

GENERAL WELL INFORMATION

Operator: Kodiak Petroleum, Inc.

Well Name: Shramek Trust No.1 API No. 15-135-24162-0000

Field Name: Wild Cat

Location: SE SE SE Sec.11, T19S R24W

County: Ness

State: Kansas

Elevation: G.L. 2269' K.B. 2277'

Spudded: September 25, 2001

Completed: October 1, 2001

Total Depth: Driller 4400' Logger 4401'

Status: Plugged and Abandoned

Logging Program: Log-Tech's Dual Induction Log and Dual Compensated Porosity Log

Sample Program: Ten foot samples from 3640' to 4400'

Drill Stem Tests: None

Mud Program: Mudco Inc. 0'- 3500' fresh water; 3500'- 4400' fresh water chem gel.

Lost Circulation: None reported

Contractor: Discovery Drilling Rig No. 1

Borehole Record: Run No.1 12.25" surface to 350'
Run No.2 7.875" 350' to 4400'

Casing Record: Surface 337.69' 23# 8.625" set @ 347.69'KB

DAILY DRILLING REPORT

Kodiak Petroleum, Inc.
Shramek Trust No. 1
SE SE SE Sec.11, T19S R24W
Ness County, Kansas

7:00 A.M. Reports

- 1 Sep. 25/01 MI & RU Discovery Drilling Rig#1. Spud @ 1:30 PM. Drill with 12 ¼" bit to 350'. Survey at 350': ½ deg. Ran 8jts new 23# surface casing. Welded straps on each joint. Casing tally 337.69'. Set casing @ 347.69' KB. Cemented by Allied w/ 200sx com. W/ 25 gel, 3% cc. Plug down @ 8:30 PM.
- 2 Wed 26 Drilling @ 580'. WOC 8hr. Drill plug @ 4:30 AM.
- 3 Thur 27 Drilling @ 2427'(1847') Stone Corral Anhydrite 1531' (+746')
- 4 Fri 28 Drilling @ 3052' (625') mw 9.6, vis 28, native mud
- 5 Sat 29 Drilling @ 3720' (668') mw 8.7, vis 39, wl 9.4 mud up @ 3500'
- 6 Sun 30 Drilling @ 4144' (424') mw 9.2, vis 47, wl 9.4
Sample Tops

Heebner	3684' (-1407)
Lansing	3730' (-1453')
Base KC	4060' (-1783)
Pawnee Lime	4145' (-1868)
- 7 Oct 1/01 Logging. TD 4400'
- 8 Tue 02 Completed P&A @ 8:30PM. 10/01/01
Plugged by Allied
Plug #1: @ 1560' w/ 50 sks
#2: @ 780' w/ 50 sks
#3: @ 360' w/ 50 sks
#4: @ 40' w/ 10 sks
Rat Hole 15 sks, Mouse Hole 10 sks
Total 185sks 60/40poz 6%gel w/ ¼#FC/sk

FORMATION TOPS

Kodiak Petroleum, Inc.
Shramek Trust No. 1
SE SE SE Sec.11, T19S R24W
Ness County, Kansas

G.L. 2269' K.B. 2277'

	Comparison Well NE SW 11-19S-24W	Drill Time And Samples	Wire Line Logs
Permian			
Stone Corral	1521 (+748)	1531 (+746)	1531 (+746)
Pennsylvanian			
Heebner	3663 (-1394)	3684 (-1407)	3685 (-1408)
Lansing	3706 (-1437)	3727 (-1450)	3726 (-1449)
Base KC	4010 (-1741)	4034 (-1757)	4039 (-1762)
Pawnee	4128 (-1859)	4152 (-1875)	4154 (-1877)
Labette Sh	4205 (-1936)	4234 (-1957)	4234 (-1957)
Ft Scott	4210 (-1941)	4238 (-1961)	4238 (-1961)
Cherokee Sh	4233 (-1964)	4264 (-1987)	4264 (-1987)
Mississippian			
Warsaw	4307 (-2038)		4371 (-2094)
Osage	4345 (-2076)		4390 (-2113)

LITHOLOGIC SAMPLE DESCRIPTIONS

Kodiak Petroleum, Inc.
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SE SE SE Sec.11, T19S R24W
Ness County, Kansas

Samples were examined from 3640 feet through 4400 feet. Each 10 foot interval collected was described independent of drilling time.

