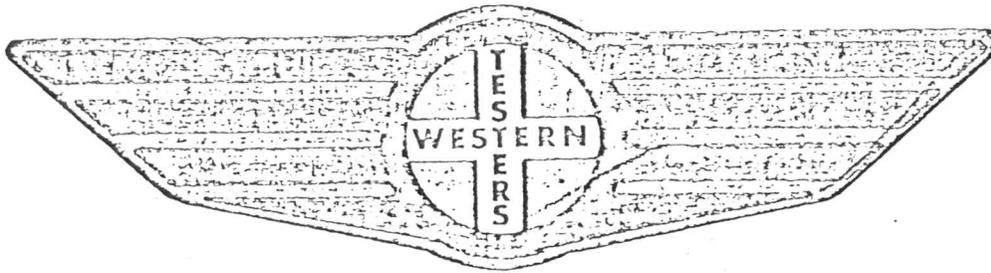


FORMATION

TEST

REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

Company _____ BANKOFF OIL COMPANY _____ Lease and Well No. #3 FOOS _____ Sec. 23 Twp. 19S Rge. 20W Test No. 1 Date 2/18/84

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 2/18/84
CUSTOMER: BANKOFF OIL COMPANY
WELL: 3 TEST: 1
ELEVATION (KB): 0 FORMATION: CHEROKEE
SECTION: 23 TOWNSHIP: 19S
RANGE: 20W COUNTY: RUSH STATE: KANSAS
GAUGE SN #13552 RANGE: 4050 CLOCK: 12

INTERVAL TEST FROM: 4176 FT TO: 4208 FT TOTAL DEPTH: 4208 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 4171 FT SIZE: 6 5/8 IN Packer DEPTH: 4176 FT SIZE: 6 5/8 IN
PACKER DEPTH: FT SIZE: IN Packer DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: DUKE
MUD TYPE: STARCH VISCOSITY: 44
WEIGHT: 10.0 WATER LOSS (CC): 19.2
CHLORIDES (P.P.M.): 60000
JARS - MAKE: SERIAL NUMBER:
DID WELL FLOW? NO REVERSED OUT? NO
DRILL COLLAR LENGTH: FT I.D.: IN
WEIGHT PIPE LENGTH: 698 FT I.D.: 2.7 IN
DRILL PIPE LENGTH: 3457 FT I.D.: 3.8 IN
TEST TOOL LENGTH: 21 FT TOOL SIZE: 5 1/2 O.D. IN
ANCHOR LENGTH: 32 FT SIZE: 5 1/2 O.D. IN
SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN
MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 FH IN

BLOW: INITIAL FLOW PERIOD WEAK BLOW
DEAD IN 22 MINUTES.

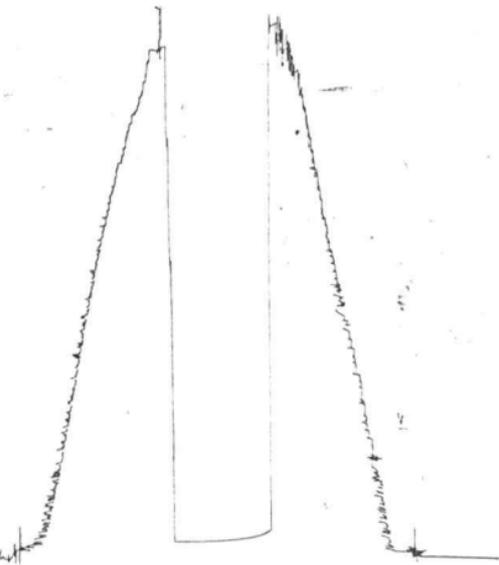
RECOVERED: 1 FT OF: DRLG MUD.
RECOVERED: FT OF:
RECOVERED: FT OF:

REMARKS: READ BOTTOM CHART.

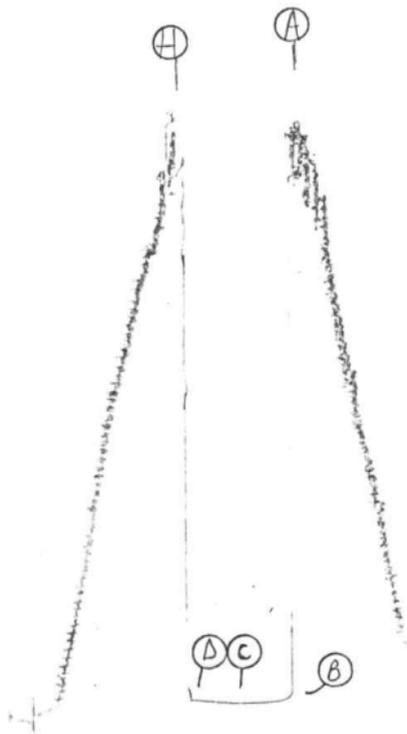
TIME SET PACKER(S): 4:00 A.M. TIME STARTED OFF BOTTOM: 5:00 A.M.
WELL TEMPERATURE: 121 °F
INITIAL HYDROSTATIC PRESSURE: (A) 2130 PSI
INITIAL FLOW PERIOD MIN: 30 (B) 51 PSI TO (C) 51 PSI
INITIAL CLOSED IN PERIOD MIN: 30 (D) 65 PSI
FINAL FLOW PERIOD MIN: 0 (E) 0 PSI TO (F) 0 PSI
FINAL CLOSED IN PERIOD MIN: 0 (G) 0 PSI
FINAL HYDROSTATIC PRESSURE (H) 2124 PSI

