

15-135-20123



22-19s-25w

Home Office: Great Bend, Kansas
P. O. Box 793 (316) 793-7903

Company O. A. Sutton Lease & Well No. Fitzgerald # 1
Elevation 2497 Kelly Bushing Formation Fort Scott Effective Pay _____ Ft. Ticket No. 10465
Date 3-8-68 Sec. 22 Twp. 19s Range 25w County Ness State Kansas
Test Approved by Bill C. Romig Western Representative Dean Blagrave

Formation Test No. 1 O.K. Misrun _____ Interval Tested From 4434' to 4471' Total Depth 4471'
Size Main Hole 7 7/8 Rat Hole _____ Conv. B.T. _____ Damaged _____ Yes No Conv. _____ B.T. Damaged _____ Yes No
Packer Depth 4429 Ft. Size 6 3/4 Packer Depth 4434 Ft. Size 6 3/4
Straddle _____ Yes _____ No Conv. _____ B.T. _____ Damaged _____ Yes _____ No

Packer Depth _____ Ft. Size _____
Tool Size 5 1/2"OD Tool Jt. Size 4 1/2"FH Anchor Length 34 Ft. Size 5 1/2"OD

RECORDERS Depth 4462 Ft. Clock No. 8475 Depth 4465 Ft. Clock No. 6774
Top Make Amerada Cap. 4150 No. 2606 Inside Outside Bottom Make Amerada Cap. 4300 No. 1567 Inside Outside
Below Straddle: Depth _____ Clock No. _____ Inside Outside Depth _____ Ft. Clock No. _____ Inside Outside
Top Make _____ Cap. _____ No. _____ Inside Outside Bottom Make _____ Cap. _____ No. _____ Inside Outside

Time Set Packer 4:48 A. M.
Tool Open I.F.P. From 4:50 M. to 5:00 A.M. Hr. 10 Min. From (B) 56 P.S.I. To (C) 57 P.S.I.
Tool Closed I.C.I.P. From 5:00 M. to 5:30 A.M. Hr. 30 Min. (D) 885 P.S.I.
Tool Open F.F.P. From 5:30 M. to 6:00 A.M. Hr. 30 Min. From (E) 68 P.S.I. To (F) 67 P.S.I.
Tool Closed F.C.I.P. From 6:00 M. to 6:30 A.M. Hr. 30 Min. (G) 593 P.S.I.
Initial Hydrostatic Pressure (A) 2361 P.S.I. Final Hydrostatic Pressure (H) 2341 P.S.I.

SURFACE Size Choke 1/4 In. Max. Press. P.S.I. _____ Time _____ Description of Flow _____
INFORMATION _____ M. _____
_____ M. _____
_____ M. _____

BLOW Weak for 10 minutes. Bottom Choke Size 3/4 In.
Did Well Flow _____ Yes No _____ Recovery Total Ft. 3 feet mud with few oil specks.

Reversed Out _____ Yes No _____ Mud Type starch Viscosity 43 Weight 9.8 Water Loss 10.8 cc. Maximum Temp. 121 °F
Type Circ. Sub. plug Did Tool Plug? no Jars: Size no Make _____ Ser. No. _____
EXTRA EQUIPMENT: Dual Packers yes Safety Joint no Did Packer Hold? yes Where? _____
Length Drill Pipe _____ ft. I.D. Drill Pipe 3.8 in. Length Weight Pipe 528 ft. I.D. Weight Pipe 2.7 in. Length Drill Collars none ft.
I. D. Drill Collars _____ in. Length D.S.T. Tool 55 ft.

Remarks

WESTERN TESTING CO., INC.
Pressure Data

Date 3-8-68 Test Ticket No. 10465
 Recorder No. 2606 Capacity 4150 Location 4462 Ft.
 Clock No. 8475 Elevation 2497 Kelly Bushing Well Temperature 121 °F

