

15-135-24438

1-195-24w

DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313
STC 21108.d206

Page 1 of 2 Pages

Company Mull Drilling Company, Inc. Lease & Well No. Weilert Trust No. 1-1

Elevation 2272 KB Formation Fort Scott Effective Pay Ft. Ticket No. J1807

Date 1-25-06 Sec. 1 Twp. 19S Range 24W County Ness State Kansas

Test Approved By Kevin Kessler Diamond Representative John C. Riedl

Formation Test No. 1 Interval Tested from 4,150 ft. to 4,230 ft. Total Depth 4,230 ft.

Packer Depth 4,145 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Packer Depth 4,150 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,153 ft. Recorder Number 21108 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,227 ft. Recorder Number 11017 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Duke Drilling Company, Inc. - Rig 4 Drill Collar Length ft. I.D. in.

Mud Type Chemical Viscosity 45 Weight Pipe Length ft. I.D. in.

Weight 9.2 Water Loss 7.5 cc. Drill Pipe Length 4,130 ft. I.D. 3 1/2 in.

Chlorides 3,100 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 80 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak blow. Dead in 8 mins.

2nd Open: No blow.

Recovered 15 ft. of drilling mud with some oil specks in tool = .213000 bbls. (Grind out: 2%-water; 98%-mud)

Recovered ft. of Chlorides: 3,000 Ppm

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks

Time Set Packer(s) 10:15 ^{XXM.} P.M. Time Started Off Bottom 11:55 ^{XXM.} P.M. Maximum Temperature 106°

Initial Hydrostatic Pressure (A) 2033 P.S.I.

Initial Flow Period Minutes 10 (B) 31 P.S.I. to (C) 33 P.S.I.

Initial Closed In Period Minutes 30 (D) 816 P.S.I.

Final Flow Period Minutes 30 (E) 35 P.S.I. to (F) 37 P.S.I.

Final Closed In Period Minutes 30 (G) 378 P.S.I.

Final Hydrostatic Pressure (H) 1992 P.S.I.

GENERAL INFORMATION

Client Information:

Company: MULL DRILLING CO INC
Contact: RICK SAENGER ; *MARK SHREVE*
Phone: Fax: *316 264 6440* e-mail:

Site Information:

Contact: KEVIN KESSLER
Phone: Fax: e-mail:

Well Information:

Name: #1-1 WEILERT TRUST
Operator: MULL DRILLING CO INC
Location-Downhole: DST #1 4150 TO 4230
Location-Surface: S1/19S/24W NESS COUNTY

Test Information:

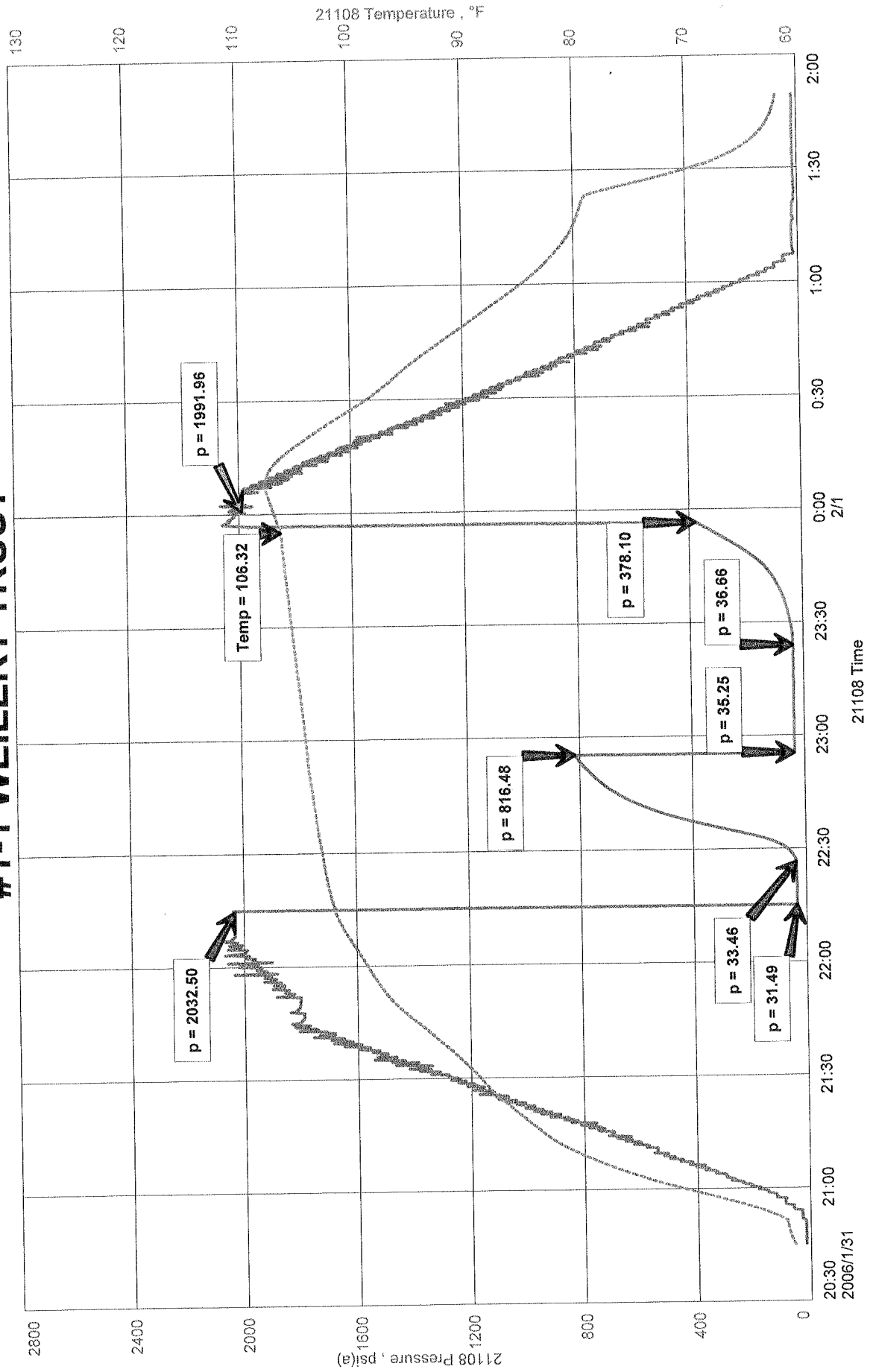
Company:	DIAMOND TESTING		
Representative:	JOHN RIEDL		
Supervisor:	KEVIN KESSLER		
Test Type:	CONVENTIONAL	Job Number:	D206
Test Unit:	2		
Start Date:	2006/01/25	Start Time:	08:44:00
End Date:	2006/01/26	End Time:	01:55:00
Report Date:	2006/01/26	Prepared By:	JOHN RIEDL
<u>Remarks:</u>		Qualified By:	KEVIN KESSLER

