

Company Lebsack Oil Production, Inc. Lease & Well No. Jenkins #1
Elevation 1760 Ground Level Formation Kansas City Effective Pay - Ft. Ticket No. 12272
Date 9/ 25/81 Sec. 23 Twp. 19S Range 10W County Rice State Kansas
Test Approved by Wayne Lebsack Western Representative Ray Schwager

Formation Test No. 1 Interval Tested from 3040 ft. to 3060 ft. Total Depth 3060 ft.
Packer Depth 3040 ft. Size 6 5/8 in. Packer Depth - ft. Size - in.
Packer Depth - ft. Size - in. Packer Depth - ft. Size - in.
Depth of Selective Zone Set -

Top Recorder Depth (Inside) 3043 ft. Recorder Number 13269 Cap. 4375
Bottom Recorder Depth (Outside) 3046 ft. Recorder Number 13270 Cap. 4375
Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Sterling Drlg. Rig #1 Drill Collar Length 310 I. D. 2.2 in.
Mud Type starch Viscosity 42 Weight Pipe Length 460 I. D. 2.7 in.
Weight 9.2 Water Loss 16 cc. Drill Pipe Length 2253 I. D. 3.8 in.
Chlorides 62,000 P.P.M. Test Tool Length 17 ft. Tool Size 4 1/2 in.
Jars: Make - Serial Number - Anchor Length 20 ft. Size 5 1/2 in.
Did Well Flow? No Reversed Out No Surface Choke Size 5/8 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 in.

Blow: Strong blow throughout test. Gas to surface in eighteen minutes. See attached sheet for gas measurements.

Recovered 360 ft. of gas cut muddy water Chlorides 81,000 ppm
Recovered - ft. of -
Recovered - ft. of -
Recovered - ft. of -
Recovered - ft. of -

Remarks: -

Time Set Packer(s) 5:18 A.M. Time Started Off Bottom 6:48 A.M. Maximum Temperature 97°
Initial Hydrostatic Pressure - (A) 1602 P.S.I.
Initial Flow Period - Minutes 10 (B) 57 P.S.I. to (C) 85 P.S.I.
Initial Closed In Period - Minutes 21 (D) 447 P.S.I.
Final Flow Period - Minutes 30 (E) 97 P.S.I. to (F) 148 P.S.I.
Final Closed In Period - Minutes 33 (G) 434 P.S.I.
Final Hydrostatic Pressure - (H) 1597 P.S.I.

GAS FLOW REPORT

Date 9/25/81 Ticket 12272 Company Lebsack Oil Production, Inc.
 Well Name and No. Jenkins #1 Dst No. 1 Interval Tested 3040'-3060'
 County Rice State Kansas Sec. 23 Twp. 19S Rg. 10W

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	P.S.I. on U-Tube Tester	Description of Flow
PRE FLOW						

Gas to surface in eighteen minutes **SECOND FLOW**

20 min.	18" of water	1/4" orifice	7,120 CFPD
28 min.	-----	-----	Too weak to gauge

GAS BOTTLE

Serial No. -- Date Bottle Filled ----- Date to be Invoiced 9/25/81

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of \$75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1% per month, equal to 12% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME Lebsack Oil Production, Inc.

Authorized by Wayne Lebsack

WESTERN TESTING CO., INC.

Pressure Data

Date 9/25/81 Recorder No. 13269 Capacity 4375 Test Ticket No. 12272
 Location 3043 Ft. 97
 Clock No. - Elevation 1760 Ground Level Well Temperature 97 °F