- 3640-3650 ls tan gran vf, sh gry sft fis, & shs brn burg & red vsft
3650-3660 ls tan gran vf & ls micr gry, sh gry incr
3660-3670 ls off wh micr, shs varia colored & sh blk carb sft
3670-3680 ls off wh micr, ls gry-brn micr hd, shs varia col & sh blk carb sft, sltst brn hd
Heebner 3685' (-1408)
3680-3690 ls brn micr incr, shs varia col
3690-3700 ls tan-ltbrn gran vf-f, shs varia col com, sh gry-dkgry incr
3700-3720 ls offwh-crm gran slt-vf, sh rd incr, sh blk incr to 5-10% in 3710-20 smple
Lansing 3726' (-1449)
3720-3740 ls tan-brn fg some w/ gd intergran por, sh rd com, sh blk incr 15-20%
3740-3750 ls pred ltbrn pel fg hd dns, sh blk still abndnt
3750-3770 ls brn grn fg, ls offwh-tn micr dns hd, shs blk&rd decr, sh gry sft fis present in 3760-70 smple
3770-3790 ls brn micr dns, sh gry-dkgry, chrt frags & uncnsd glssy-amber qtz peb com
3790-3810 ls tan micr-vfg some w/ fair intergran por no stn no cut
3810-3820 ls offwh micr dns hd incr, shs varia col
3820-3830 ls mttld brn micr, sh blk com, some sh grn
3830-3840 ls offwh-tan pel vf-fg pr-fr intrgrn por, no show, occ chrt frg, shs blk & grn scat thru out
3840-3850 ls offwh-gry sft chlky, ls offwh-tan pel vf-fg pr-fr intrgrn por, no show, occ chrt frg, shs blk & grn scat thru out
3850-3860 ls chlky incr, ls tan micr dns, shs varia col com
3860-3870 ls ltbrn gran vf w/ pr-fr intrgrn por no show
3870-3890 ls ltbrn gran, ls offwh-tan micr grad to drty brn slty, ls tan pell f-mg w/ den lmy matrix no por, shs varia col thru out some burgundy
3890-3910 ls ltbrn gran, ls offwh-tan micr grad to drty brn slty, ls tan pell f-mg w/ den lmy matrix no por, sh dkgrn sft-vsft, sh gry-dkgry frm incr
3910-3930 ls ltbrn gran, ls offwh-tan micr grad to drty brn slty, ls tan pell f-mg w/ den lmy matrix no por, sh dkgrn sft-vsft, sh gry-dkgry frm incr, sh rd incr
3930-3940 ls gry slty sft, chrt frags com
3940-3950 sh gry sft, ls gry grading to sltst, chrt frags com
3950-3960 ls pred tan micr dns hd, shs varia col
3960-3960 15" circ ls pred tan micr dns hd, shs varia col
30" circ ls pell cgr fri sft lmy mtrx, much of smple uncon pellets

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pos some gd intergran por no stn no cut

3960-3960 45" circ ls pell fri sft lmy mtrx bec finer gr

3960-3970 ls a/a w/ some oomoldic por, shs varia col scat thru out.

3970-3980 ls tan pel fg, ls motl brn drty grdng to sltst lmy, shs varia col

3980-3990 ls offwh-tan gran vf & micr hd, shs varia col w/ sh blk carb fis frm
& sh motl gry-grn incr

3990-4000 ls offwh-tan gran vf & micr hd, scat frags w/ oomoldic por still pres, shs
varia col w/ sh rd incr

4000-4010 ls tan micr blocky incr, shs varia col, sh gry-grn sft incr

Base KC 4039 (-1762)

4010-4020 ls tan bec gran f-mg abndnt uncn grns, shs varia col, pred sh gry fis frm-sft

4020-4040 ls gry micr hd dns, ls tan pel vfg, occ frg ls ool w/ solid lime matrix
sltst gry lmy, shs varia col w/ sh dkgrn-blk incr

