

Ricketts Testing, Inc.

15-135-24477-00-00



Company PALOMINO PETROLEUM, INC. Lease & Well No. BARROWS TRUST #1
 Elevation 2403 K.B. Formation MARMATON Ticket No. 2560
 Date 3-20-06 Sec. 25 Twp. 19S Range 25W County NESS State KS
 Test Approved by BOB SCHREIBER Ricketts Representative JACK BASGALL

Formation Test No. 1 Interval Tested from 4135 ft. to 4274 ft. Total Depth 4274 ft.
 Packer Depth 4135 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 4130 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Top Recorder Depth (Inside) 4140 ft. Recorder Number W1022 Cap. 10000
 Bottom Recorder Depth (Outside) 4143 ft. Recorder Number 13564 Cap. 4475
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor SHIELDS DRILLING RIG #1 Drill Collar Length _____ I.D. _____ in.
 Mud Type CHEMICAL Viscosity 53 Weight Pipe Length 378 I.D. 2.25 in.
 Weight 9.4 Water Loss 6.4 cc. Drill Pipe Length 3730 I.D. 3.25 in.
 Chlorides 1,500 P.P.M. Test Tool Length 27 ft. Tool Size. 5 1/2 in.
 Jars: Make STERLING Serial Number 808 Anchor Length 139 ft. Size 5 1/2 in.
 Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Gravity Oil 35° Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: STRONG BLOW OFF BOTTOM OF BUCKET IN 2 MINUTES INITIAL FLOW PERIOD. STRONG BLOW BACK INITIAL SHUT-IN. STRONG BLOW OFF BOTTOM OF BUCKET WITHIN A MINUTE FINAL FLOW PERIOD. STRONG BLOW BACK FINAL SHUT-IN. GAS TO SURFACE INITIAL SHUT-IN.

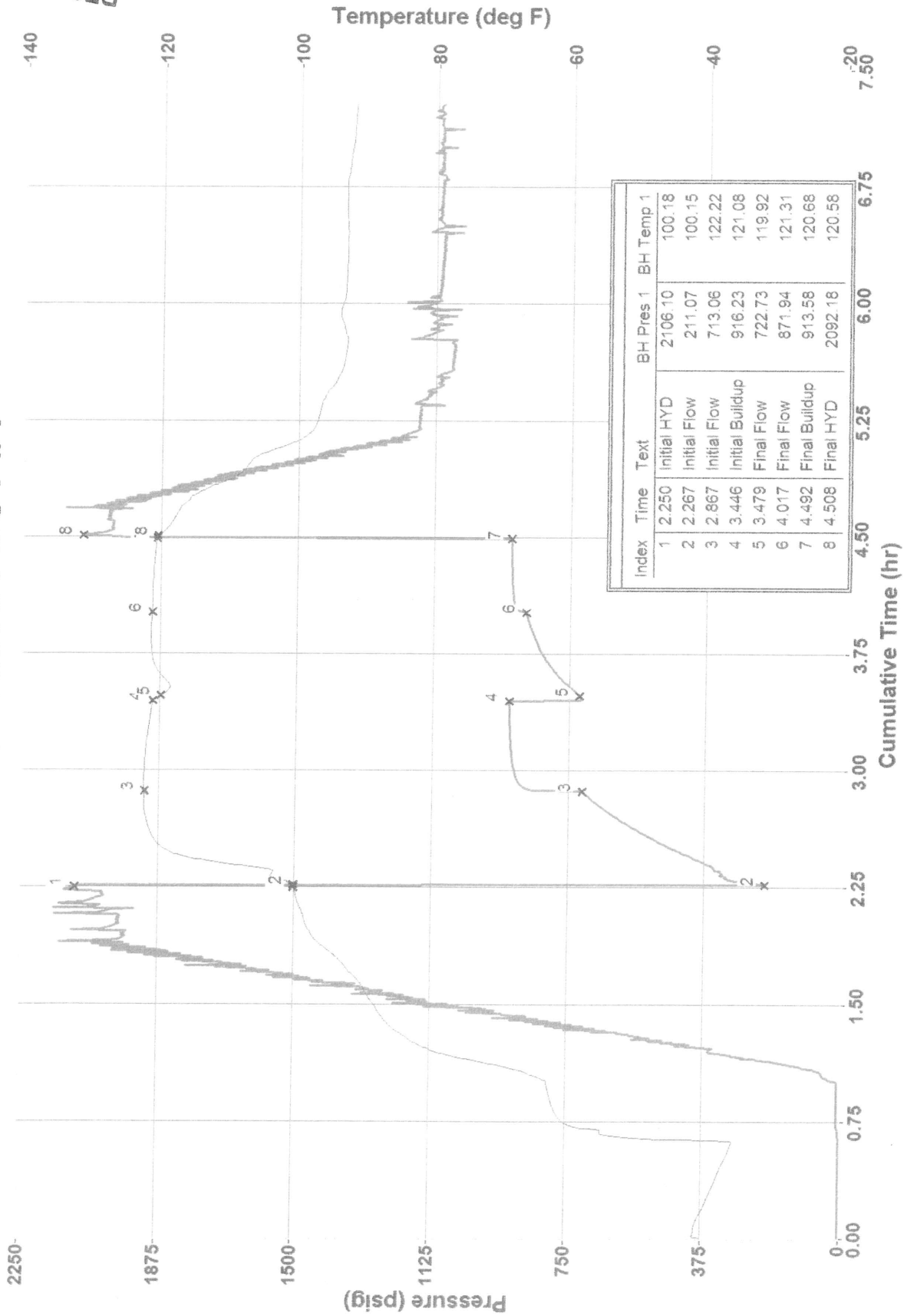
Recovered 90 ft. of SLIGHTLY OIL CUT MUD. 5% OIL
 Recovered 2100 ft. of FREE OIL, REAL GASSY 30% GAS
 Recovered 150 ft. of HEAVY OIL & GAS CUT MUD. 35% OIL 20% GAS
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: _____