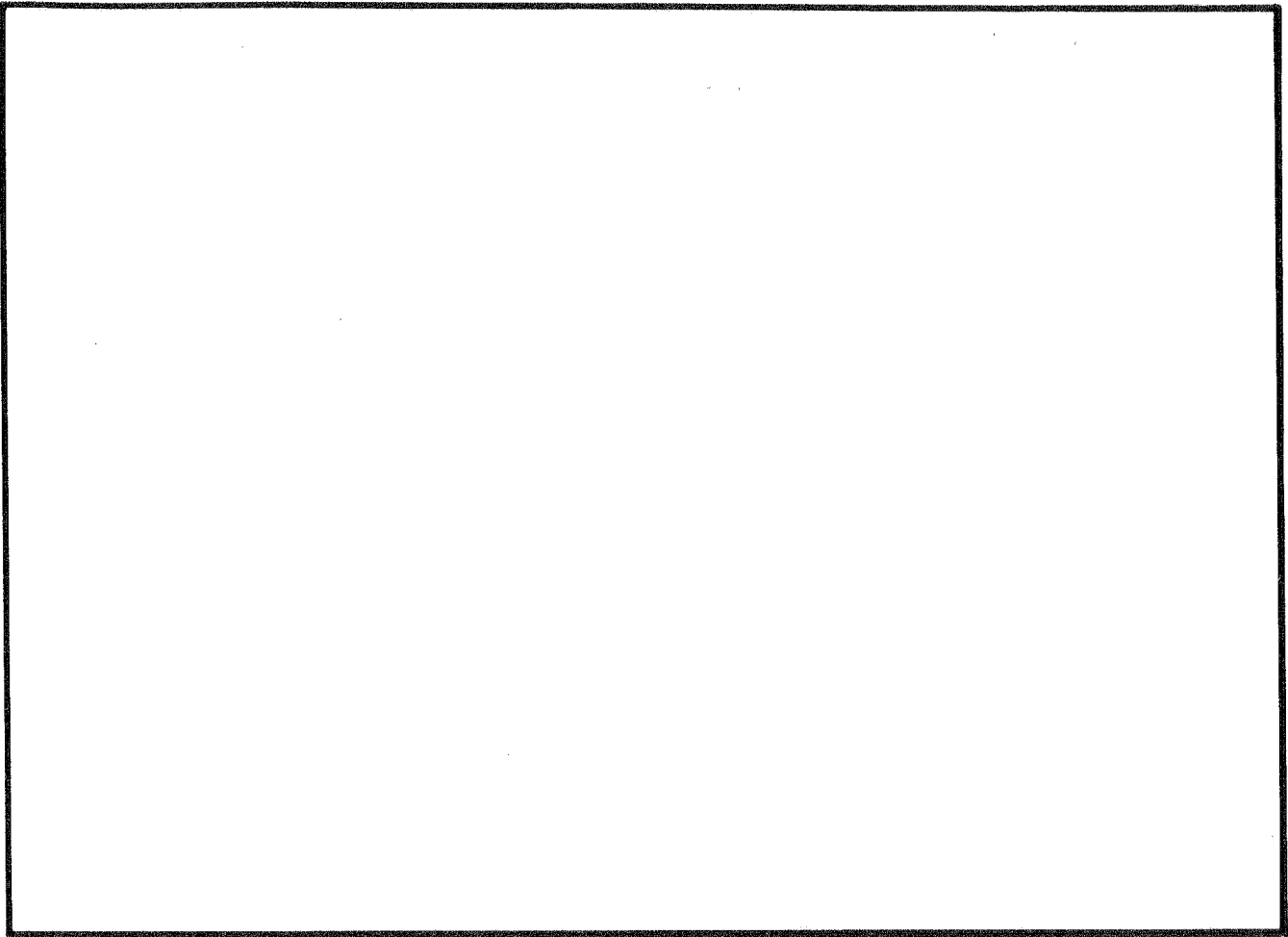
RECOVERY: 15' DRILLING MUD (2%WATER 98%MUD) WITH SOME OIL SPECKS IN TOOL)
3,000Ppm CHLORIDES

#1-1 WEILERT TRUST
Formation: FORT SCOTT
Job Number: D206

MULL DRILLING CO INC
DST #1 4150 TO 4230
Start Test Date: 2006/01/25
Final Test Date: 2006/01/26

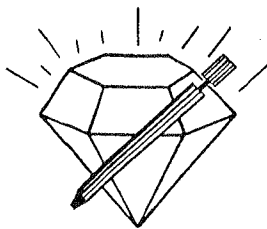
#1-1 WEILERT TRUST





This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	2033	2033
(B) First Initial Flow Pressure.....	31	31
(C) First Final Flow Pressure	33	33
(D) Initial Closed-in Pressure	816	816
(E) Second Initial Flow Pressure	35	35
(F) Second Final Flow Pressure.....	37	37
(G) Final Closed-in Pressure	378	378
(H) Final Hydrostatic Mud	1992	1992