4040-4050 ls offwh-tan micr, shs varia col, occ sltst gry sft

4050-4070 ls offwh-tan micr w/ ls brn-dkbrn micr, dkbrn v slty, sh blk abndnt, sh/sltst
brn frm-sft, sltst decr in 4060-70 smple

4070-4080 ls offwh-tan micr sft&hd pred sft, ls brn drty micr hd blkcy, shs varia col

4080-4090 ls offwh-tan micr sft&hd pred sft, ls brn drty micr hd blkcy shs gry-grn &
burg, occ sh rd sft, sh blk decr, sh/ls: 50/50

4090-4100 ls offwh-tan micr sft&hd pred sft, ls brn drty micr hd blkcy shs gry-grn &
burg, occ sh rd sft, ls incr to +/- 70%, some ls gry slty grdng to sltst

4100-4110 ls offwh-tan micr hd&sft, ls gry slty grdng to sltst sft lmy, sh gry&blk <10%

4110-4130 ls offwh-tan micr hd&sft, sh blk frm incr, sh gry sft incr

4130-4140 ls offwh-tan micr hd occ sft >90%

4140-4150 ls tan vfg lmy matrix no eff por, ls tan micr hd dns

Pawnee 4154 (-1877)

4150-4160 ls tan micr predom

4160-4200 ls tan-gry micr frm-hd, shs varia col prob cave

4200-4220 ls dkbrn micr bec drty slty

Labette Sh 4234 (-1957)

Ft Scott 4238 (-1961)

4220-4240 sltst gry vlmy, sh blk fiss carb frm, scat shs varia col, scat ls dkbrn micr
drty slty

4240-4250 sh blk abndnt, sltst dkgrn

4250-4260 sh blk, sh gry slty, ls tan-ltbrn slt-vfg slty res in acid some pr intergran por

4261 20"circ ls tan-ltbrn slt-vfg slty res in acid some pr intrgrn por, sh blk, sh gry slty

40"circ ls offwh-tan vfg sft friable w/ chlky infill gd intrgrn por

some frags more comptnt w/ no chlk, no stain no cut

60"circ abndnt unconsol grains f-crs, ls micr, some poor sol por, one frag sft

chlky w/ vslow cut & wk ring

Ch Shale 4264 (-1987)

4261-4280 ls offwh-tan vfg sft friable w/ chlky infill gd intrgrn por, abndnt frags ground
to m-cg in size, sh blk frm fis, sh gry slty sft, chert frags offwh com

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- 4280-4290 ls tan-ltbrn micr&vfg hd dns blkly, sh blk com, sh rd & sh grn scat thru out
4290-4300 ls tan-ltbrn micr&vfg hd dns blkly, w/ ls tan-gry micr vdns vhd blkly,
sh blk com, sh rd & sh grn, occ chrt frag
4300-4310 ls micr bec lt pnk sft chlky
4310-4320 ls tan-ltbrn micr&vfg hd dns blkly, ls tan-gry micr vdns vhd blkly,
ls micr lt pnk sft chlky, w/ ls motlbrn pel frm-hd, pels are easily brkn out of
lm matrix, no por
4320-4330 shs gry grn & rd incr, ls brn grdng to sltst
4333 circ 20" sh gry-grn, ls motl brn micr & pel, 1 frag pel w/ wk yl-pale grn cut, fnt ring
prob cave frm Ft Scott
circ 40" ls & sh a/a
circ 60" ls & sh a/a, 1 frag sft & chlky very slow wk cut, fnt ring
abndnt unconsol qtz grains vf-c subang-subrd
4333-4340 ls tan micr hd dns, sh grn sft-frm, ss offwh-gry slt-vf clay cem no show
abndnt unconsol qtz slt-cg subang-subrd
4340-4348 sh gry grn & rd sft wxy, sltst gry lmy, ls micr pnk, ls & sltst prob cave
ss wh-crm slt-vf, 1 frag ambr cln vfg gd por wk mlky cut
no stain no odour no free oil
unconsol qtz grns cg subang-subrd
4348 circ 20" ss offwh vf-fg well srted friable fr-gd por, slow strmg cut, plgrn ring
sh rd vrysft muddy, dominates the smple
circ 40"&60" ss offwh-gry slt-vfg fr por, no show
sh rd a/a thru out
4362 circ 20" ss gry slt-vfg slty clayey infill por pr-fr no show
shs varia col, yellow sulfide stng com, occ coal frag
circ 40" ss offwh-gry slt-fg clay infill, shs & sltst varia col, yllw stn com, chrt com
circ 60" ss a/a some ss amber vfg well srted clean pr-fr por no show
qtz & chrt pebs unconsol, massive blkly chrt frag wh-crmly,
occ frag chrt peb cong (pebs & cgs floating in mud-slt matrix)

