

## WELL REPORT

*McCoy Petroleum Corporation  
Pavlu "A" #1-2  
100' SE of W/2 SW  
Section 2-19S-24W  
Ness County, Kansas  
API# 15-135-24,263  
Spud Date: 03-10-04*

*MPC #806 (04-05)*

*McDonald Prospect*

*Contractor: Sterling Drilling Co., Rig #4.*

*Geologist: Tim Lauer*

*Elevations: 2304' GL 2313' KB (All measurements from KB)*

03-09-04 Building location and moving in rig. Plan to spud on 03/10/04.

03-10-04 Pumping water and mixing mud. Spud well at 2:45 PM. Drilled 12 ¼" hole to 215'. Deviation 3/4° @ 215'. Ran 5 jts. of new 8 5/8" 23# L/S casing. Talley = 201'. Set at 212' KB. Swift cemented with 150 sx of common with 2% gel and 3% CC. Plug down at 8:00 PM. Cement circulated. Welded straps on bottom 3 jts and welded collars on remainder.

03-11-04 TD 250'. Drilling ahead.

03-12-04 TD 1750'. Drilling ahead. Driller's Anhydrite 1565-1605'.

03-13-04 TD 2580'. Drilling ahead.

03-14-04 TD 3130'. Drilling ahead.

03-15-04 TD 3715'. Drilling ahead. Displaced @ 3553'.

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APR 26 2004  
KCC WICHITA

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03-16-04 TD 3868'. Tripping out after 2<sup>nd</sup> run with core basket. Retrieved other cone. At 3865', had been drilling 3 minutes/foot when the bit torqued up. Tripped out leaving 1 full and 1 partial cone in the hole. TIH with core basket and retrieved 1 cone. TIH for 2<sup>nd</sup> run with core basket. Deviation 1 1/2° @ 3865'.

03-17-04 TD 4175'. Drilling ahead. **No shows encountered in the Altamont.**

**Fort Scott Porosity 4245'-56'**: Ls., crm.- buff., micro to fnly. xln., sli. foss., mostly dns., sli. chky. in prt., 5% p-f, vug. & fossil cast porosity, scat. SSFO 5% dull fluor., spty to patchy brn oil stn. wk odor, sli. to fair cut.

**DST #1 4220-4275' (Fort Scott)**  
**Open 30", SI 60", Open 60", SI 90"**  
**1<sup>st</sup> Open: Weak blg to fair 6"**  
**2<sup>nd</sup> Open: Weak blg to fair 7"**  
**Rec: 1' Free Oil,**  
**319' Mud Cut Water (80,000 ppm)**  
**IFP: 12-85# FFP: 92-156#**  
**SIP: 1081-1055#**

<b><u>SAMPLE TOPS</u></b>	<b><u>Structure Compared To:</u></b>	
<b>Pavlu "A" #1-2</b>	<b>Kaiser-Francis Oil Co.</b>	<b>KRM Petroleum Corp.</b>
<b>100' SE of W/2 SW</b>	<b>Brandt #1</b>	<b>Pfaff #1-2</b>
<b>Sec. 2-19S-24W</b>	<b>SE SW NW</b>	<b>NW SE</b>
<b>KB: 2313'</b>	<b>Sec. 2-19S-24W</b>	<b>Sec. 2-19S-24W</b>
	<b>KB: 2310'</b>	<b>KB: 2293'</b>

Anhydrite	1565 (+ 748)	- 3	- 8
Heebner	3700 (-1382)	- 5	- 4
Lansing	3746 (-1433)	- 9	- 6
Stark	4014 (-1701)	- 5	+ 3
Hushpuckney	4042 (-1729)	- 7	- 1
Pawnee	4156 (-1843)	- 8	+ 1
Fort Scott	4234 (-1921)	- 3	+ 8
Cherokee	4259 (-1946)	- 5	+ 6
Mississippian	4344 (-2031)	-16	- 1
RTD	4352 (-2039)		

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03-18-04 TD 4300'. Drilling ahead. Deviation 3/4° @ 3865'. Pipe strap was 0.96' short to board.

**Mississippian 4346-52'**: Dolo, buff, vf- fn gr, xln, mostly sub suc to suc, 1/2 w/p-f intrxn & scat vug porosity, scat SSFO, dull-med fluor, patchy tan oil stn, weak odor.

**DST #2 4302-4352' (Mississippian)**  
**1<sup>st</sup> Open: Weak blg to fair 5"**  
**2<sup>nd</sup> Open: Weak blg to fair 5"**  
**Rec: 1' Free Oil**  
**304' Mud Cut Water (60%w, 40%m) 21,000 ppm**  
**IFP: 15-83# FFP: 86-150#**  
**SIP: 1306-1294#**

03-19-04 RTD 4352'. LTD 4358'. Ran Rosel Dual Induction, Neutron-Density w/Bottom hole gamma. **Preparing to Plug and Abandon.** Please contact McCoy Petroleum Corporation ASAP if you do not desire to plug the well or need additional information.

RU Allied to plug at 11:30 AM with 225 of 60/40 pozmix, 6% gel and 1/4# flocele/sk as follows: 50 sx @ 1605', 80 sx @ 750', 30 sx @ 375', 40 sx @ 240' and 10 sx @ 40' to surface. Heavy mud in hole. Cemented rathole with 15 sx, no mousehole. Job complete at 2:00 PM. Rig released at 5:15 PM. Orders by Steve Pfeiffer, KCC.

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**ELECTRIC LOG TOPS**

**Structure Compared To:**

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**100' SE of W/2 SW**  
**Sec. 2-19S-24W**  
**KB: 2313'**

**Kaiser-Francis Oil Co.**  
**Brandt #1**  
**SE SW NW**  
**Sec. 2-19S-24W**  
**KB: 2310'**

**KRM Petroleum Corp.**  
**Pfaff #1-2**  
**NW SE**  
**Sec. 2-19S-24W**  
**KB: 2293'**

Anhydrite	1565 (+ 748)	- 3	- 8
Heebner	3704 (-1391)	- 9	- 8
Lansing	3747 (-1434)	-10	- 7
Stark	4018 (-1705)	- 9	+ 1
Hushpuckney	4045 (-1732)	-10	- 4
Pawnee	4156 (-1843)	- 8	+ 1
Fort Scott	4240 (-1927)	- 8	+ 3
Cherokee	4264 (-1951)	-10	+ 1
Mississippian	4336 (-2023)	- 8	+ 7
RTD	4352 (-2039)		
LTD	4358 (-2045)		