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STC 21108.d207

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Company Mull Drilling Company, Inc. Lease & Well No. Weilert Trust No. 1-1
Elevation 2272 KB Formation Cherokee Sand Effective Pay Ft. Ticket No. J1808
Date 1-26-06 Sec. 1 Twp. 19S Range 24W County Ness State Kansas
Test Approved By Kevin Kessler Diamond Representative John C. Riedl

Formation Test No. 2 Interval Tested from 4,210 ft. to 4,300 ft. Total Depth 4,300 ft.

Packer Depth 4,205 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Packer Depth 4,210 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,213 ft. Recorder Number 21108 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,297 ft. Recorder Number 11017 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Duke Drilling Company, Inc. - Rig 4 Drill Collar Length ft. I.D. in.

Mud Type Chemical Viscosity 53 Weight Pipe Length ft. I.D. in.

Weight 9.3 Water Loss 8.0 cc. Drill Pipe Length 4,184 ft. I.D. 3 1/2 in.

Chlorides 4,000 P.P.M. Test Tool Length 26 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number 2 Anchor Length 90 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/4 in., blow decreasing to a surface blow.

2nd Open: Weak, surface blow. Dead in 4 mins.

Recovered 25 ft. of oil specked mud = .355000 bbls. (Grind out: 3%-water; 97%-mud) Chlorides: 4,000 Ppm

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks

Time Set Packer(s) 2:30 A.M. P.M. Time Started Off Bottom 4:10 P.M. Maximum Temperature 103°

Initial Hydrostatic Pressure (A) 2067 P.S.I.

Initial Flow Period 10 Minutes (B) 35 P.S.I. to (C) 38 P.S.I.

Initial Closed In Period 30 Minutes (D) 824 P.S.I.

Final Flow Period 30 Minutes (E) 40 P.S.I. to (F) 42 P.S.I.

Final Closed In Period 30 Minutes (G) 315 P.S.I.

Final Hydrostatic Pressure (H) 2032 P.S.I.

GENERAL INFORMATION

Client Information:

Company: MULL DRILLING CO INC
Contact: RICK SAENGER ; *MARK SHREVE*
Phone: Fax: *316 264 6440* e-mail:

Site Information:

Contact: KEVIN KESSLER
Phone: Fax: e-mail:

Well Information:

Name: #1-1 WEILERT TRUST
Operator: MULL DRILLING CO INC
Location-Downhole: DST #2 4210 TO 4300
Location-Surface: S1/19S/24W NESS COUNTY

Test Information:

Company:	DIAMOND TESTING		
Representative:	JOHN RIEDL		
Supervisor:	KEVIN KESSLER		
Test Type:	CONVENTIONAL	Job Number:	D207
Test Unit:	2		
Start Date:	2006/01/26	Start Time:	13:01:00
End Date:	2006/01/26	End Time:	17:45:00
Report Date:	2006/01/26	Prepared By:	JOHN RIEDL
		Qualified By:	KEVIN KESSLER