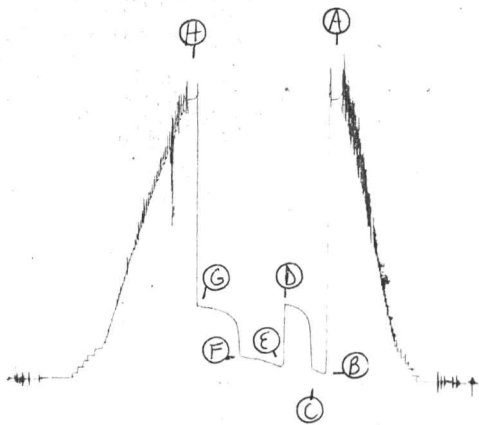
Point	Pressure	Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1602</u> P.S.I.	<u>5:18P</u>	<u>M</u>
B First Initial Flow Pressure	<u>57</u> P.S.I.	<u>10</u> Mins.	<u>10</u> Mins.
C First Final Flow Pressure	<u>85</u> P.S.I.	<u>20</u> Mins.	<u>21</u> Mins.
D Initial Closed-in Pressure	<u>447</u> P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
E Second Initial Flow Pressure	<u>97</u> P.S.I.	<u>30</u> Mins.	<u>33</u> Mins.
F Second Final Flow Pressure	<u>148</u> P.S.I.		
G Final Closed-in Pressure	<u>434</u> P.S.I.		
H Final Hydrostatic Mud	<u>1597</u> P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>57</u>	<u>0</u>	<u>85</u>	<u>0</u>	<u>97</u>	<u>0</u>	<u>148</u>
P 2 <u>5</u>	<u>66</u>	<u>3</u>	<u>328</u>	<u>5</u>	<u>104</u>	<u>3</u>	<u>264</u>
P 3 <u>10</u>	<u>85</u>	<u>6</u>	<u>389</u>	<u>10</u>	<u>117</u>	<u>6</u>	<u>348</u>
P 4		<u>9</u>	<u>414</u>	<u>15</u>	<u>129</u>	<u>9</u>	<u>377</u>
P 5		<u>12</u>	<u>427</u>	<u>20</u>	<u>137</u>	<u>12</u>	<u>394</u>
P 6		<u>15</u>	<u>436</u>	<u>25</u>	<u>139</u>	<u>15</u>	<u>403</u>
P 7		<u>18</u>	<u>444</u>	<u>30</u>	<u>148</u>	<u>18</u>	<u>412</u>
P 8		<u>21</u>	<u>447</u>			<u>21</u>	<u>418</u>
P 9		<u>24</u>				<u>24</u>	<u>423</u>
P10		<u>27</u>				<u>27</u>	<u>425</u>
P11						<u>30</u>	<u>430</u>
P12						<u>33</u>	<u>434</u>
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							

TKT # 12272

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13268

Company Lebsack Oil Production, Inc. Lease & Well No. Jenkins #1
Elevation 1760 Ground Level Formation Lansing Effective Pay - Ft. Ticket No. 12273
Date 9/ 26/81 Sec. 23 Twp. 19S Range 10W County Rice State Kansas
Test Approved by Wayne Lebsack Western Representative Ray Schwager
Formation Test No. 2 Interval Tested from 3150 ft. to 3180 ft. Total Depth 3180 ft.
Packer Depth 3150 ft. Size 6 5/8 in. Packer Depth - ft. Size - in.
Packer Depth - ft. Size - in. Packer Depth - ft. Size - in.
Depth of Selective Zone Set -
Top Recorder Depth (Inside) 3151 ft. Recorder Number 13269 Cap. 4375
Bottom Recorder Depth (Outside) 3154 ft. Recorder Number 13270 Cap. 4375
Below Straddle Recorder Depth - ft. Recorder Number - Cap. -
Drilling Contractor Sterling Drlg. Rig #1 Drill Collar Length 310 I. D. 2.2 in.
Mud Type starch Viscosity 50 Weight Pipe Length 460 I. D. 2.7 in.
Weight 10.3 Water Loss 11.6 cc. Drill Pipe Length 2363 I. D. 3.8 in.
Chlorides 60,000 P.P.M. Test Tool Length 17 ft. Tool Size 4 1/2 in.
Jars: Make - Serial Number - Anchor Length 30 ft. Size 5 1/2 in.
Did Well Flow? No Reversed Out N O Surface Choke Size 5/8 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 in.

Blow: Weak blow throughout initial flow period. Weak blow building to fair blow on final flow period.

Recovered 90 ft. of gas in pipe
Recovered 330 ft. of gas cut muddy water show of oil Chlorides 63,000 ppm
Recovered ft. of
Recovered ft. of
Recovered ft. of

Remarks:

Time Set Packer(s) 12:30 ~~A.M.~~ P.M. Time Started Off Bottom 2:30 ~~A.M.~~ P.M. Maximum Temperature 100°
Initial Hydrostatic Pressure 1654 P.S.I.
Initial Flow Period 30 Minutes (B) 43 P.S.I. to (C) 121 P.S.I.
Initial Closed In Period 33 Minutes (D) 870 P.S.I.
Final Flow Period 30 Minutes (E) 143 P.S.I. to (F) 191 P.S.I.
Final Closed In Period 33 Minutes (G) 843 P.S.I.
Final Hydrostatic Pressure 1654 P.S.I. (H)

WESTERN TESTING CO., INC.

