

15-135-24405

Ricketts Testing, Inc.

7-19s-23w



Company PALOMINO PETROLEUM, INC. Lease & Well No. STUM #2
 Location 2232 G.L. Formation CHEROKEE SAND Ticket No. 2431
10-8-05 Sec. 7 Twp. 19S Range 23W County NESS State KS
 Approved by ROBERT SCHREIBER Ricketts Representative JIMMY RICKETTS

Production Test No. 1 Interval Tested from 4246 ft. to 4290 ft. Total Depth 4290 ft.
 Depth 4246 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Depth 4243 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Type of Selective Zone Set _____

Recorder Depth (Inside) 4251 ft. Recorder Number 13564 Cap. 4475
 Recorder Depth (Outside) 4254 ft. Recorder Number W1023 Cap. 10000
 Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor SOUTHWIND DRILLING RIG #1 Drill Collar Length 208 I.D. 2.25 in.
 Type CHEMICAL Viscosity 49 Weight Pipe Length _____ I.D. _____ in.
9.3 Water Loss 9.2 cc. Drill Pipe Length 4011 I.D. 3.25 in.
 Pressure 4000 P.P.M. Test Tool Length 27 ft. Tool Size. 5 1/2 in.
 Make STERLING Serial Number 808 Anchor Length 44 ft. Size 5 1/2 in.
 Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 7 Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

WEAK BLOW BUILDING TO 2" INITIAL FLOW PERIOD. WEAK BLOW BUILDING TO 1" FINAL FLOW PERIOD.

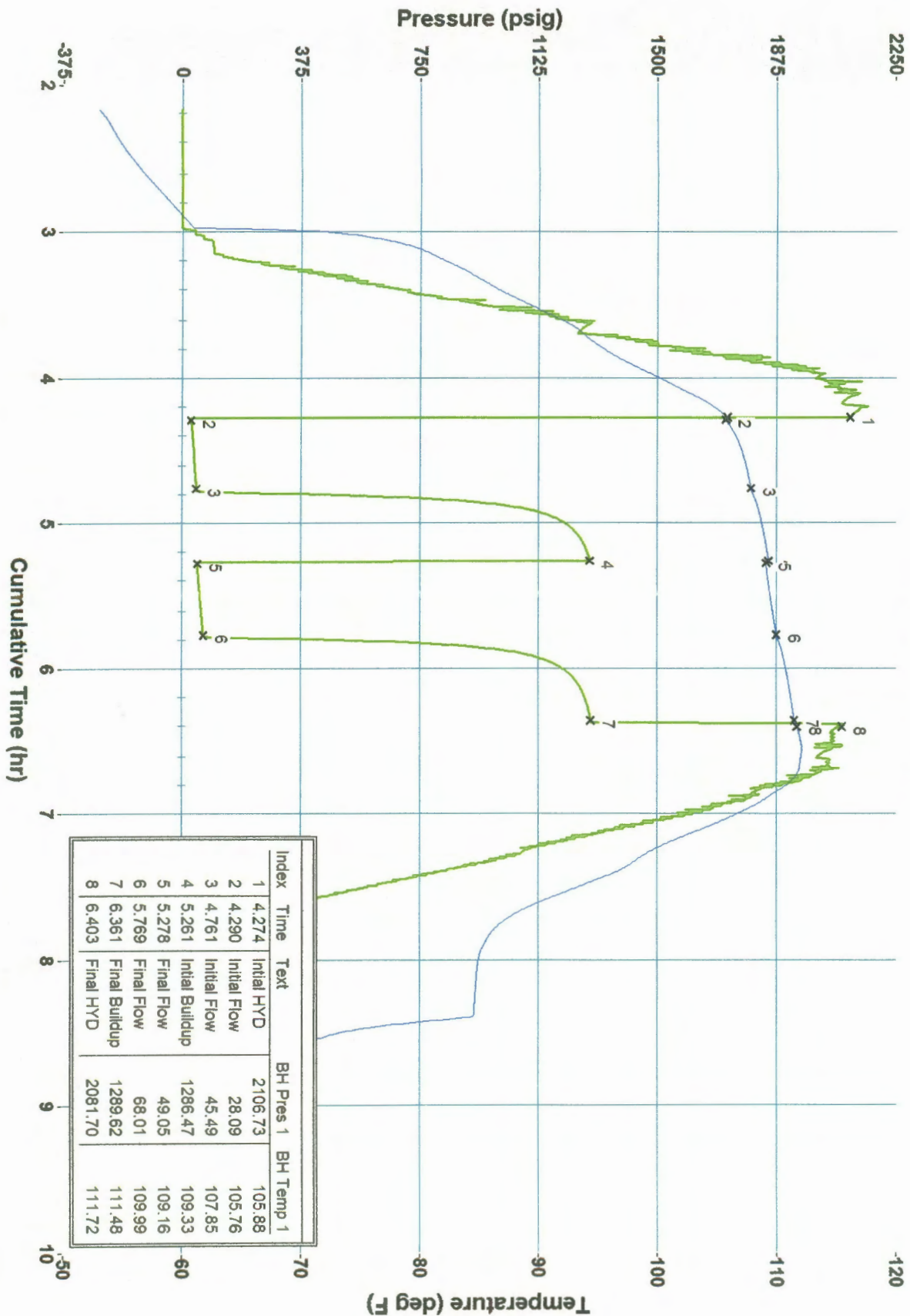
Recorded _____ ft. of DRILLING MUD.
 _____ ft. of _____
 _____ ft. of _____
 _____ ft. of _____
 _____ ft. of _____
 _____ ft. of _____

