

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6568
Name: Kaiser-Francis Oil Company
Address P. O. Box 21468

Tulsa, OK 74121-1468
City/State/Zip
Purchaser: None
Operator Contact Person: Drew Tyler
Phone (918) 491-4343
Contractor: Name: Cheyenne Well Service
License: 5382
Wellsite Geologist: None
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: Kaiser-Francis Oil Company
Well Name: Koester #3 SWD
Comp. Date 8/7/69 Old Total Depth 4560
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. D-15,118
(Ran liner) 5.2.01 5/16/01
Spud Date Date Reached TD Completion Date

API NO. 15- 135-20262-DDD1
County Ness
NE NE Sec. 17 Twp. 19S Rge. 24
4620 Feet from S/W (circle one) Line of Section
660 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Koester Well # 3
Field Name Franklinville
Producing Formation Mississippi
Elevation: Ground 2326 KB 2331
Total Depth 4560 PBTD 4560
Amount of Surface Pipe Set and Cemented at 531 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan Workover 8/7/31/02
(Data must be collected from the Reserve Pit)
Not applicable
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal (if hauled offsite) RECEIVED
KANSAS CORPORATION COMMISSION
Operator Name _____ AUG 14 2001
Lease Name _____ License No. _____
Quarter Sec. Twp. WICHITA, KS Rge. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. Jan Parker
Title Technical Coordinator Date 8/13/01

Subscribed and sworn to before me this 13th day of August, 2001

Notary Public WYNONA YATES
Date Commission Expires 11/16/2003
Notary Public Oklahoma
OFFICIAL SEAL
WYNONA YATES
Tulsa County
Commission Expires 11/16/2003

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Kaiser-Francis Oil Company Lease Name Koester Well # 3
 Sec. 17 Twp. 19S Rge. 24W East West
 County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3710	-1379
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lansing	3753	-1422
List All E.Logs Run: None		B KC	4037	-1706
		Mississippi	4373	-2042
		TD	4560	-2229

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	531	unk	275	unk
Production	7 7/8	5 1/2	14	4420	unk	250	unk
Liner	-	4 1/2	8.66	4319	Swift Multi Density	100	unk

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	1110-3000	unk	750	unk
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	647&800	Swift Multi Density	50 50	unk unk

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	4420' - 4560'	See attached well sketch	
	800'	Sqz'd w/50 sxs	
	647'	Sqz'd w/50 sxs	

TUBING RECORD

Size 2 7/8 Set At 4326 Packer At 4326 Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 5/16/01 Producing Method Flowing Pumping Gas Lift Injection Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: n/a

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

Interval Inj. 4420-4560