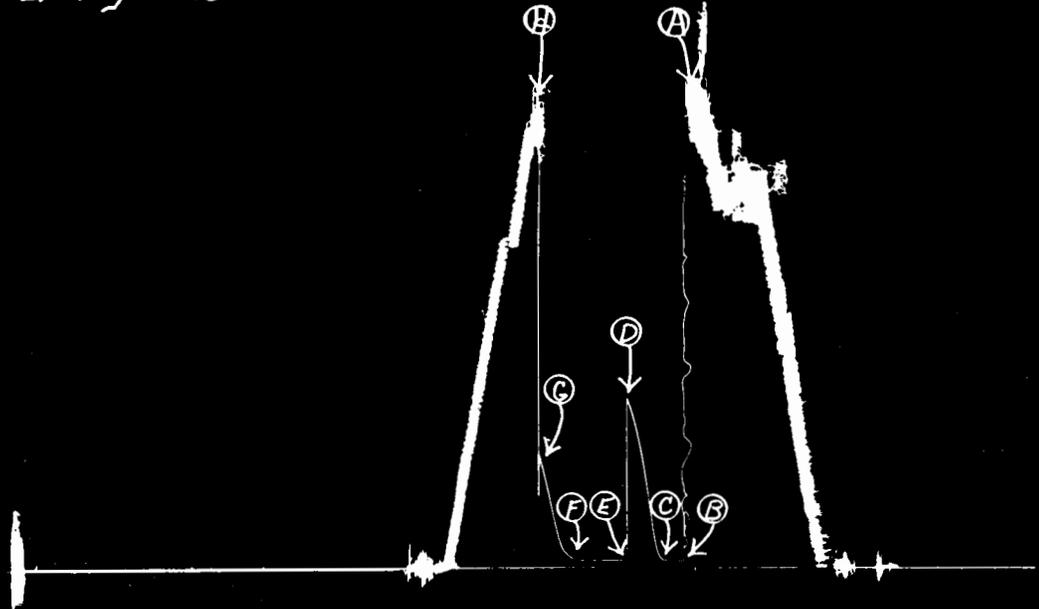
Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2361</u>	P.S.I.	<u>4:48</u> A. M.	
B First Initial Flow Pressure	<u>56</u>	P.S.I.	<u>10</u> Mins.	<u>11</u> Mins.
C First Final Flow Pressure	<u>57</u>	P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>885</u>	P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
E Second Initial Flow Pressure	<u>68</u>	P.S.I.	<u>30</u> Mins.	<u>29</u> Mins.
F Second Final Flow Pressure	<u>67</u>	P.S.I.		
G Final Closed-in Pressure	<u>593</u>	P.S.I.		
H Final Hydrostatic Mud	<u>2341</u>	P.S.I.		

PRESSURE BREAKDOWN

Point Mins.	First Flow Press.	Initial Shut-In	Second Flow Pressure	Final Shut-In	
	Breakdown: <u>2</u> Inc. of <u>5</u> mins. and a final inc. of <u>1</u> Min.	Breakdown: <u>10</u> Inc. of <u>3</u> mins. and a final inc. of <u>--</u> Min.	Breakdown: <u>6</u> Inc. of <u>5</u> mins. and a final inc. of <u>--</u> Min.	Breakdown: <u>9</u> Inc. of <u>3</u> mins. and a final inc. of <u>2</u> Min.	
	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1	<u>56</u>	<u>0</u>	<u>57</u>	<u>0</u>	<u>67</u>
P 2	<u>56</u>	<u>3</u>	<u>58</u>	<u>5</u>	<u>70</u>
P 3	<u>56</u>	<u>6</u>	<u>59</u>	<u>10</u>	<u>73</u>
P 4	<u>57</u>	<u>9</u>	<u>106</u>	<u>15</u>	<u>78</u>
P 5		<u>12</u>	<u>243</u>	<u>20</u>	<u>114</u>
P 6		<u>15</u>	<u>395</u>	<u>25</u>	<u>176</u>
P 7		<u>18</u>	<u>528</u>	<u>30</u>	<u>270</u>
P 8		<u>21</u>	<u>638</u>		<u>374</u>
P 9		<u>24</u>	<u>747</u>		<u>472</u>
P10		<u>27</u>	<u>835</u>		<u>549</u>
P11		<u>30</u>	<u>885</u>		<u>593</u>
P12					
P13					
P14					
P15					
P16					
P17					
P18					
P19					
P20					

O. A. Sutton
Fitzgerald #1

TRT-10465
Test #1



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2365	2361	PSI
(B) First Initial Flow Pressure	52	56	PSI
(C) First Final Flow Pressure	52	57	PSI
(D) Initial Closed-in Pressure	883	885	PSI
(E) Second Initial Flow Pressure	62	68	PSI
(F) Second Final Flow Pressure	62	67	PSI
(G) Final Closed-in Pressure	593	593	PSI
(H) Final Hydrostatic Mud	2344	2341	PSI

