15-135-24423

Ricketts Testing, Inc.

9-19s-24w

mpany PALOMINO PETROLEUM, INC. Lease & Well No. HARROLD #1

vation 2307 G.L. Formation FORT SCOTT Ticket No. 2467

:e 12-16-05 Sec. 9 Twp. 19S Range 24W County NESS State KS

t Approved by JIM MUSGROVE Ricketts Representative JIMMY RICKETTS

mation Test No. 1 Interval Tested from 4230 ft. to 4275 ft. Total Depth 4275 ft.

:ker Depth 4230 ft Size 6 3/4 in. Packer Depth ft. Size in.

:ker Depth 4227 ft Size 6 3/4 in. Packer Depth ft. Size in.

Recorder Depth (Inside) 4235 ft. Recorder Number 11027 Cap. 4275

:tom Recorder Depth (Outside) 4238 ft. Recorder Number W1023 Cap. 10000

ow Straddle Recorder Depth ft. Recorder Number Cap.

lling Contractor PICKRELL DRILLIGN RIG #10 Drill Collar Length I.D. in.

d Type CHEMICAL Viscosity 44 Weight Pipe Length I.D. in.

ght 9.1 Water Loss 8.0 cc. Drill Pipe Length 4210 I.D. 3.25 in.

orides 3,400 P.P.M. Test Tool Length 20 ft. Tool Size 5½ in.

s: Make Serial Number Anchor Length 45 ft. Size 5½ in.

Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

vity Oil Main Hole Size 7 7/8 in. Tool Joint Size 4½XH in.

w: WEAK BLOW BUILDING TO A STRONG BLOW IN 16 MINUTES INITIAL FLOW PERIOD. WEAK BLOW BUILDING TO A STRONG BLOW IN 17 MINUTES FINAL FLOW PERIOD. 1½" BLOW BACK DURING FINAL SHUT-IN.

9-19s-24w

:overed 710 ft. of GAS

:overed 190 ft. of GAS & HEAVY OIL & WATER CUT MUD 9% GAS 30% OIL 24% WATER 37% MUD

:overed 180 ft. of SALT WATER.

:overed ft. of

:overed ft. of

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JAN 17 2006
CONSERVATION DIVISION
WICHITA, KS

narks: DST FLUID CHLORIDES 48,000 PPM

ıe Set Packer (s) 7:07 A M. Time Started Off Bottom 9:07 A M. Maximum Temperature 117°

ial Hydrostatic Pressure (A) 2073 P.S.I.

ial Flow Period Minutes 30 (B) 27 P.S.I. to (C) 100 P.S.I.

ial Closed In Period Minutes 30 (D) 1036 P.S.I.

al Flow Period Minutes 30 (E) 105 P.S.I. to (F) 165 P.S.I.

