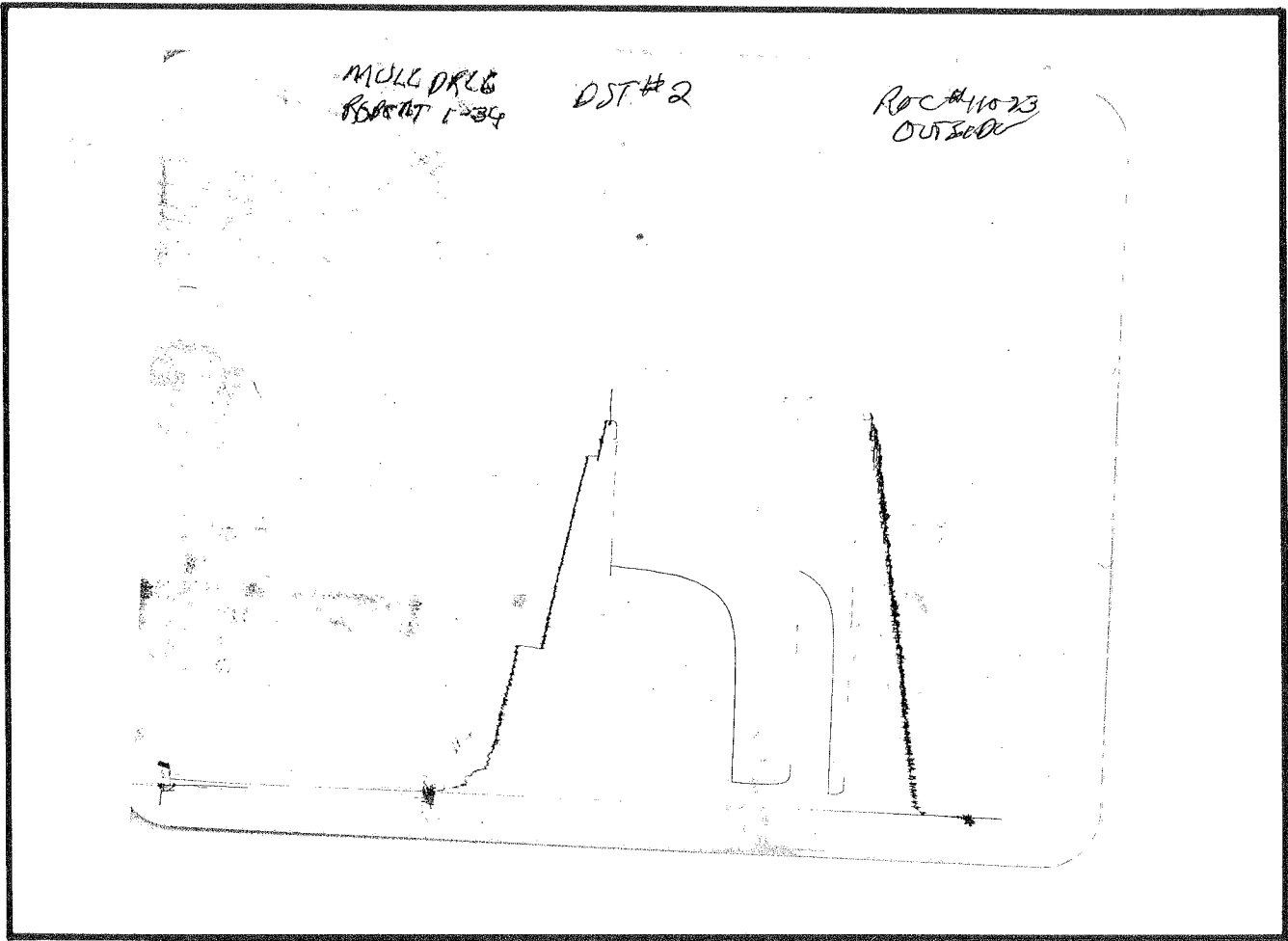
RECOVERY: 90' GAS IN PIPE
90' CLIAN GASSY OIL
250' SL MUD CUT GASSY OIL

ROBERT #1-34
Formation: CHEROKEE SAND
Job Number: D388

MULL DRILLING CO INC
DST #2 4325 TO 4375
Start Test Date: 2008/01/24
Final Test Date: 2008/01/24

ROBERT #1-34





This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading	PSI
	Field Reading			
(A) Initial Hydrostatic Mud	2136	2136		PSI
(B) First Initial Flow Pressure	15	15		PSI
(C) First Final Flow Pressure	70	70		PSI
(D) Initial Closed-in Pressure	1335	1335		PSI
(E) Second Initial Flow Pressure	73	73		PSI
(F) Second Final Flow Pressure	134	134		PSI
(G) Final Closed-in Pressure	1306	1306		PSI
(H) Final Hydrostatic Mud	2119	2119		PSI