Pressure Data

Date 9/26/81 Recorder No. 13269 Capacity 4375 Test Ticket No. 12273
 Location 3151 Ft. 100
 Clock No. - Elevation 1760 Ground Level 100 Well Temperature 100 °F

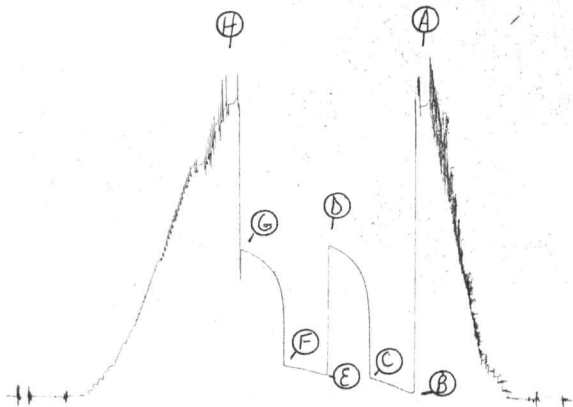
Point	Pressure		Time Given	Time Computed
A. Initial Hydrostatic Mud	1654	P.S.I.	12:30P	M
B. First Initial Flow Pressure	43	P.S.I.	30	30
C. First Final Flow Pressure	121	P.S.I.	30	33
D. Initial Closed-in Pressure	870	P.S.I.	30	30
E. Second Initial Flow Pressure	143	P.S.I.	30	33
F. Second Final Flow Pressure	191	P.S.I.		
G. Final Closed-in Pressure	843	P.S.I.		
H. Final Hydrostatic Mud	1654	P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>11</u> Inc.		Breakdown: <u>6</u> Inc.		Breakdown: <u>11</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>43</u>	<u>0</u>	<u>121</u>	<u>0</u>	<u>143</u>	<u>0</u>	<u>191</u>
P 2 <u>5</u>	<u>48</u>	<u>3</u>	<u>458</u>	<u>5</u>	<u>147</u>	<u>3</u>	<u>578</u>
P 3 <u>10</u>	<u>64</u>	<u>6</u>	<u>650</u>	<u>10</u>	<u>159</u>	<u>6</u>	<u>669</u>
P 4 <u>15</u>	<u>83</u>	<u>9</u>	<u>717</u>	<u>15</u>	<u>170</u>	<u>9</u>	<u>713</u>
P 5 <u>20</u>	<u>96</u>	<u>12</u>	<u>754</u>	<u>20</u>	<u>177</u>	<u>12</u>	<u>743</u>
P 6 <u>25</u>	<u>109</u>	<u>15</u>	<u>785</u>	<u>25</u>	<u>184</u>	<u>15</u>	<u>765</u>
P 7 <u>30</u>	<u>121</u>	<u>18</u>	<u>806</u>	<u>30</u>	<u>191</u>	<u>18</u>	<u>785</u>
P 8		<u>21</u>	<u>823</u>			<u>21</u>	<u>800</u>
P 9		<u>24</u>	<u>839</u>			<u>24</u>	<u>814</u>
P10		<u>27</u>	<u>853</u>			<u>27</u>	<u>825</u>
P11		<u>30</u>	<u>863</u>			<u>30</u>	<u>835</u>
P12		<u>33</u>	<u>870</u>			<u>33</u>	<u>843</u>
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							

TKT # 12273

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13269

Company Lebsack Oil Production, Inc. Lease & Well No. Jenkins #1
Elevation 1760 Ground Level Formation Arbuckle Effective Pay - Ft. Ticket No. 12274
Date 9/ 27/81 Sec. 23 Twp. 19S Range 10W County Rice State Kansas
Test Approved by Wayne Lebsack Western Representative Ray Schwager

Formation Test No. 3 Interval Tested from 3284 ft. to 3295 ft. Total Depth 3295 ft.

Packer Depth 3279 ft. Size 6 5/8 in. Packer Depth - ft. Size - in.

Packer Depth 3284 ft. Size 6 5/8 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 3285 ft.

Recorder Number 13269 Cap. 4375

Bottom Recorder Depth (Outside) 3288 ft.

Recorder Number 13270 Cap. 4375

Below Straddle Recorder Depth - ft.

Recorder Number - Cap. -

Drilling Contractor Sterling Drlg. Rig #1

Drill Collar Length 310 I. D. 2.2 in.

Mud Type starch Viscosity 50

Weight Pipe Length 460 I. D. 2.7 in.

Weight 10.2 Water Loss 11.6 cc.

Drill Pipe Length 2492 I. D. 3.8 in.

Chlorides 60,000 P.P.M.

Test Tool Length 22 ft. Tool Size 4 1/2 in.

Jars: Make - Serial Number -

Anchor Length 11 ft. Size 5 1/2 in.