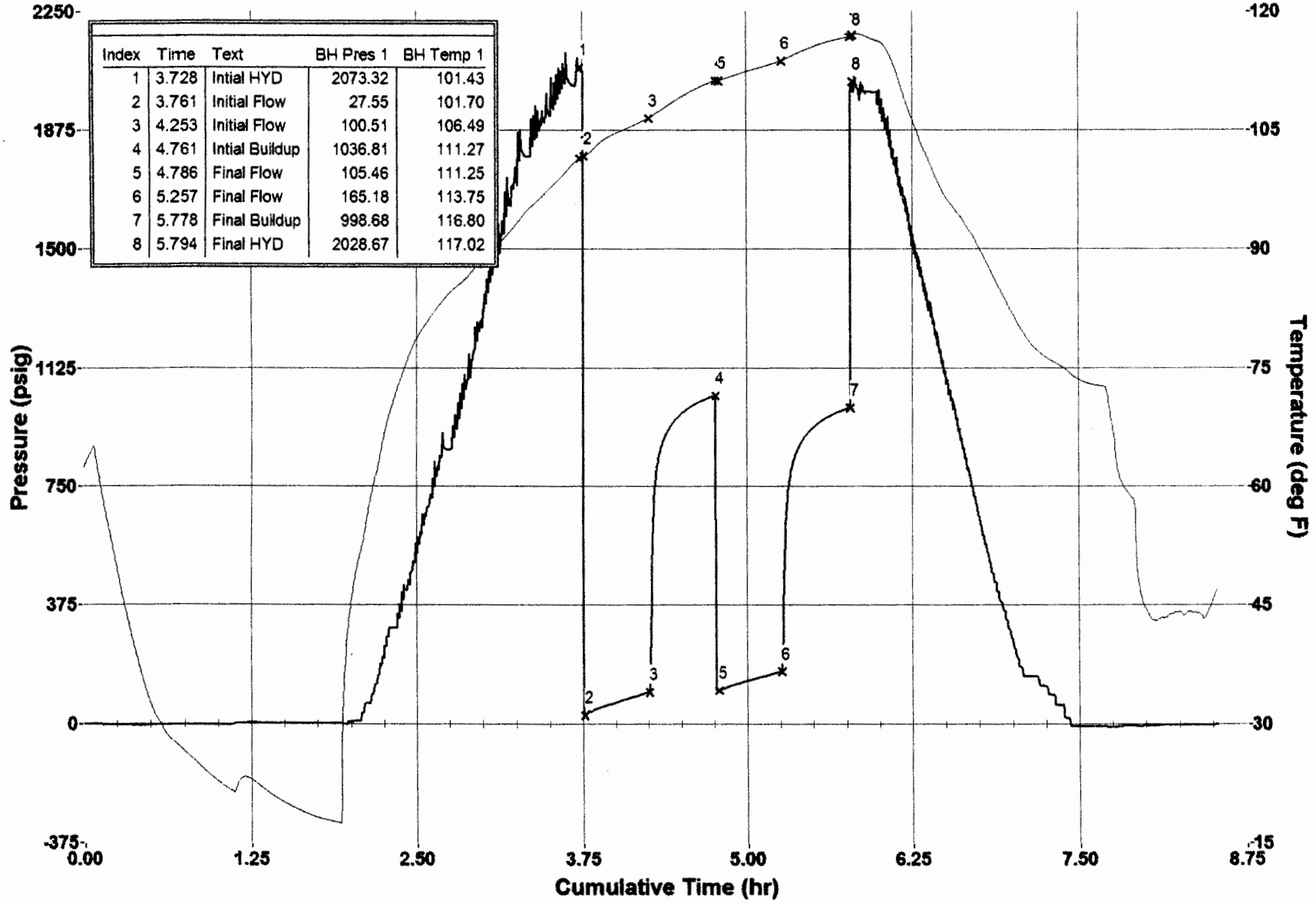
al Closed In Period Minutes 30 (G) 998 P.S.I.

al Hydrostatic Pressure (H) 2028 P.S.I.

Company Name	Palomino Petroleum, Inc.
Well Name	Harrold #1
Type of Test	DST #1 4230 to 4275
Date(s) of Test	12-16-2005

Harrold #1 DST #1

Index	Time	Text	BH Pres 1	BH Temp 1
1	3.728	Intial HYD	2073.32	101.43
2	3.761	Initial Flow	27.55	101.70
3	4.253	Initial Flow	100.51	106.49
4	4.761	Intial Buildup	1036.81	111.27
5	4.786	Final Flow	105.46	111.25
6	5.257	Final Flow	165.18	113.75
7	5.778	Final Buildup	998.68	116.80
8	5.794	Final HYD	2028.67	117.02



Ricketts Testing, Inc.

any PALOMINO PETROLEUM, INC. Lease & Well No. HARROLD #1

ion 2307 G.L. Formation MISSISSIPPI Ticket No. 2468

12-17-05 Sec. 9 Twp. 19S Range 24W County NESS State KS

pproved by JIM MUSGROVE Ricketts Representative JIMMY RICKETTS

tion Test No. 2 Interval Tested from 4322 ft. to 4364 ft. Total Depth 4364 ft.

Depth 4322 ft Size 6 3/4 in. Packer Depth ft. Size in.

Depth 4319 ft Size 6 3/4 in. Packer Depth ft. Size in.

corder Depth (Inside) 4327 ft. Recorder Number 11027 Cap. 4275

Recorder Depth (Outside) 4330 ft. Recorder Number W1023 Cap. 10000

Straddle Recorder Depth ft. Recorder Number Cap.

Contractor PICKRELL DRILLING RIG #10 Drill Collar Length I.D. in.

ype CHEMICAL Viscosity 49 Weight Pipe Length I.D. in.