TKT # 3528

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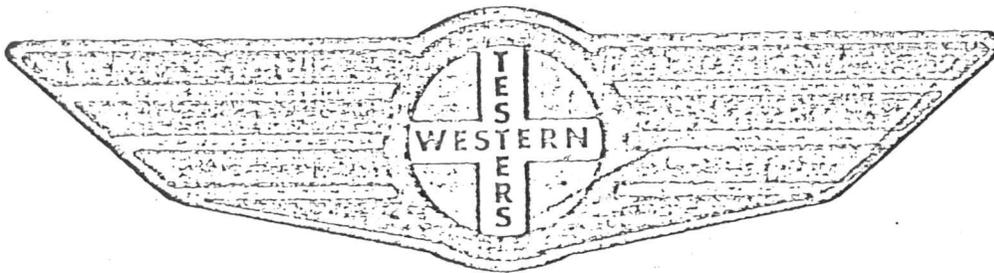
TKT # 3528



FORMATION

TEST

REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

Company _____ BANKOFF OIL COMPANY
Lease and Well No. _____ #3 FOOS
Sec. 23 Twp. 19S Rge. 20W Test No. 2 Date 2/18/84

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 2/18/84 TICKET #3529
CUSTOMER: BANKOFF OIL COMPANY LEASE: FOOS
WELL: 3 TEST: 2 GEOLOGIST: ?
ELEVATION (KB): 0 FORMATION: MISS
SECTION: 23 TOWNSHIP: 19S
RANGE: 20W COUNTY: RUSH STATE: KANSAS
GAUGE SN #13552 RANGE: 4050 CLOCK: 12

INTERVAL TEST FROM: 4273 FT TO: 4301 FT TOTAL DEPTH: 4301 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 4268 FT SIZE: 6 5/8 IN PAKER DEPTH: 4273 FT SIZE: 6 5/8 IN
PACKER DEPTH: FT SIZE: IN PAKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: DUKE
MUD TYPE: STARCH VISCOSITY: 45
WEIGHT: 9.9 WATER LOSS (CC): 13.2
CHLORIDES (P.P.M.): 60000
JARS - MAKE: SERIAL NUMBER:
DID WELL FLOW? NO REVERSED OUT? NO
DRILL COLLAR LENGTH: FT I.D.: IN
WEIGHT PIPE LENGTH: 698 FT I.D.: 2.7 IN
DRILL PIPE LENGTH: 3544 FT I.D.: 3.8 IN
TEST TOOL LENGTH: 21 FT TOOL SIZE: 5 1/2 O.D. IN
ANCHOR LENGTH: 28 FT SIZE: 5 1/2 O.D. IN
SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN
MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 FH IN

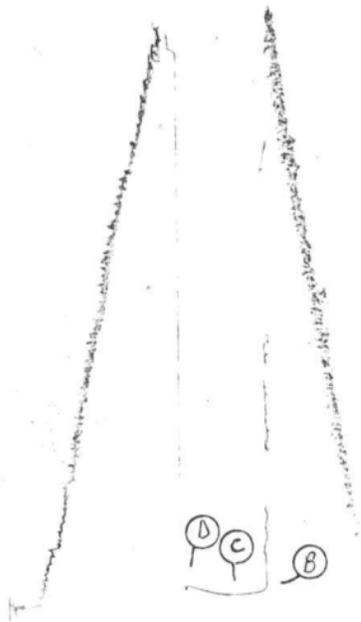
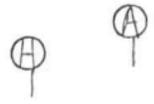
BLOW: INITIAL FLOW PERIOD WEAK BLOW
DEAD IN 20 MINUTES.

RECOVERED: 10 FT OF: DRLG MUD.
RECOVERED: FT OF:
RECOVERED: FT OF:

REMARKS: READ BOTTOM CHART.

TIME SET PACKER(S): 11:00 P.M. TIME STARTED OFF BOTTOM: 11:50 P.M.
WELL TEMPERATURE: 122 °F
INITIAL HYDROSTATIC PRESSURE: (A) 2321 PSI
INITIAL FLOW PERIOD MIN: 20 (B) 79 PSI TO (C) 79 PSI
INITIAL CLOSED IN PERIOD MIN: 27 (D) 119 PSI
FINAL FLOW PERIOD MIN: 0 (E) 0 PSI TO (F) 0 PSI
FINAL CLOSED IN PERIOD MIN: 0 (G) 0 PSI
FINAL HYDROSTATIC PRESSURE (H) 2321 PSI

TKT # 3529



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TKT. # 3529

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