Warsaw 4371 (-2094)

- 4362-4380 ss gry vf-fg well cemtd pr por, chert frags com, chert offwh-bff massive dens
4380-4390 chert abndnt, ss offwh tan fg well srted gdp, no show
ss wh fg subrd well cemtd in wh clayey matrix

Osage 4390 (-2113)

- 4390-4400 ss &chrt a/a, dol offwh-tan fg fr intergran por
ss f-mg qtz in sft wh clay matrix
4400 circ 20" dol tan pel f-mg pos gd intergran por,
dol offwh fg gd intergran por, tan/offwh: 50/50
circ 40" dol tan pel f-mg pos gd intergran por, ls wh fg gd intergran por, vig
reaction in 10% HCl,
circ 60" ls wh fg gd intergran por, vig reaction in 10% HCl,
90% of frags grd to cg size

SUMMARY

The Kodiak Petroleum, Inc. Shramek Trust No.1 SE SE SE Sec.11, T19S R24W, Ness County, Kansas, is a 4400 foot well drilled to test potential reserves in the Mississippian Warsaw Dolomite.

The well ran 24' low to prognosis at the Stone Corral Anhydrite. The section continued to thicken and the Cherokee Shale was found 32' low. There was considerable thickening in the Basal Pennsylvanian and the Warsaw was found 64' low to prognosis.

There were no significant oil shows seen in any of the porous zones encountered in the Lansing, Fort Scott, Cherokee, Warsaw or Osage. Further, there were no hydrocarbons indicated by the mechanical logs run in the well.

Due to the low structural position of the potential reservoirs and the lack of shows seen in the samples and the mechanical logs, the well was plugged and abandoned without testing.

LITHOLOGY STRIP LOG

WellSight Systems Inc.

Scale 1:240 (5"=100') Imperial

Well Name: SHRAMEK TRUST #1
Location: SE/SE/SE SEC 11 T19S R24W
Licence Number: 15-135-24162-0000
Spud Date: 09/25/2001
Surface Coordinates:
Region: NESS CNTY KS
Drilling Completed: 10/01/2001

Bottom Hole

Coordinates:

Ground Elevation (ft): 2269 K.B. Elevation (ft): 2277

Logged Interval (ft): 3640 To: 4400 Total Depth (ft): 4400

Formation: Mississippian

Type of Drilling Fluid: Chemical

Printed by STRIP.LOG from WellSight Systems Inc. 1-800-447-1534 www.wellsight.com

OPERATOR

Company: KODIAK PETROLEUM, INC.
Address: P.O. Box 4677
Englewood, CO 80155

GEOLOGIST

Name: C W COOK
Company: CNC PRODUCTION COMPANY
Address: 6248 S Niagara Ct
Englewood, CO 80111

Cores

NO CORES

DSTs

NO TESTS

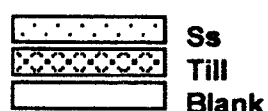
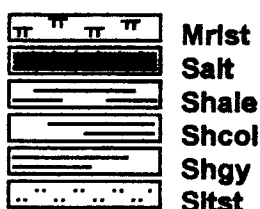
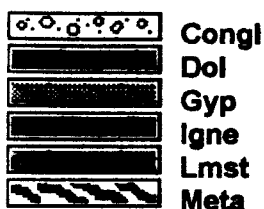
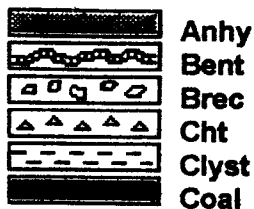
Comments