9.2 Water Loss 8.8 cc. Drill Pipe Length 4302 I.D. 3.25 in.

les 4,400 P.P.M. Test Tool Length 20 ft. Tool Size. 5½ in.

ake Serial Number Anchor Length 42 ft. Size 5½ in.

ll Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Oil Main Hole Size 7 7/8 in. Tool Joint Size 4½XH in.

WEAK BLOW BUILDING TO 3" INITIAL FLOW PERIOD. WEAK BLOW BUILDING TO 1/2" FINAL FLOW PERIOD.

red 100 ft. of HEAVY OIL CUT MUD. 27% OIL 73% MUD

red ft. of

red ft. of

red ft. of

red ft. of

s:

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CONSERVATION DIVISION
WICHITA, KS

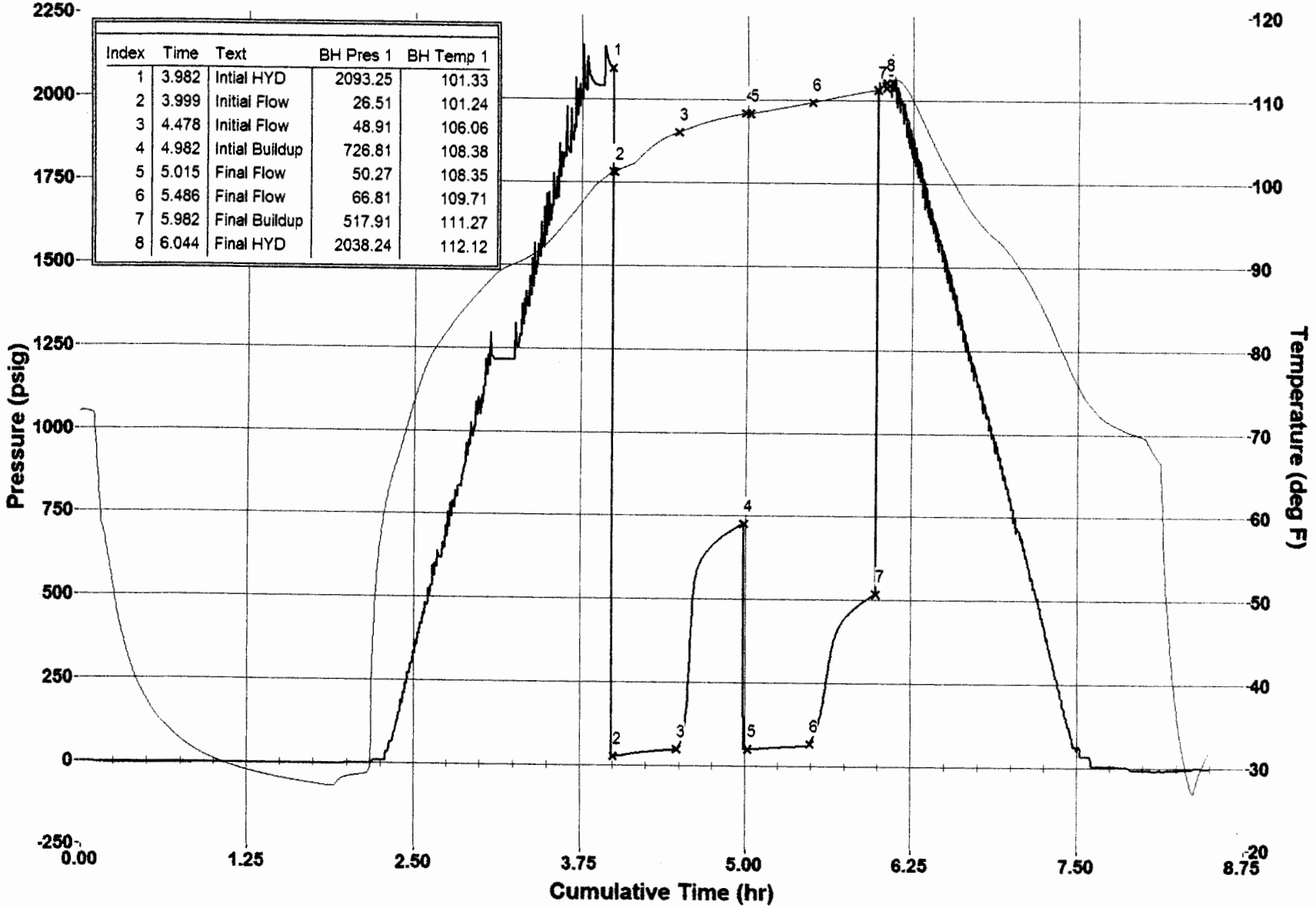
t Packer (s) 5:34 A M. Time Started Off Bottom 7:34 A M. Maximum Temperature 112°

