

Ricketts Testing, Inc.

15-135-24549



32-195-24w

Company PALOMINO PETROLEUM, INC. Lease & Well No. HARKNESS TRUST #1
 Location 2343 K.B. Formation MISSISSIPPI Ticket No. 2545
 Date 10-24-06 Sec. 32 Twp. 19S Range 24W County NESS State KS
 Test Approved by MR. KIDWELL Ricketts Representative JIM RICKETTS

Formation Test No. 1 Interval Tested from 4350 ft. to 4424 ft. Total Depth 4424 ft.
 Packer Depth 4350 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 4345 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Top Recorder Depth (Inside) 4355 ft. Recorder Number W1022 Cap. 10000
 Bottom Recorder Depth (Outside) 4358 ft. Recorder Number 13310 Cap. 4750
 Flow Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor PICKRELL DRILLIGN RIG #10 Drill Collar Length _____ I.D. _____ in.
 Mud Type CHEMICAL Viscosity 52 Weight Pipe Length _____ I.D. _____ in.
 Weight 9.2 Water Loss 11.4 cc. Drill Pipe Length 4330 I.D. 3.25 in.
 Chlorides 3400 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
 Tools: Make _____ Serial Number _____ Anchor Length 74 ft. Size 5 1/2 in.
 Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Flow: VERY WEAK BLOW INITIAL FLOW PERIOD. DIED IN 30 MINUTES. NO BLOW FINAL FLOW PERIOD.

Recovered 7 ft. of MUD WITH A FEW OIL SPECKS. SHOW OF DARK OIL ON TOP OF TOOL.
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: _____

Time Set Packer (s)	<u>6:35</u>	P.M.	Time Started Off Bottom	<u>8:05</u>	P	M.	Maximum Temperature	<u>119°</u>
Initial Hydrostatic Pressure	(A)	<u>2110</u>	P.S.I.					
Initial Flow Period	Minutes	<u>30</u>	(B)	<u>58</u>	P.S.I.	to		
			(C)	<u>40</u>	P.S.I.			
Initial Closed In Period	Minutes	<u>30</u>	(D)	<u>98</u>	P.S.I.			
Final Flow Period	Minutes	<u>15</u>	(E)	<u>50</u>	P.S.I.	to		
			(F)	<u>38</u>	P.S.I.			
Final Closed In Period	Minutes	<u>15</u>	(G)	<u>47</u>	P.S.I.			
Final Hydrostatic Pressure	(H)	<u>2083</u>	P.S.I.					

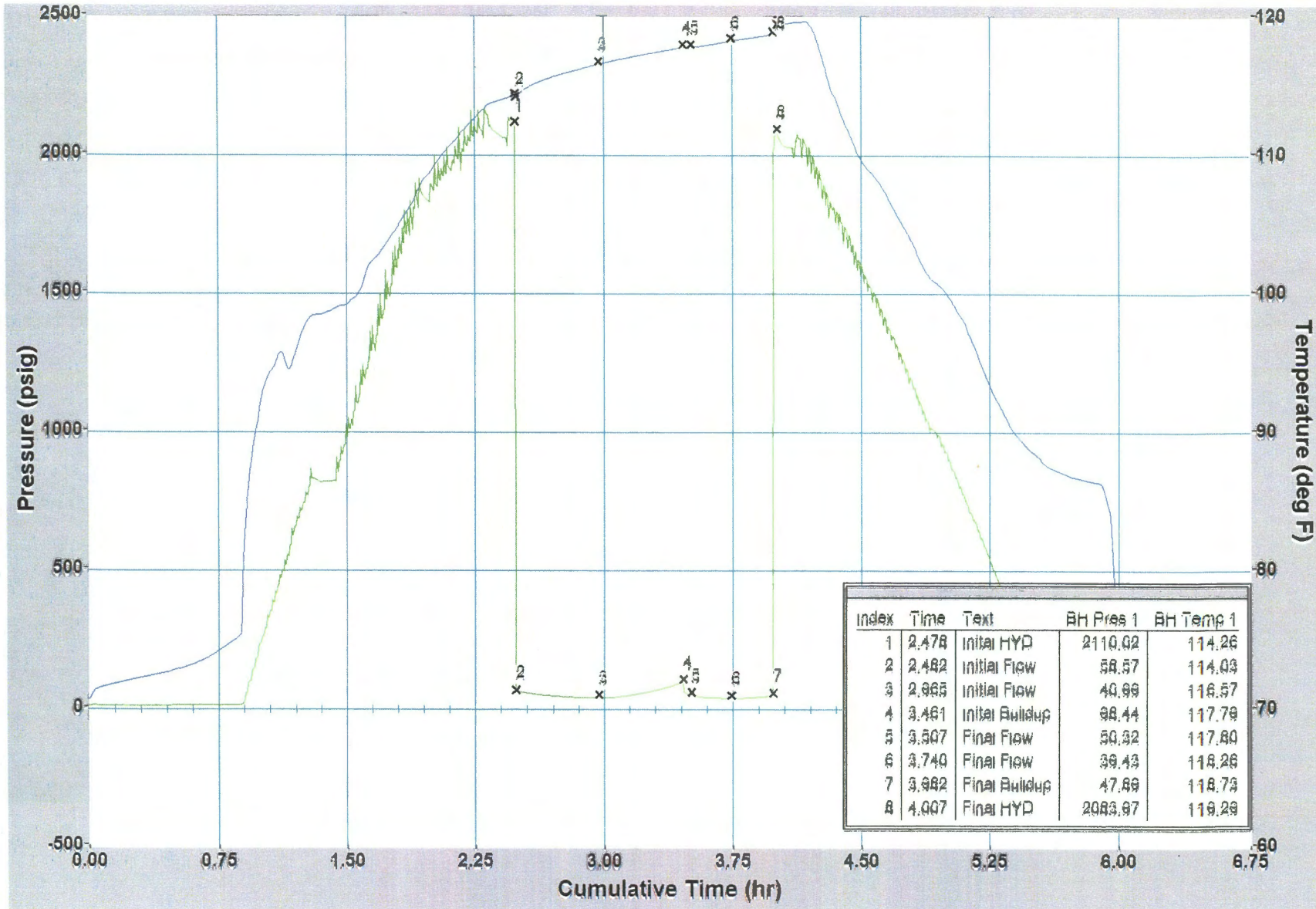
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JAN 25 2007
KCC WICHITA

32-195-24w

Company Name Palomino Petroleum Inc.
Well Name Harkness Trust #1
Type of Test DST#1 4350 to 4424'
Date(s) of Test 10-24-2006



Harkness Trust #1 DST#1



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JAN 25 2007
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