



Ricketts Testing, Inc.

ORIGINAL

Company PALOMINO PETROLEUM, INC. Lease & Well No. MCCOY #1
 Elevation 2336 G.L. Formation MISSISSIPPI Ticket No. 2317
 Date 5-11-05 Sec. 8 Twp. 19S Range 24W County NESS State KS
 Test Approved by ROBERT SCHREIBER Ricketts Representative JIMMY RICKETTS

Formation Test No. 2 Interval Tested from 4357 ft. to 4370 ft. Total Depth 4370 ft.
 Packer Depth 4357 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 4354 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4362 ft. Recorder Number 11027 Cap. 4475
 Bottom Recorder Depth (Outside) 4365 ft. Recorder Number W1023 Cap. 10000
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor SHIELDS DRILLING RIG #1 Drill Collar Length 2 I.D. 2.25 in.
 Mud Type CHEMICAL Viscosity 48 Weight Pipe Length 375 I.D. 3.0 in.
 Weight 9.3 Water Loss 9.2 cc. Drill Pipe Length 3960 I.D. 3.25 in.
 Chlorides 4600 P.P.M. Test Tool Length 20 ft. Tool Size. 5 1/2 in.
 Jars: Make _____ Serial Number _____ Anchor Length 13 ft. Size 5 1/2 in.
 Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: WEAK BLOW BUILDING TO 5" INITIAL FLOW PERIOD. WEAK BLOW BUILDING TO 4" FINAL FLOW PERIOD.

Recovered 50 ft. of GAS
 Recovered 110 ft. of CLEAN OIL
 Recovered 70 ft. of HEAVY OIL CUT MUD. 40% OIL 60% MUD
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: _____

Time Set Packer (s) 1:26 A.M. Time Started Off Bottom 3:26 A.M. Maximum Temperature 211°
 Initial Hydrostatic Pressure.....(A) 2172 P.S.I.
 Initial Flow PeriodMinutes 30 (B) 20 P.S.I. to
 (C) 60 P.S.I.
 Initial Closed In PeriodMinutes 30 (D) 1228 P.S.I.
 Final Flow PeriodMinutes 30 (E) 59 P.S.I. to
 (F) 84 P.S.I.
 Final Closed In PeriodMinutes 30 (G) 1236 P.S.I.
 Final Hydrostatic Pressure(H) 2097 P.S.I.

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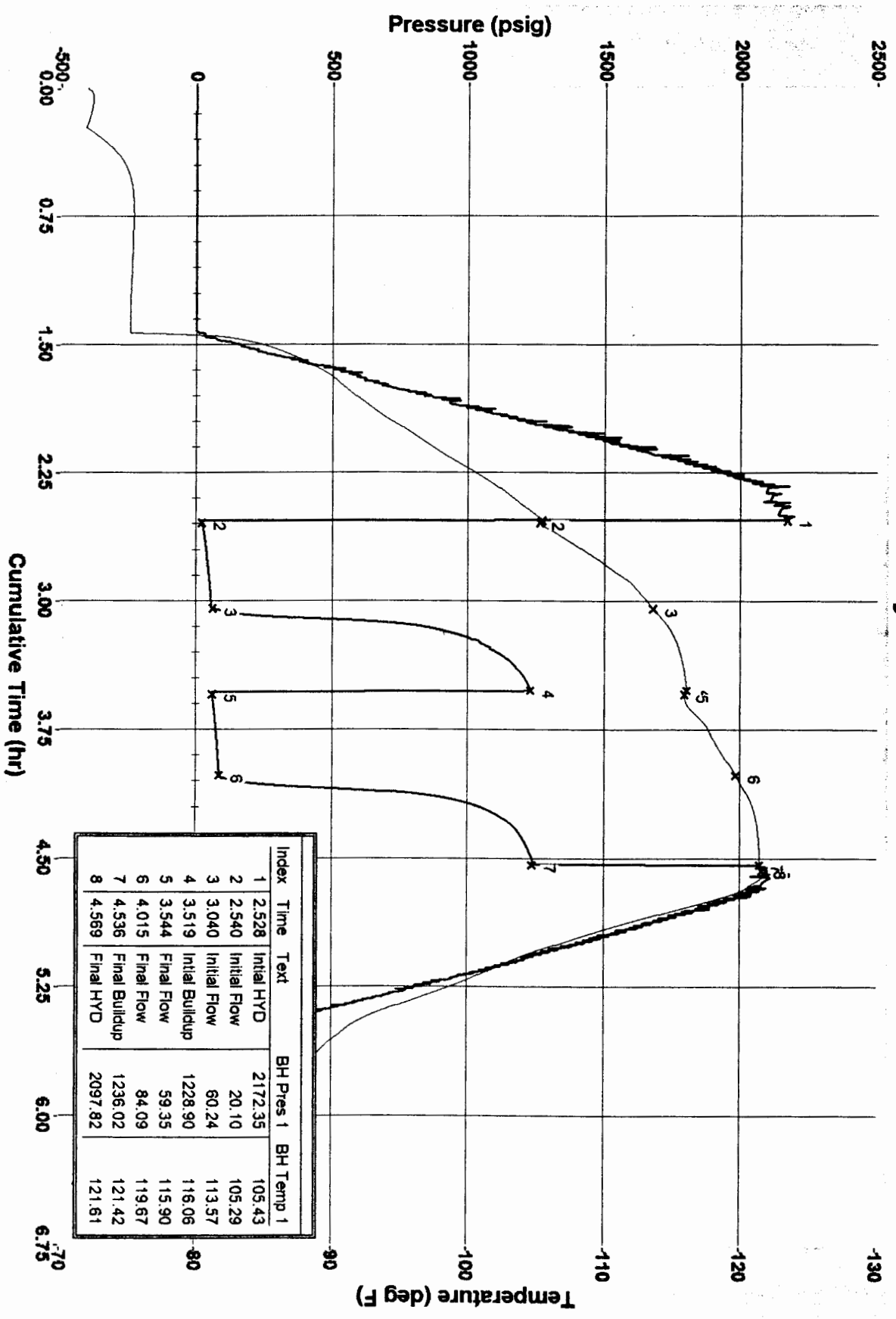
ORIGINAL