LOGGING PROGRAM: LOG-TECH'S Dual Induction Log & Dual Compensated Porosity Log

TARGET ZONE: MISS. WARSAW DOLOMITE, PTD 4400

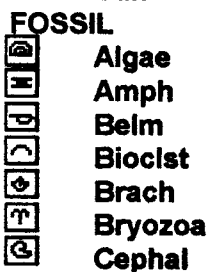
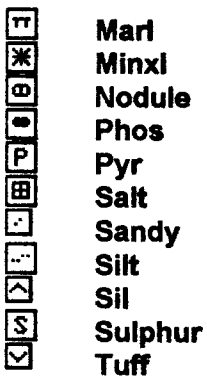
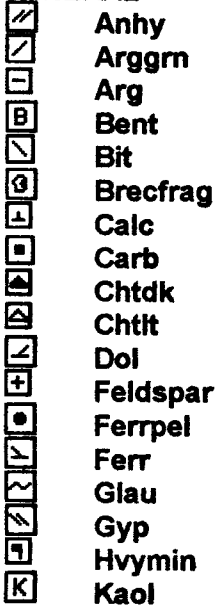
Den & Neut porosity curves plotted on strip log are run on lime matrix

ROCK TYPES

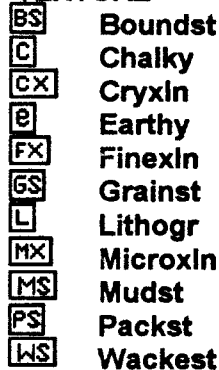


ACCESSORIES

MINERAL

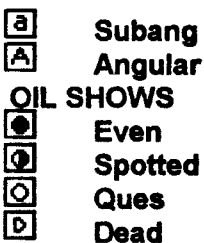
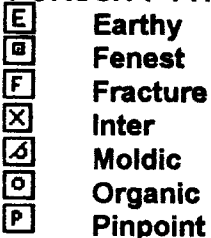


TEXTURE

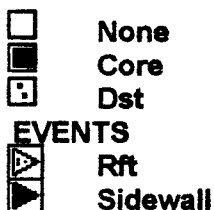


OTHER SYMBOLS

POROSITY TYPE



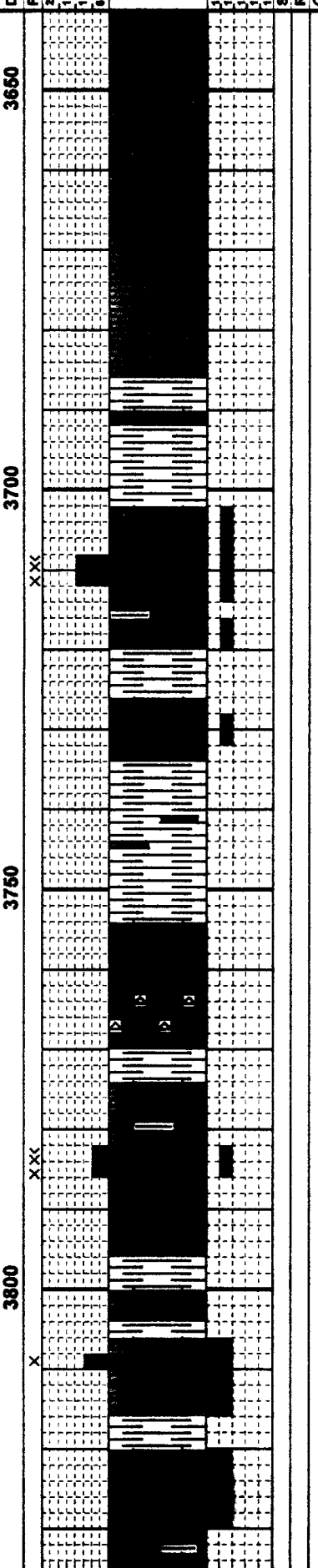
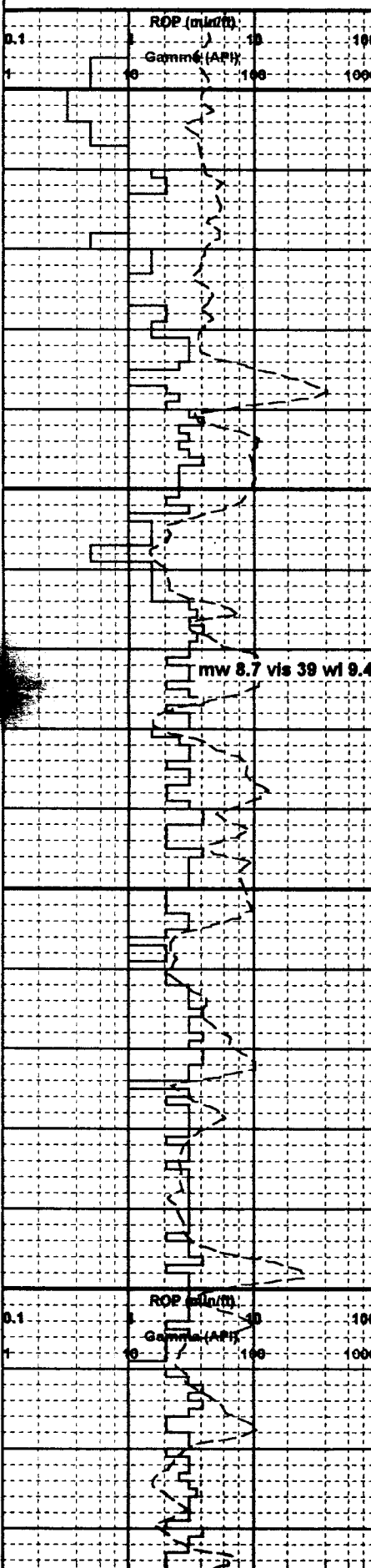
INTERVALS