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Set Packer (s) 12:46 P.M. Time Started Off Bottom 2:51 P.M. Maximum Temperature 111°
 Hydrostatic Pressure(A) 2106 P.S.I.
 Flow PeriodMinutes 30 (B) 28 P.S.I. to
 (C) 45 P.S.I.
 Closed In PeriodMinutes 30 (D) 1286 P.S.I.
 Flow PeriodMinutes 30 (E) 49 P.S.I. to
 (F) 68 P.S.I.
 Closed In PeriodMinutes 35 (G) 1289 P.S.I.
 Hydrostatic Pressure(H) 2081 P.S.I.

Company Name Palomino Petroleum, Inc.
 Well Name Stum #2
 Type of Test DST #1 4246 to 4290
 Date(s) of Test 10-8-2005

Stum #2 DST #1



Ricketts Testing, Inc.



Company PALOMINO PETROLEUM, INC. Lease & Well No. STUM #2
 Location 2332 G.L. Formation CHEROKEE SAND Ticket No. 2432
 Date 10-9-05 Sec. 7 Twp. 19S Range 23W County NESS State KS
 Test Approved by ROBERT SCHREIBER Ricketts Representative JIMMY RICKETTS

Information Test No. 2 Interval Tested from 4246 ft. to 4299 ft. Total Depth 4299 ft.
 Packer Depth 4246 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 4243 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Method of Selective Zone Set _____

Recorder Depth (Inside) 4251 ft. Recorder Number 13564 Cap. 4475
 Bottom Recorder Depth (Outside) 4254 ft. Recorder Number W1023 Cap. 10000
 Down Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor SOUTHWIND DRILLING RIG #1 Drill Collar Length 208 I.D. 2.25 in.
 Fluid Type CHEMICAL Viscosity 51 Weight Pipe Length _____ I.D. _____ in.
 Weight 9.4 Water Loss 8.8 cc. Drill Pipe Length 4011 I.D. 3.25 in.
 Corrosives 4200 P.P.M. Test Tool Length 27 ft. Tool Size 5 1/2 in.
 Tool Make STERLING Serial Number 808 Anchor Length 53 ft. Size 5 1/2 in.
 Well Flow? NO Reversed Out YES Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Remarks: WEAK BLOW BUILDING TO A STRONG BLOW IN 3 MINUTES INITIAL FLOW PERIOD.
WEAK BLOW BUILDING TO A STRONG BLOW IN 3 MINUTES FINAL FLOW PERIOD.

Spaced over 500 ft. of HEAVY MUD CUT WATER. 40% MUD 60% WATER
 Spaced over 1910 ft. of SALT WATER.
 Spaced over _____ ft. of _____
 Spaced over _____ ft. of _____
 Spaced over _____ ft. of _____
 Remarks: DST FLUID CHLORIDES 22,000 PPM

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Time Set Packer (s) 5:24 A.M. Time Started Off Bottom 7:24 A.M. Maximum Temperature 121°
 Initial Hydrostatic Pressure(A) 2075 P.S.I.
 Initial Flow PeriodMinutes 30 (B) 170 P.S.I. to
 (C) 751 P.S.I.
 Initial Closed In PeriodMinutes 30 (D) 1289 P.S.I.
 Initial Flow PeriodMinutes 30 (E) 779 P.S.I. to
 (F) 1082 P.S.I.
 Initial Closed In PeriodMinutes 30 (G) 1289 P.S.I.
 Initial Hydrostatic Pressure(H) 2038 P.S.I.

Company Name Palomino Petroleum, Inc.
 Well Name Stum #2
 Type of Test DST #2 4246 to 4299
 Date(s) of Test 10-9-2005

Stum #2 DST #2