Time Set Packer (s) 5:06 A.M. Time Started Off Bottom 7:16 A.M. Maximum Temperature 122°
 Initial Hydrostatic Pressure(A) 2106 P.S.I.
 Initial Flow PeriodMinutes 40 (B) 211 P.S.I. to
 (C) 713 P.S.I.
 Initial Closed In PeriodMinutes 30 (D) 916 P.S.I.
 Final Flow PeriodMinutes 30 (E) 722 P.S.I. to
 (F) 871 P.S.I.
 Final Closed In PeriodMinutes 30 (G) 913 P.S.I.
 Final Hydrostatic Pressure(H) 2092 P.S.I.

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Barrows Trust #1 DST #1



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Ricketts Testing, Inc.



Company PALOMINO PETROLEUM, INC. Lease & Well No. BARROWS TRUST #1
 Elevation 2403 K.B. Formation MISSISSIPPI Ticket No. 2561
 Date 3-21-06 Sec. 25 Twp. 19S Range 25W County NESS State KS
 Test Approved by BOB SCHREIBER Ricketts Representative JACK BASGALL

Formation Test No. 2 Interval Tested from 4450 ft. to 4471 ft. Total Depth 4471 ft.
 Packer Depth 4450 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 4445 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Top Recorder Depth (Inside) 4455 ft. Recorder Number W1022 Cap. 10000
 Bottom Recorder Depth (Outside) 4458 ft. Recorder Number 13564 Cap. 4475
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor SHIELDS DRILLING RIG #1 Drill Collar Length _____ I.D. _____ in.
 Mud Type CHEMICAL Viscosity 46 Weight Pipe Length 378 I.D. 2.25 in.
 Weight 9.2 Water Loss 8.0 cc. Drill Pipe Length 4052 I.D. 3.25 in.
 Chlorides 400 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
 Jars: Make _____ Serial Number _____ Anchor Length 21 ft. Size 5 1/2 in.
 Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Gravity Oil 36° Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: WEAK BLOW BUILDING TO 8 1/2" IN 30 MINUTES INITIAL FLOW PERIOD. WEAK BLOW BUILDING TO 5" IN 30 MINUTES FINAL FLOW PERIOD. 1/4" BLOW BACK FINAL SHUT-IN.

Recovered 180 ft. of FREE OIL.
 Recovered 120 ft. of HEAVY OIL & GAS, SLIGHTLY WATER CUT MUD. 42% OIL 15% GAS 4% WATER
 Recovered _____ ft. of _____ 39% MUD
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: DST FLUID CHLORIDES 20,000 PPM. TORE CHUNK OUT OF PACKER.