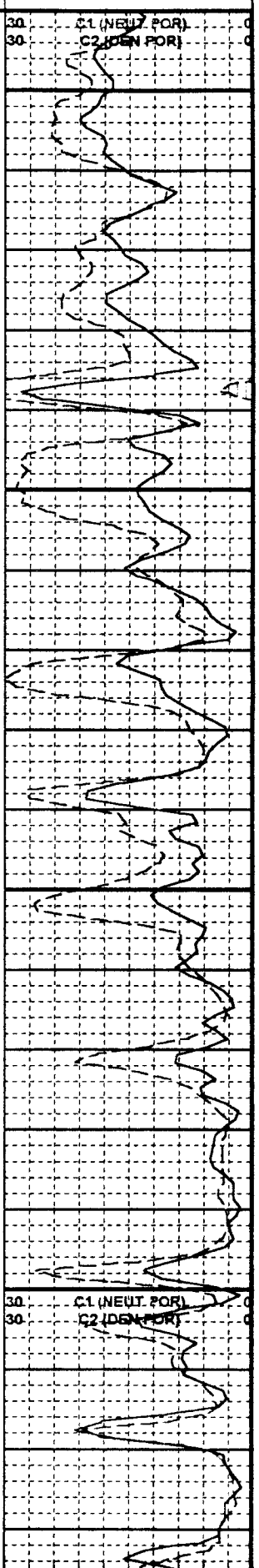
ROP (min/ft) ---
Gamma (API) ---

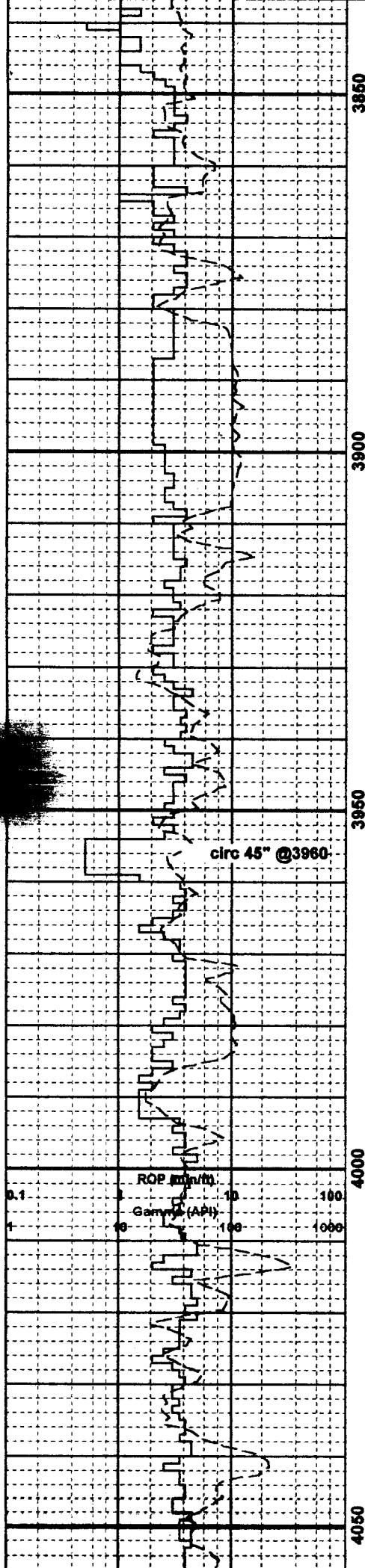
Porosity Lithology Grain Size
Depth Porosity Type
30% 10% 10% 8%
Grain Size
1/16 mm
1/32 mm
1/64 mm
1/128 mm
1/256 mm
1/512 mm
Sorting
Rounding
Oil Shows

Geological Descriptions

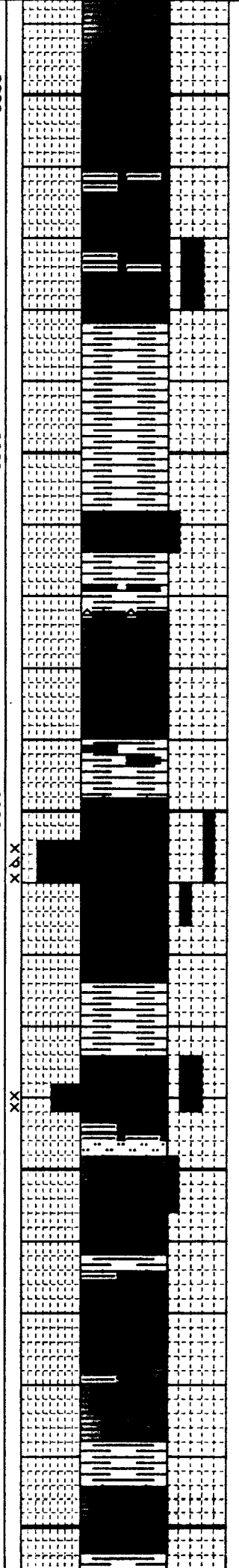


ls off wh micr dns
thn intrbd variacol shls
bec gran vf-f some fr-gd por
HEEBNER 3685 (-1408)
sh blk
sh gry sft fs
ls brn-ltbrn gran fg hd dns
sh gry-dkgry
LANSING 3726 (-1449)
ls ltbrn pel fg hd dns
sh gry sft fs
ls brn micr dns
chrtfrags & ambr qtz pebs
ls tan micr-fg
bec hd dns
shs varia col
ls mttld brn micr dns
ls offwh-tan pel vf-fg
ls offwh-tan pel vf-fg