Hydrostatic Pressure	(A)	2093	P.S.I.	
low Period Minutes 30	(B)	26	P.S.I.	to
	(C)	48	P.S.I.	
losed In Period Minutes 30	(D)	726	P.S.I.	
ow Period Minutes 30	(E)	50	P.S.I.	to
	(F)	66	P.S.I.	
osed In Period Minutes 30	(G)	517	P.S.I.	
drostatic Pressure	(H)	2038	P.S.I.	

Company Name	Palomino Petroleum, Inc.
Well Name	Harrold #1
Type of Test	DST #2 4322 to 4364
Date(s) of Test	12-17-2005

Harrold #1 DST #2

Index	Time	Text	BH Pres 1	BH Temp 1
1	3.982	Intial HYD	2093.25	101.33
2	3.999	Initial Flow	26.51	101.24
3	4.478	Initial Flow	48.91	106.06
4	4.982	Intial Buildup	726.81	108.38
5	5.015	Final Flow	50.27	108.35
6	5.486	Final Flow	66.81	109.71
7	5.982	Final Buildup	517.91	111.27
8	6.044	Final HYD	2038.24	112.12



Ricketts Testing, Inc.

ıpany PALOMINO PETROLEUM, INC. Lease & Well No. HARROLD #1

ration 2307 G.L. Formation MISSISSIPPI Ticket No. 2469

e 12-17-05 Sec. 9 Twp. 19S Range 24W County NESS State KS

t Approved by JIM MUSGROVE Ricketts Representative JIMMY RICKETTS

nation Test No. 3 Interval Tested from 4365 ft. to 4374 ft. Total Depth 4374 ft.

ker Depth 4365 ft .Size 6 3/4 in. Packer Depth ft. Size in.

ker Depth 4362 ft Size 6 3/4 in. Packer Depth ft. Size in.

Recorder Depth (Inside) 4370 ft. Recorder Number 11027 Cap. 4275

om Recorder Depth (Outside) 4373 ft. Recorder Number W1023 Cap. 10000

w Straddle Recorder Depth ft. Recorder Number Cap.

ing Contractor PICKRELL DRILLING RIG #10 Drill Collar Length I.D. in.

Type CHEMICAL Viscosity 46 Weight Pipe Length I.D. in.

ght 9.1 Water Loss 9.2 cc. Drill Pipe Length 4345 I.D. 3.25 in.

rides 5,100 P.P.M. Test Tool Length 20 ft. Tool Size. 5½ in.

: Make Serial Number Anchor Length 9 ft. Size 5½ in.

Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

ity Oil Main Hole Size 7 7/8 in. Tool Joint Size 4½XH in.

: WEAK BLOW BUILDING TO A STRONG BLOW IN 3 MINUTES INITIAL FLOW PERIOD. WEAK BLOW BUILDING TO A STRONG BLOW IN 4 MINUTES FINAL FLOW PERIOD.

vered 1600 ft. of SALT WATER.

vered ft. of

vered ft. of

vered ft. of

vered ft. of

arks: DST FLUID CHLORIDES 27,000 PPM

Set Packer (s) 9:33 P M. Time Started Off Bottom 11:33 P M. Maximum Temperature 127°

l Hydrostatic Pressure.....(A) 2125 P.S.I.

l Flow Period .....Minutes 30 (B) 71 P.S.I. to (C) 438 P.S.I.