Company Name Palomino Petroleum, Inc.
 Well Name McCoy #1
 Type of Test DST #2 4357 to 4370
 Date(s) of Test 5-11-2005

MCCOY #1 DST #2

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Index	Time	Text	BH Pres 1	BH Temp 1
1	2.528	Initial HYD	2172.35	105.43
2	2.540	Initial Flow	20.10	105.29
3	3.040	Initial Flow	60.24	113.57
4	3.519	Initial Buildup	1228.90	116.06
5	3.544	Final Flow	59.35	115.90
6	4.015	Final Flow	84.09	119.67
7	4.536	Final Buildup	1236.02	121.42
8	4.569	Final HYD	2097.82	121.61

Ricketts Testing, Inc.

ORIGINAL



Company PALOMINO PETROLEUM, INC. Lease & Well No. MCCOY #1
 Elevation 2336 G.L. Formation MARMATON Ticket No. 2316
 Date 5-9-05 Sec. 8 Twp. 19S Range 24W County NESS State KS
 Test Approved by ROBERT SCHREIBER Ricketts Representative JIMMY RICKETTS

Formation Test No. 1 Interval Tested from 4059 ft. to 4185 ft. Total Depth 4185 ft.
 Packer Depth 4059 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 4056 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4064 ft. Recorder Number 11027 Cap. 4475
 Bottom Recorder Depth (Outside) 4067 ft. Recorder Number W1023 Cap. 10000
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor SHIELDS DRILLING RIG #1 Drill Collar Length 2 I.D. 2.25 in.
 Mud Type CHEMICAL Viscosity 47 Weight Pipe Length 375 I.D. 3.0 in.
 Weight 9.2 Water Loss 9.2 cc. Drill Pipe Length 3662 I.D. 3.25 in.
 Chlorides 3200 P.P.M. Test Tool Length 20 ft. Tool Size. 5 1/2 in.
 Jars: Make _____ Serial Number _____ Anchor Length 126 ft. Size 5 1/2 in.
 Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: WEAK BLOW BUILDING TO A STRONG BLOW IN 22 MINUTES INITIAL FLOW PERIOD. WEAK BLOW BUILDING TO A STRONG BLOW IN 13 MINUTES FINAL FLOW PERIOD.

Recovered 150 ft. of OIL CUT MUD. 15% OIL 85% MUD
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

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Remarks: _____

Time Set Packer (s)	<u>6:11</u> P.M.	Time Started Off Bottom	<u>8:11</u> P.M.	Maximum Temperature	<u>109°</u>
Initial Hydrostatic Pressure.....(A)	<u>2009</u>			P.S.I.	
Initial Flow PeriodMinutes	<u>30</u>	(B)	<u>27</u>	P.S.I.	to
		(C)	<u>64</u>	P.S.I.	
Initial Closed In PeriodMinutes	<u>30</u>	(D)	<u>825</u>	P.S.I.	
Final Flow PeriodMinutes	<u>30</u>	(E)	<u>69</u>	P.S.I.	to
		(F)	<u>92</u>	P.S.I.	
Final Closed In PeriodMinutes	<u>30</u>	(G)	<u>827</u>	P.S.I.	
Final Hydrostatic Pressure.....(H)	<u>1959</u>			P.S.I.	

ORIGINAL



Company Name Palomino Petroleum, Inc
 Well Name McCoy #1
 Type of Test DST #1 4059 to 4185
 Date(s) of Test 5-9-2005

MCCOY #1 DST #1

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