Did Well Flow? No Reversed Out Yes

Surface Choke Size 5/8 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 in.

Blow: Fair blow building to strong blow on initial flow period. Strong blow throughout final flow period.

Recovered 780 ft. of gas in pipe

Recovered 1140 ft. of clean gassy oil Gravity 43

Recovered - ft. of -

Recovered - ft. of -

Recovered - ft. of -

Remarks:

Time Set Packer(s)	<u>8:35</u>	<u>A.M.</u>	Time Started Off Bottom	<u>10:05</u>	<u>A.M.</u>	Maximum Temperature	<u>97°</u>
		<u>P.M.</u>			<u>P.M.</u>		
Initial Hydrostatic Pressure			(A)	<u>1727</u>		P.S.I.	
Initial Flow Period			Minutes	<u>10</u>	(B)	<u>134</u>	
Initial Closed In Period			Minutes	<u>21</u>	(D)	<u>769</u>	P.S.I.
Final Flow Period			Minutes	<u>30</u>	(E)	<u>319</u>	
Final Closed In Period			Minutes	<u>33</u>	(G)	<u>739</u>	P.S.I.
Final Hydrostatic Pressure			(H)	<u>1714</u>		P.S.I.	

WESTERN TESTING CO., INC.

Pressure Data

Date 9/27/81 Test Ticket No. 12274
 Recorder No. 13269 Capacity 4375 Location 3285 Ft.
 Clock No. - Elevation 1760 Ground Level Well Temperature 97 °F

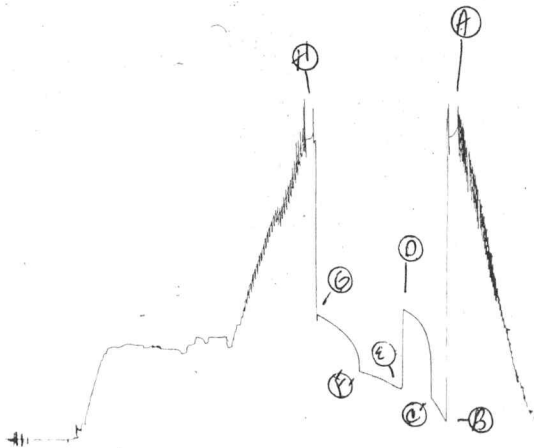
Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1727</u> P.S.I.	Open Tool	<u>8:35A</u>	<u>M</u>
B First Initial Flow Pressure	<u>134</u> P.S.I.	First Flow Pressure	<u>10</u> Mins.	<u>10</u> Mins.
C First Final Flow Pressure	<u>257</u> P.S.I.	Initial Closed-in Pressure	<u>20</u> Mins.	<u>21</u> Mins.
D Initial Closed-in Pressure	<u>769</u> P.S.I.	Second Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
E Second Initial Flow Pressure	<u>319</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>33</u> Mins.
F Second Final Flow Pressure	<u>413</u> P.S.I.			
G Final Closed-in Pressure	<u>739</u> P.S.I.			
H Final Hydrostatic Mud	<u>1714</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>2</u> Inc.		Breakdown: <u>7</u> Inc.		Breakdown: <u>6</u> Inc.		Breakdown: <u>11</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>134</u>	<u>0</u>	<u>257</u>	<u>0</u>	<u>319</u>	<u>0</u>	<u>413</u>
P 2 <u>5</u>	<u>197</u>	<u>3</u>	<u>609</u>	<u>5</u>	<u>328</u>	<u>3</u>	<u>525</u>
P 3 <u>10</u>	<u>257</u>	<u>6</u>	<u>665</u>	<u>10</u>	<u>350</u>	<u>6</u>	<u>572</u>
P 4		<u>9</u>	<u>700</u>	<u>15</u>	<u>372</u>	<u>9</u>	<u>604</u>
P 5		<u>12</u>	<u>724</u>	<u>20</u>	<u>387</u>	<u>12</u>	<u>630</u>
P 6		<u>15</u>	<u>742</u>	<u>25</u>	<u>401</u>	<u>15</u>	<u>651</u>
P 7		<u>18</u>	<u>758</u>	<u>30</u>	<u>413</u>	<u>18</u>	<u>670</u>
P 8		<u>21</u>	<u>769</u>			<u>21</u>	<u>686</u>
P 9						<u>24</u>	<u>700</u>
P10						<u>27</u>	<u>715</u>
P11						<u>30</u>	<u>728</u>
P12						<u>33</u>	<u>739</u>
P13							
P14							
P15							
P16							
P17							
P18							
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P20							

TK# 12274

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13269