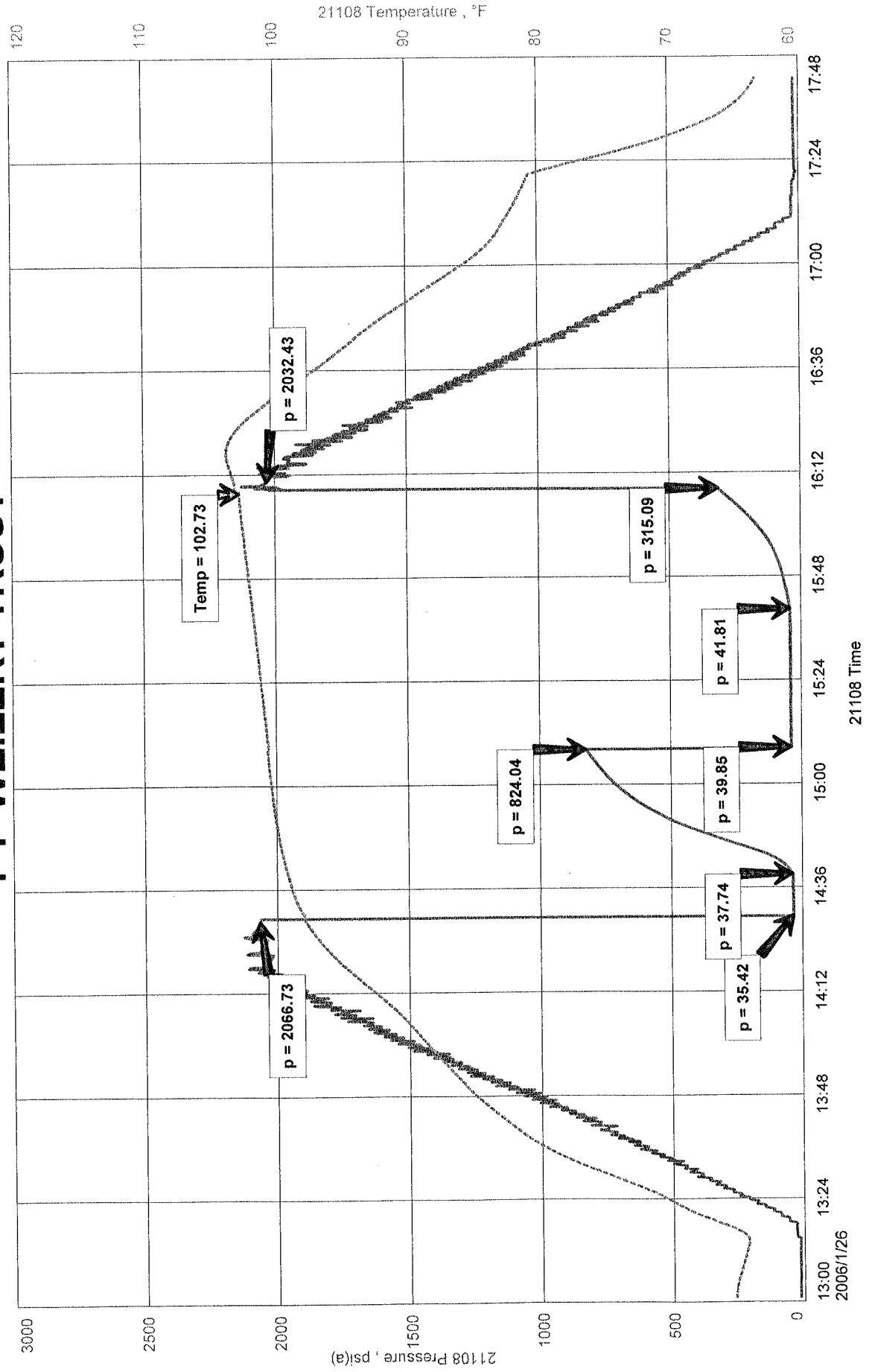
Remarks:

RECOVERY: 25' OIL SPECKER DRILLING MUD (3%WATER 97%MUD)
CHLORIDES 4,000Ppm

1-1 WEILERT TRUST
Formation: CHEROKEE SAND
Job Number: D207

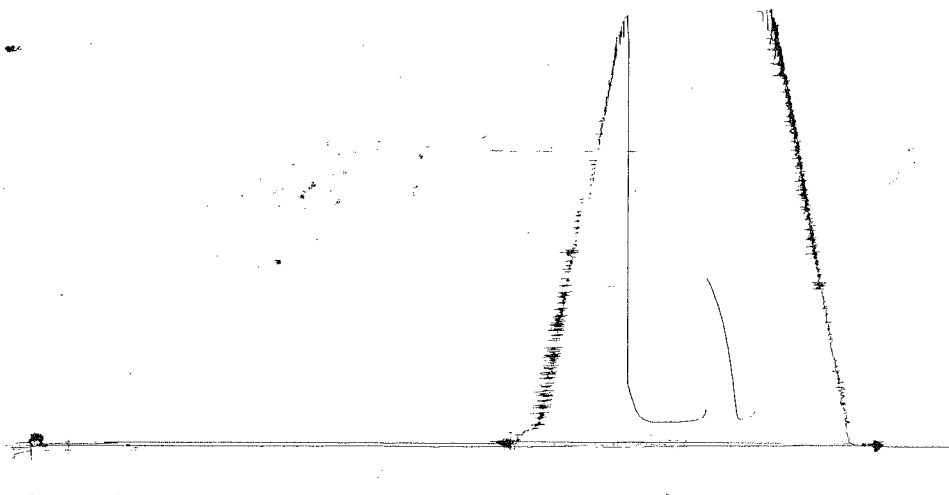
MULL DRILLING CO INC
DST #2 4210 TO 4300
Start Test Date: 2006/01/26
Final Test Date: 2006/01/26

1-1 WEILERT TRUST



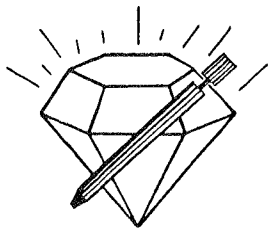
MURFREESBORO DST #2
1-1 WELLBUST TRUST

RIC #11077
OUTSIDE
LOC 9297



This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading	
	Field Reading			
(A) Initial Hydrostatic Mud	2067	2067	PSI	
(B) First Initial Flow Pressure.....	35	35	PSI	
(C) First Final Flow Pressure	38	38	PSI	
(D) Initial Closed-in Pressure	824	824	PSI	
(E) Second Initial Flow Pressure.....	40	40	PSI	
(F) Second Final Flow Pressure.....	42	42	PSI	
(G) Final Closed-in Pressure.....	315	315	PSI	
(H) Final Hydrostatic Mud	2032	2032	PSI	



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STC 21083.d208

Page 1 of 2 Pages

Company Mull Drilling Company, Inc. Lease & Well No. Weilert Trust No. 1-1
Elevation 2272 KB Formation Cherokee/Mississippi Effective Pay -- Ft. Ticket No. J1809
Date 1-27-06 Sec. 1 Twp. 19S Range 24W County Ness State Kansas
Test Approved By Kevin Kessler Diamond Representative John C. Riedl

Formation Test No. 3 Interval Tested from 4,225 ft. to 4,320 ft. Total Depth 4,320 ft.

Packer Depth 4,220 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,225 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,228 ft. Recorder Number 21083 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,317 ft. Recorder Number 11017 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Duke Drilling Company, Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 50 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.2 Water Loss 9.0 cc. Drill Pipe Length 4,199 ft. I.D. 3 1/2 in.

Chlorides 4,000 P.P.M. Test Tool Length 26 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number 2 Anchor Length 95 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak blow slowly building to 2 ins.

2nd Open: Weak, 1 1/2 in., blow decreasing to 1 in.

Recovered 50 ft. of heavy water cut mud = .710000 bbls. (Grind out: 40%-water; 60%-mud) Chlorides: 6,000 Ppm

Recovered 120 ft. of drilling mud = 1.704000 bbls. (Grind out: 2%-water; 98%-mud)

Recovered 170 ft. of TOTAL FLUID = 2.414000 bbls.

Recovered ft. of

Recovered ft. of

Remarks

Time Set Packer(s) 3:20 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 7:00 ~~P.M.~~ ^{A.M.} Maximum Temperature 109°

Initial Hydrostatic Pressure (A) 2064 P.S.I.

Initial Flow Period Minutes 10 (B) 31 P.S.I. to (C) 45 P.S.I.

Initial Closed In Period Minutes 30 (D) 1273 P.S.I.