circ 45" @3960-



bec sft chlKy

ls offwh-tan micr

bec sity drty brn

ls tan pel f-mg w/ dns lmy mtrx

sh dkgrm sft-vsft

sh gry-dkgry frm

ls lbbrn gran dns

ls tan micr dns hd

bec sity

sh gry sft

ls pel cg fri sft lmy matrix much
uncons
some moldic por

ls ofwh pel fg hd dns

mttd brn bec sity

ls tan micr bicky

sh varia col, gry-grm sft pred

ls tan gran f-mg abndnt uncn grms

sitat gry lmy

ls tan pel vfg occ ool w/ solid lm
matrix

bec micr hd dns

sh dkgrm-blk

ls brn-dkbrn micr-vsity

ls offwh-tan micr dns

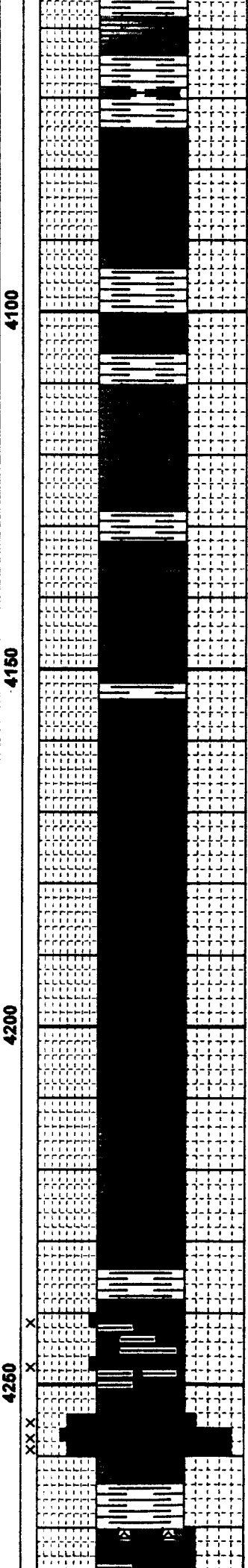
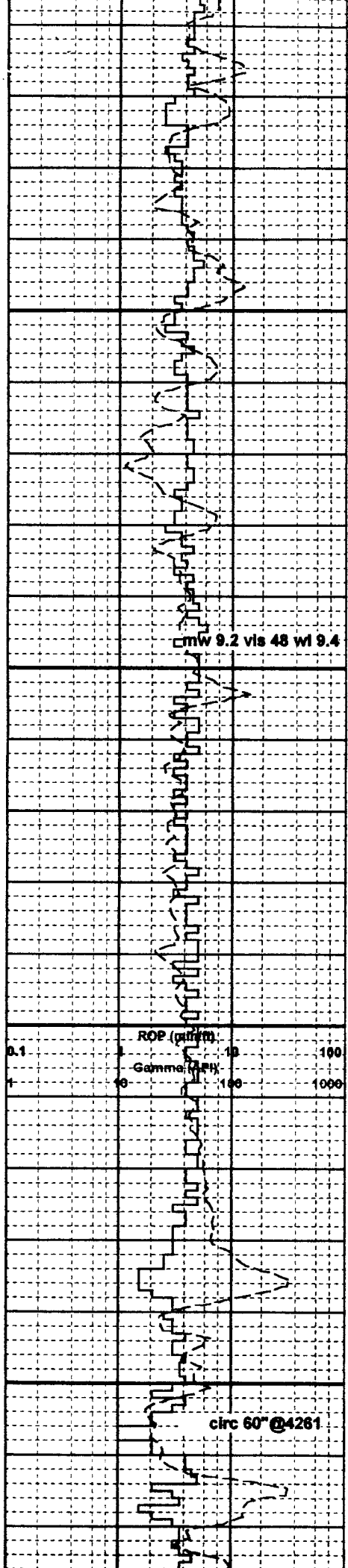
BASE KC 4039 (-1762)

sh blk

ls brn-dkbrn micr sity

sh brn sity frm-sft

30 C1 (NEUT POR)
30 C2 (DEN POR)



sh brn sity frm-ert
 ls brn micr hd blkcy
 sha varia col
 ls offwh-tan micr hd
 bec sft
 sh blk frm
 ls offwh-tan micr hd
 sh gry sft
 ls tan micr hd dns
 sh gry sft
 ls tan-gry micr frm-hd
PAWNEE 4154 (-1877)
 ls tan-gry micr frm-hd
 bec drty brn sity
LABETTE SH 4234 (-1957)
 sh blk fiss carb frm
FT SCOTT 4238 (-1961)
 ls tan-ltbrn silt vfg sity res in acid
 some pr por
 ls offwh-tan vfg sft fri chiky mtrx,
 occ frg comp, abndnt uncns grns
 f-cg, sme ls micr w/ pr sol por, occ
 slwcut & wkrng
CHER SH 4264 (-1987)
 sh blk frm fis
 ls tan-ltbrn micr & vfg hd dns
 blkcy acct chrt frm

