

Company **DaMar Resources, Inc.**
 Address **234 W. 11th St.**
 CSZ **Hays, KS 67601**
 Attn. **Curtis R. Longpine**

Lease Name **C Shauers**
 Lease # **1**
 Legal Desc **N/2 NE SW-SW**
 Section **7**
 Township **19S**
 County **Ness**
 Drilling Cont **Discovery Drilling #3**

Job Ticket **4089**
 Range **24W**
 State **KS**

Comments **Times: 5 - 75 - 75 - 105**

GENERAL INFORMATION

Test # **1** Test Date **4/4/2008**
 Tester **Richard Holtz**
 Test Type **Conventional Bottom Hole**
Successful Test
 # of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.3** Viscosity **49.0**
 Filtrate **8.8** Chlorides **4000**

Drill Collar Len **0**
 Wght Pipe Len **0**

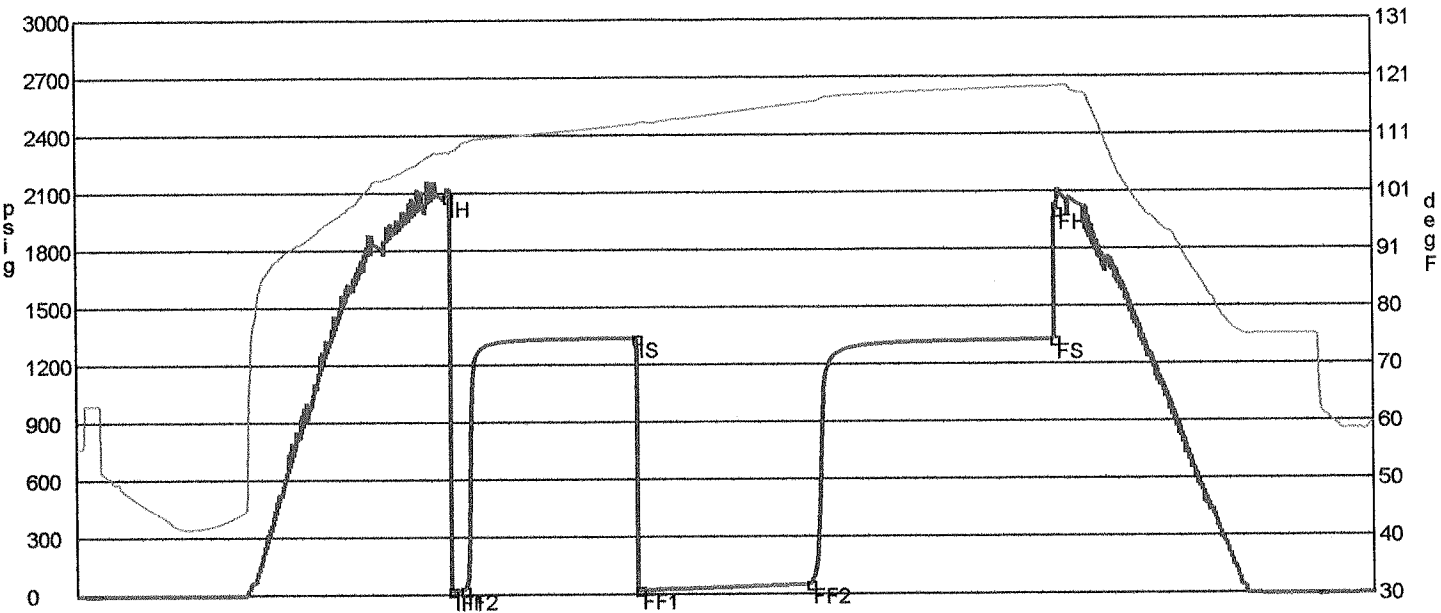
Formation **Mississippi**
 Interval Top **4378.0** Bottom **4397.0**
 Anchor Len Below **19.0** Between **0**
 Total Depth **4397.0**
 Blow Type **Initial Flow, weak blow building to 1.5 inches. No blow back on shut in. Final Flow, weak blow building to 5 inches. No blow back on shut in.**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1023**
 Mid Recorder #
 Bott Recorder # **13564**
 Mileage **180** Approved By
 Standby Time **16**
 Extra Equipmnt **jars and safety joint**
 Time on Site **8:15 AM**
 Tool Picked Up **3:00 AM**
 Tool Layed Dwn **11:45 AM**
 Elevation **2357.00** Kelley Bushings **2365.00**

Start Date/Time **4/4/2008 2:37 AM**
 End Date/Time **4/4/2008 11:58 AM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
60	clean oil (gravity 39)	0% 0ft	100% 60ft	0% 0ft	0% 0ft
20	oil cut mud	0% 0ft	20% 4ft	0% 0ft	80% 16ft
DST Fluids		0			



	Date	Time	Pressure	Temp	
IH	4/4/2008 5:16:15 AM	2.654167	2077.309	107.91	Initial Hydro-static
IF1	4/4/2008 5:17:30 AM	2.675	20.039	107.591	Initial Flow (1)
IF2	4/4/2008 5:23:00 AM	2.766667	23.956	109.453	Initial Flow (2)
IS	4/4/2008 6:36:30 AM	3.991667	1338.311	112.72	Initial Shut-In
FF1	4/4/2008 6:37:15 AM	4.004167	23.772	112.699	Final Flow (1)
FF2	4/4/2008 7:51:30 AM	5.241667	49.944	116.5	Final Flow (2)
FS	4/4/2008 9:38:15 AM	7.020833	1324.655	119.118	Final Shut-In
FH	4/4/2008 9:39:15 AM	7.0375	1999.781	119.317	Final Hydro-static