Time Set Packer (s) 4:12 P M. Time Started Off Bottom 6:12 P M. Maximum Temperature 118°
 Initial Hydrostatic Pressure.....(A) 2278 P.S.I.
 Initial Flow PeriodMinutes 30 (B) 29 P.S.I. to
 (C) 106 P.S.I.
 Initial Closed In PeriodMinutes 30 (D) 783 P.S.I.
 Final Flow PeriodMinutes 30 (E) 109 P.S.I. to
 (F) 136 P.S.I.
 Final Closed In PeriodMinutes 30 (G) 655 P.S.I.
 Final Hydrostatic Pressure.....(H) 2227 P.S.I.

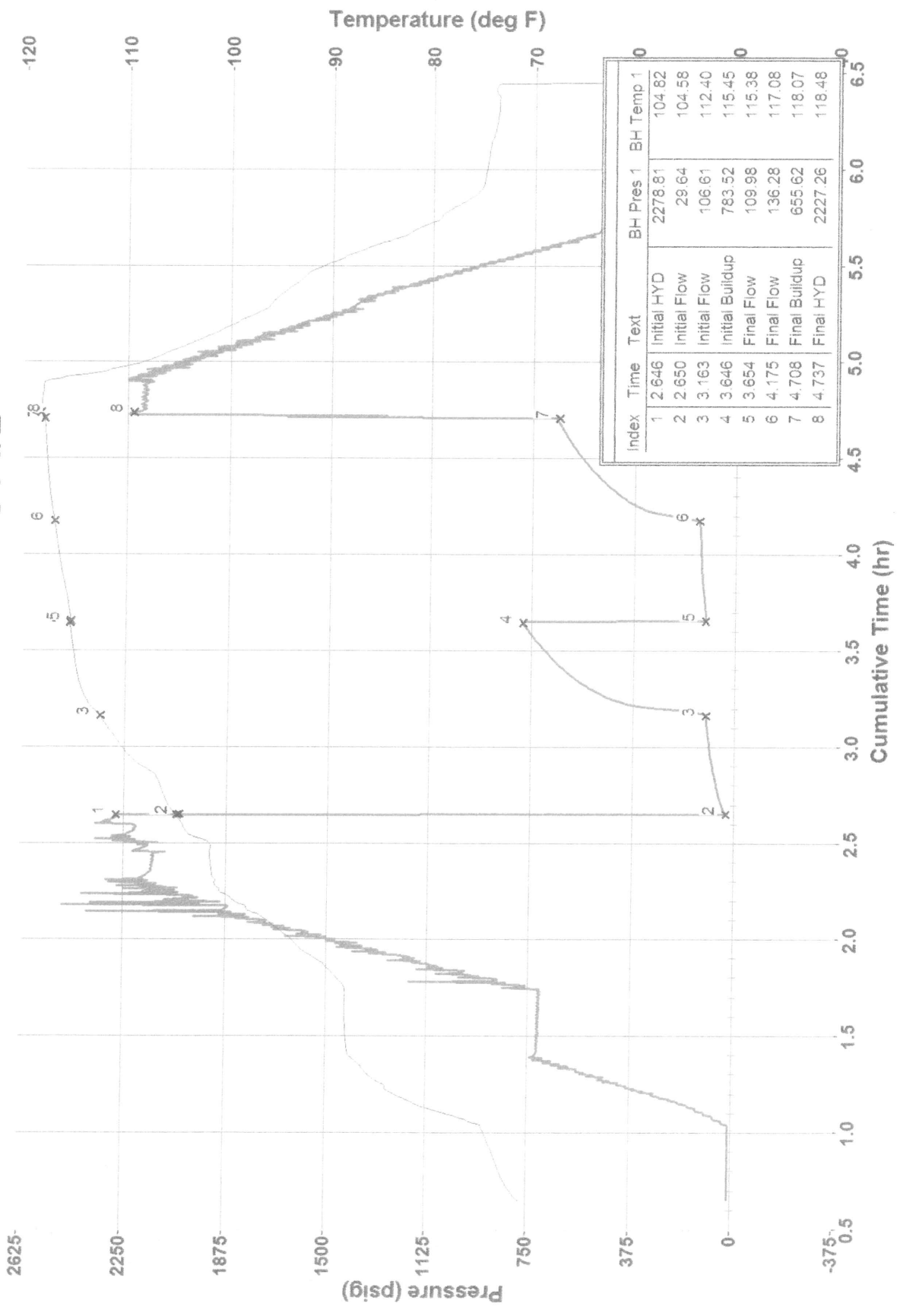
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Company Name
Well Name
Type of Test
Date(s) of Test

Palomino Petroleum, Inc
Barrows Trust #1
DST #2 4450 to 4471
3-21-2006

Barrows Trust #1 DST #2



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