Final Flow Period Minutes 60 (E) 48 P.S.I. to (F) 120 P.S.I.

Final Closed In Period Minutes 120 (G) 1306 P.S.I.

Final Hydrostatic Pressure (H) 2038 P.S.I.

GENERAL INFORMATION

Client Information:

Company: MULL DRILLING CO INC

Contact: RICK SAENGER ; MARK SHREVE

Phone: Fax: e-mail:

Site Information:

Contact: KEVIN KESSLER

Phone: Fax: e-mail:

Well Information:

Name: #1-1 WEILERT TRUST

Operator: MULL DRILLING CO INC

Location-Downhole: DST #3 4225 TO 4320

Location-Surface: S1/19S/24W NESS COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: KEVIN KESSLER

Test Type: CONVENTIONAL Job Number: D208

Test Unit: 2

Start Date: 2006/01/27 Start Time: 01:26:00

End Date: 2006/01/27 End Time: 09:35:00

Report Date: 32936/01/27 Prepared By: JOHN RIEDL

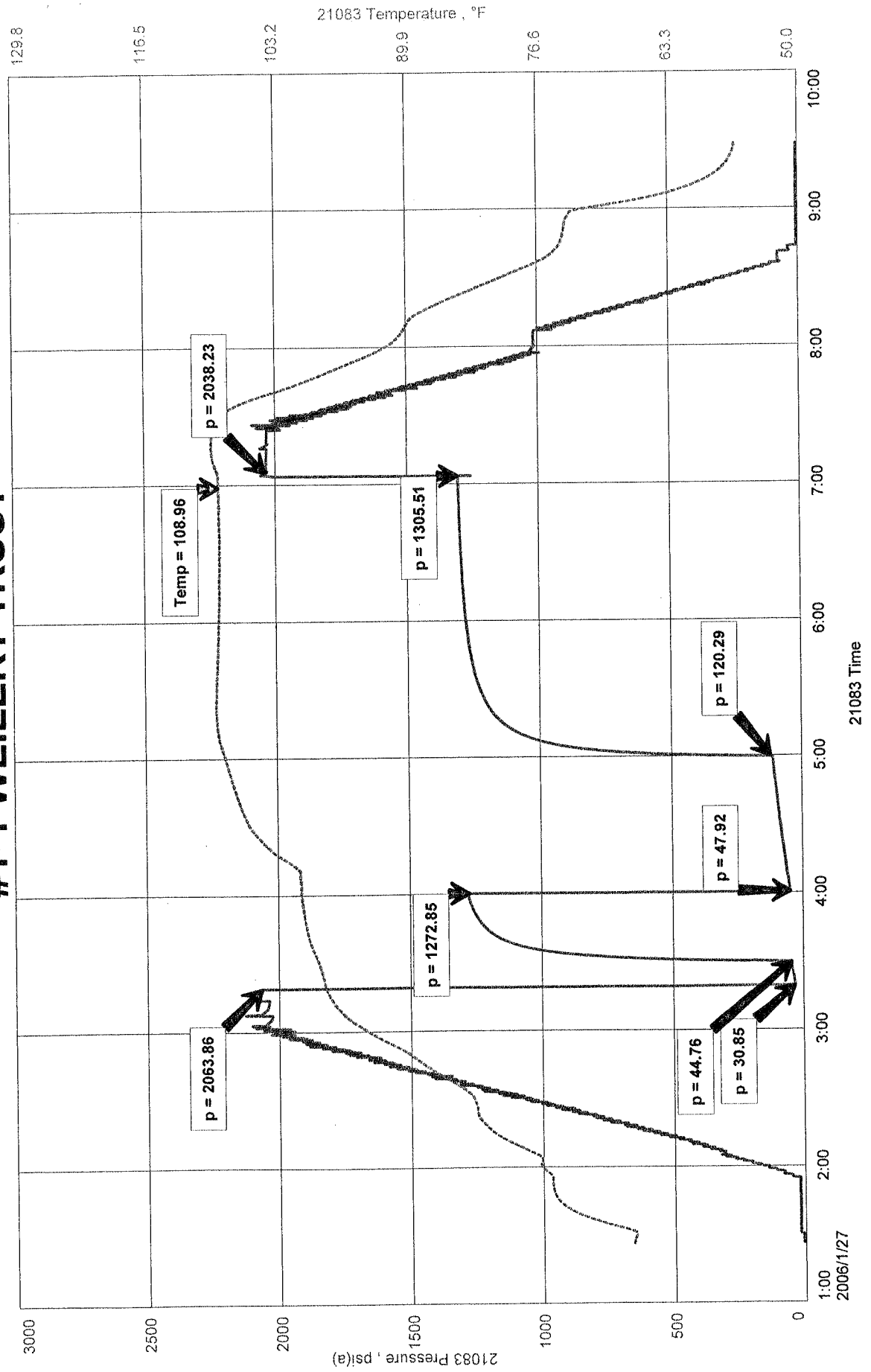
Remarks: Qualified By: KEVIN KESSLER