GAS FLOWS

Min Into IFP

Min Into FFP

Gas Flows

Pressure

Choke

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Section **7** Range **24W**
Township **19S**
County **Ness** State **KS**
Drilling Cont **Discovery Drilling #3**

Comments **Times: 5 - 75 - 75 - 105**

GENERAL INFORMATION

Test # **2** Test Date **4/5/2008**
Tester **Richard Holtz**
Test Type **Conventional Bottom Hole**
Successful Test
of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
Mud Weight **9.1** Viscosity **58.0**
Filtrate **8.0** Chlorides **3000**

Drill Collar Len **0**
Wght Pipe Len **0**

Formation **Mississippi**
Interval Top **4397.0** Bottom **4404.0**
Anchor Len Below **7.0** Between **0**
Total Depth **4404.0**

Blow Type **Initial Flow, weak blow building to 1 inch. No blow back on shut in. Final Flow, weak blow building to 6 inches. No blow back on shut in.**

Chokes **3/4** Hole Size **7 7/8**
Top Recorder # **W1023**
Mid Recorder #
Bott Recorder # **13564**

Mileage **20** Approved By
Standby Time **0**
Extra Equipmnt **jars and safety joint**
Time on Site **12:00 AM**
Tool Picked Up **7:00 PM**
Tool Layed Dwn **2:30 AM**

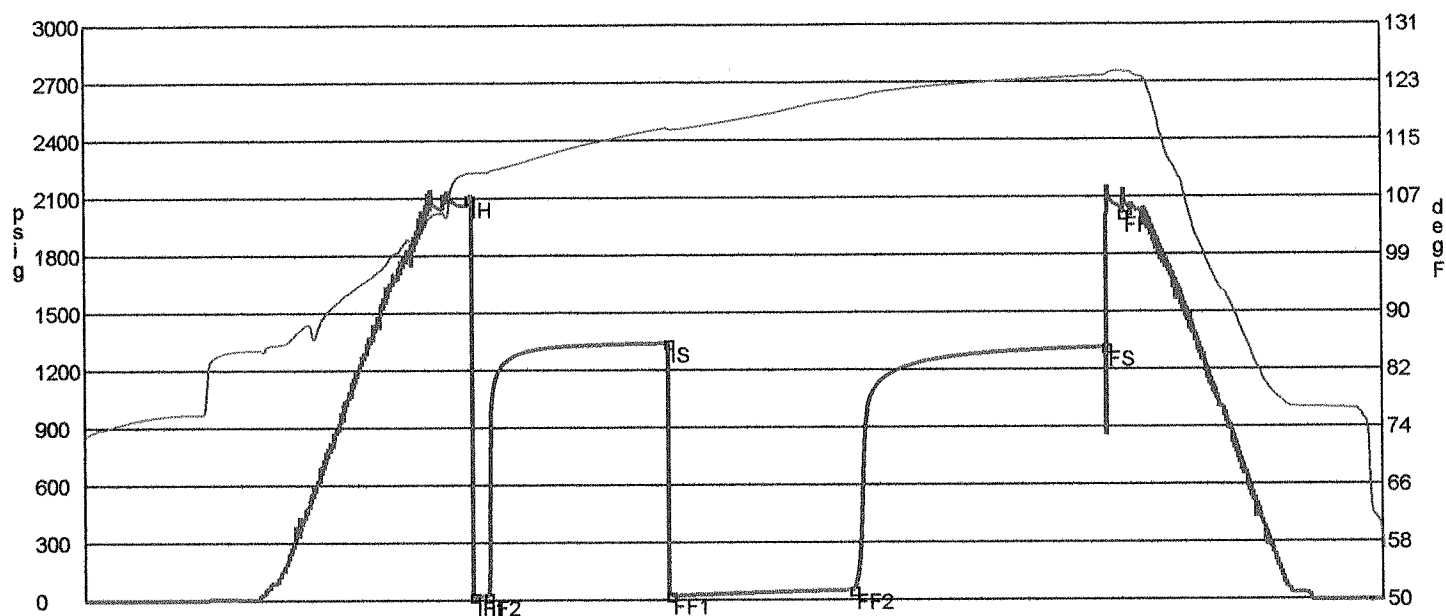
Elevation **2357.00** Kelley Bushings **2365.00**

Start Date/Time **4/4/2008 5:44 PM**
End Date/Time **4/5/2008 2:37 AM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
80	clean oil (39 gravity)	0% 0ft	100% 80ft	0% 0ft	0% 0ft
20	oil and water cut mud	0% 0ft	7% 1.4ft	20% 4ft	73% 14.6ft

DST Fluids **18000**



	Date	Time	Pressure	Temp	
IH	4/4/2008 8:20:45 PM	2.6125	2098.702	110.232	Initial Hydro-static
IF1	4/4/2008 8:22:00 PM	2.633333	21.471	110.156	Initial Flow (1)
IF2	4/4/2008 8:27:45 PM	2.729167	21.049	110.346	Initial Flow (2)
IS	4/4/2008 9:41:30 PM	3.958333	1340.688	116.545	Initial Shut-In
FF1	4/4/2008 9:42:00 PM	3.966667	25.87	116.372	Final Flow (1)
FF2	4/4/2008 10:57:00 PM	5.216667	51.463	120.621	Final Flow (2)
FS	4/5/2008 12:42:30 AM	6.975	1314.503	123.781	Final Shut-In
FH	4/5/2008 12:49:15 AM	7.0875	2011.718	124.405	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke