

COPY

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

KCC

JAN 07 2004

Form ACO-1
September 1999
Must Be Typed

Jan

WELL HISTORY - DESCRIPTION OF WELL AND WELLBASE CONFIDENTIAL

Operator: License # 5086
Name: Pintail Petroleum, Ltd.
Address: 225 N. Market, Ste. 300
City/State/Zip: Wichita, KS 67202
Purchaser: Eott
Operator Contact Person: Flip Phillips
Phone: (316) 263-2243
Contractor: Name: Mallard Joint Venture
License: 4958
Wellsite Geologist: Flip Phillips

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/26/03 9/1/03 9/15/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24238
County: Ness
NE SE NW SE
W2 W2 NE SE Sec. 24 Twp. 19 S. R. 24 East West
1910 feet from (S) / N (circle one) Line of Section
1440 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Shramek Trust Well #: 1-24

Field Name: _____
Producing Formation: Cherokee Sand
Elevation: Ground: 2284 Kelly Bushing: 2289
Total Depth: 4434 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 8-5/8" @ 272 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *PL 11-2-3-04*
(Data must be collected from the Reserve Pit)
Chloride content 10,000 ppm Fluid volume 480 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth G. Isen
Title: Geologist Date: 12/15/03
Subscribed and sworn to before me this 7th day of January,
2004.
Notary Public: Susan Utterbach
Date Commission Expires: 9/7/06

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

Operator Name: Pintail Petroleum, Ltd. Lease Name: Shramek Trust Well #: 1-24
 Sec. 24 Twp. 19 S. R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Dual Induction
 Comp. Density/Neutron

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<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anh	1542	+ 747
Heebner	3700	-1411
Lansing	3742	-1453
Ft Scott	4264	-1975
Ch Shale	4287	-1998
Ch Sand	4368	-2079
Miss	4416	-2127

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	272'	70/30 poz	175sx	2%gel 3%cc
Production	7-7/8"	5-1/2"	15.5#	4433'	SMD	200sx	1/4# FloSeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4378 - 4382	none	

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	4404		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
9/20/03			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3		200		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

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Pintail Petroleum
Shramek Trust # 1-24
Sect. 24-19S-24W
Ness Co., KS

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DST #1 4336'-4396' 30"-30"-30"-30"
1st Opening: Strong blow, bottom of hole in 6"
2nd Opening: Strong blow, bottom of hole in 7"
Recovered: 1080' total fluid
25' OCM (10% Oil, 90% Mud)
500' GOMCW (15% Gas, 35% Oil, 40% Wtr, 10% Mud)
185' GOMCW (10% Gas, 10% Oil, 50% Wtr, 30% Mud)
370' MW (90% Wtr, 10% Mud)

1080' Total Fluid = 12.89 bbls, 6.7 Wtr & 6.2 Gas, Oil, & Mud

IFP 49#-304# ISIP 1303#
FFP 304#-465# FSIP 1292#
HYD 2190#-2144# Temp 127°