RECOVERY: 50' HVYWCM (40%WATER 60%MUD) CHLORIDES 6,000Ppm
120' DM (2%WATER 98%MUD)
TOTAL FLUID REC. 170' ALL IN DRILL PIPE

#1-1 WEILERT TRUST
Formation: CHEROKEE/MISS
Job Number: D208

MULL DRILLING CO INC
DST #3 4225 TO 4320
Start Test Date: 2006/01/27
Final Test Date: 2006/01/27

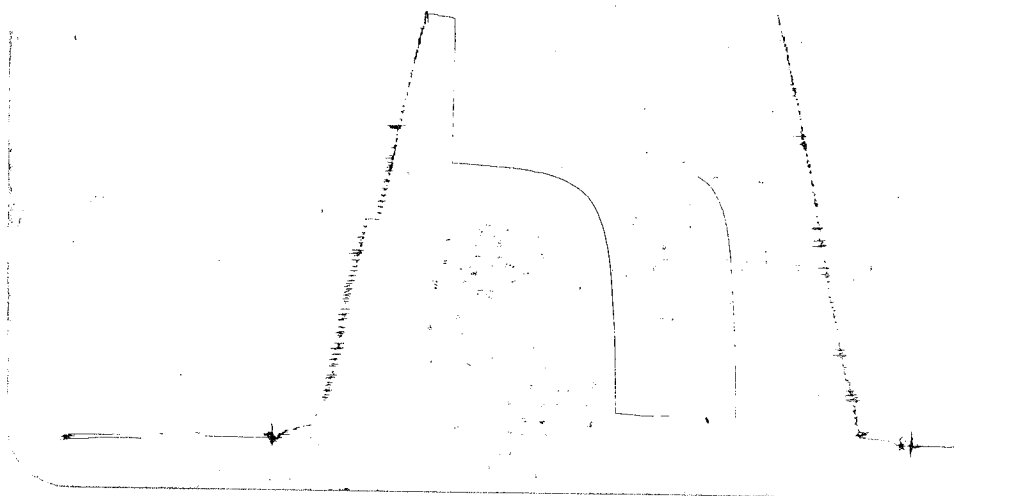
#1-1 WEILERT TRUST



MULL-DRILLING
WILSON TRUST

DST 3

RFC #1012
OUTSIDE
LOG 4317



This is an actual photograph of recorder chart.

POINT	PRESSURE Elec.		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2064	2064	PSI
(B) First Initial Flow Pressure.....	31	31	PSI
(C) First Final Flow Pressure	45	45	PSI
(D) Initial Closed-in Pressure	1273	1273	PSI
(E) Second Initial Flow Pressure	48	48	PSI
(F) Second Final Flow Pressure.....	120	120	PSI
(G) Final Closed-in Pressure.....	1306	1306	PSI
(H) Final Hydrostatic Mud	2038	2038	PSI