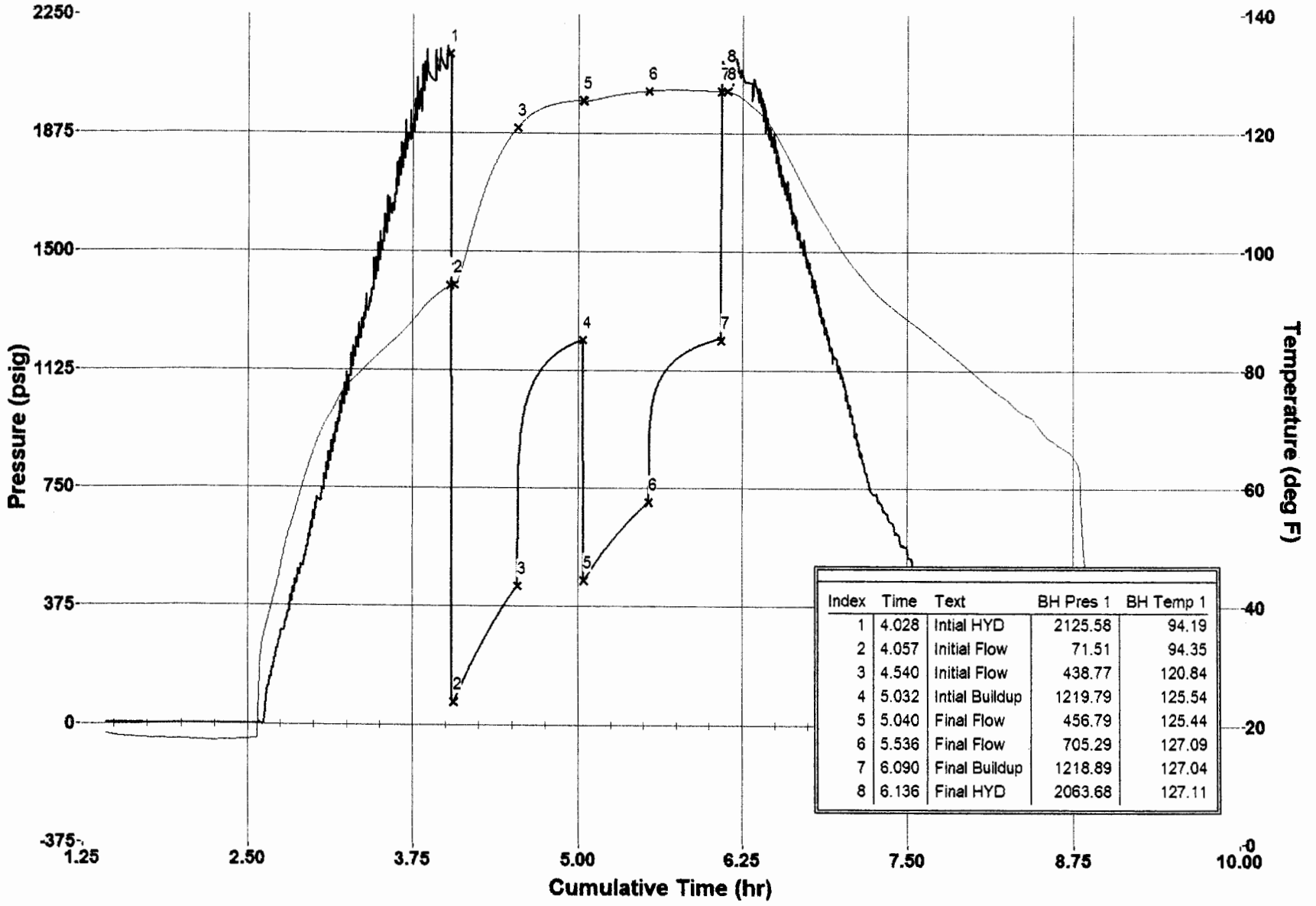
l Closed In Period .....Minutes 30 (D) 1219 P.S.I.

Flow Period.....Minutes 30 (E) 456 P.S.I. to (F) 705 P.S.I.

Closed In Period.....Minutes 30 (G) 1218 P.S.I.

Hydrostatic Pressure.....(H) 2063 P.S.I.

Company Name	Palomino Petroleum, Inc.
Well Name	Harrold #1
Type of Test	DST #3 4365 to 4374
Date(s) of Test	12-17-2005



Index	Time	Text	BH Pres 1	BH Temp 1
1	4.028	Intial HYD	2125.58	94.19
2	4.057	Initial Flow	71.51	94.35
3	4.540	Initial Flow	438.77	120.84
4	5.032	Intial Buildup	1219.79	125.54
5	5.040	Final Flow	456.79	125.44
6	5.536	Final Flow	705.29	127.09
7	6.090	Final Buildup	1218.89	127.04
8	6.136	Final HYD	2063.68	127.11