

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND ~~NEEDS~~

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: P.O. Box 780208
City/State: Wichita, KS
Zip: 67278-0208

Purchaser: Gas: None
Oil: Genesis Crude Oil, L.P.

Operator Contact Person: Steve O'Neill
Phone: (316) 636-2737

Contractor: Name: Shields Drilling Co., Inc.
License: 5184

Wellsite Geologist: Corey Baker

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Exp. at _____)

If Workover:
Operator: JAN 14 2002

Well Name: _____

Comp. Date _____ Old _____ **FROM CONFIDENTIAL**

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10/4/99 10/13/99 11/11/99
Spud Date Date Reached TD Completion Date

API NO. 15- 135-24083

County Ness

Spot Location: _____ E

NW NW SW Sec. 4 Twp. 19s Rge. 25w X W

2160 Feet from N (circle one) Line of Section

4950 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name OMAHA HOTEL "M" Well # 2-4

Field Name Laird SW

Producing Formation Mississippian

Elevation: Ground 2458' KB 2463'

Total Depth 4445' PBTD None

Amount of Surface Pipe Set and Cemented at 208' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1788 Feet

If Alternate II completion, cement circulated from 1788

feet depth to Surface w/ 400 sx cmt.

Drilling Fluid Management Plan AF 2, 2-23-00 OR
(Data must be collected from the Reserve Pit)

Chloride content 32,000 ppm Fluid volume 1180 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License Lo. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all Wireline Logs and Geologist Well Report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Brent B. Reinhardt

Title Brent B. Reinhardt, Regulatory Geologist Date 1/14/00

Subscribed and sworn to before me this 17th day of January
20 00

Notary Public Dianne Howard

Date Commission Expires March 15, 2003

K.C.C OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
____ KCC _____ SWD/Rep _____ NGPA
____ KGS _____ Plug _____ Other
____ GS _____ (Specify)

Operator Name McCoy Petroleum Corporation Lease Name OMAHA HOTEL "M" Well # 2-4

Sec: 4 Twp. 19s Rge. 25w
 East
 West

County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E. Logs Run: Eli Wireline Services:

Gama Ray Neutron Guard Log

Geological Report

See Attached DST Reports:

Log Formation (Top), Depth and Datums Sample
Name Top Datum

See Attached Log Tops:

CASING RECORD New Used

Report all strings set-conductor, Surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Aciditives
Surface	12 1/4"	8 5/8"	20#	205'	60/40 Poz	150	3%CaCl, 2% Gel.
Production	7 7/8"	5 1/2"	14#	4436'	ASC Class C	150	10%Salt, .2% Gel, 6% GypSeal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	Sacks Used Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surf - 1788'	50/50 Pozmix	400	6%Gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open Hole	4435.5-4445' Mississippian	AC: 500 gals 15% Stimsol 15 IRA (Fe acid w/xylene)	4445'

TUBING RECORD

Size 2 7/8" Set At 4440' Packer At None Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 11/3/99 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>77</u>	Gas Mcf	Water Bbls. <u>33</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION

Production Interval 4435.5-4445' Mississippian