CSE SL



Home Office: Great Bend, Kansas
P. O. Box 793 (316) 793-7903

Company O. A. Sutton Lease & Well No. Fitzgerald # 1
Elevation 2497 Kelly Bushing Formation Mississippi Effective Pay 12 Ft. Ticket No. 10466
Date 3-9-68 Sec. 22 Twp. 19s Range 25w County Ness State Kansas
Test Approved by R. M. Euwer Western Representative Dean Blagrave

Formation Test No. 2 O.K. Misrun Interval Tested From 4549' to 4565' Total Depth 4565'
Size Main Hole 7 7/8 Rat Hole Conv. B.T. Damaged Yes No Conv. B.T. Damaged Yes No
Packer Depth 4544 Ft. Size 6 3/4 Packer Depth 4549 Ft. Size 6 3/4
Straddle Yes No Conv. B.T. Damaged Yes No
Packer Depth _____ Ft. Size _____

Tool Size 5 1/2" OD Tool Jt. Size 4 1/2" FH Anchor Length 16 Ft. Size 5 1/2" OD
RECORDERS Depth 4556 Ft. Clock No. 8475 Depth 4559 Ft. Clock No. 6774
Top Make Amerada Cap. 4150 No. 2606 Inside Outside Bottom Make Amerada Cap. 4300 No. 1567 Inside Outside
Below Straddle: Depth _____ Clock No. _____ Inside Outside Depth _____ Ft. Clock No. _____ Inside Outside
Top Make _____ Cap. _____ No. _____ Inside Outside Bottom Make _____ Cap. _____ No. _____ Inside Outside

Time Set Packer 6:53 A. M
Tool Open I.F.P. From 6:55 M. to 7:05 A M. Hr. 10 Min. From (B) 39 P.S.I. To (C) 39 P.S.I.
Tool Closed I.C.I.P. From 7:05 M. to 7:35 A M. Hr. 30 Min. (D) 45 P.S.I.
Tool Open F.F.P. From 7:35 M. to 8:05 A M. Hr. 30 Min. From (E) 40 P.S.I. To (F) 40 P.S.I.
Tool Closed F.C.I.P. From 8:05 M. to 8:35 A M. Hr. 30 Min. (G) 44 P.S.I.
Initial Hydrostatic Pressure (A) 2359 P.S.I. Final Hydrostatic Pressure (H) 2336 P.S.I.

SURFACE Size Choke 1/4 In. Max. Press. P.S.I. _____ Time _____ Description of Flow _____
INFORMATION _____ M. _____
_____ M. _____
_____ M. _____

BLOW Weak for 10 minutes. Bottom Choke Size 3/4 In.
Did Well Flow Yes No Recovery Total Ft. 2 feet mud.

Reversed Out Yes No Mud Type starch Viscosity 47 Weight 9.9 Water Loss 10.4 cc. Maximum Temp. 122 °F
Type Circ. Sub. plug Did Tool Plug? no Jars: Size no Make _____ Ser. No. _____
EXTRA EQUIPMENT: Dual Packers yes Safety Joint no Did Packer Hold? yes Where? _____
Length Drill Pipe _____ ft. I.D. Drill Pipe _____ in. Length Weight Pipe 528 ft. I.D. Weight Pipe 2.7 in. Length Drill Collars none ft.
I. D. Drill Collars _____ in. Length D.S.T. Tool 34 ft.

Remarks _____

WESTERN TESTING CO., INC.

Pressure Data

Date 3-9-68 Test Ticket No. 10466
 Recorder No. 2606 Capacity 4150 Location 4556 Ft.
 Clock No. 8475 Elevation 2497 Kelly Bushing Well Temperature 122 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2359</u> P.S.I.	Opened Tool	<u>6:53</u> A. M.	
B First Initial Flow Pressure	<u>39</u> P.S.I.	First Flow Pressure	<u>10</u> Mins.	<u>10</u> Mins.
C First Final Flow Pressure	<u>39</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>45</u> P.S.I.	Second Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
E Second Initial Flow Pressure	<u>40</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
F Second Final Flow Pressure	<u>40</u> P.S.I.			
G Final Closed-in Pressure	<u>44</u> P.S.I.			
H Final Hydrostatic Mud	<u>2336</u> P.S.I.			

PRESSURE BREAKDOWN

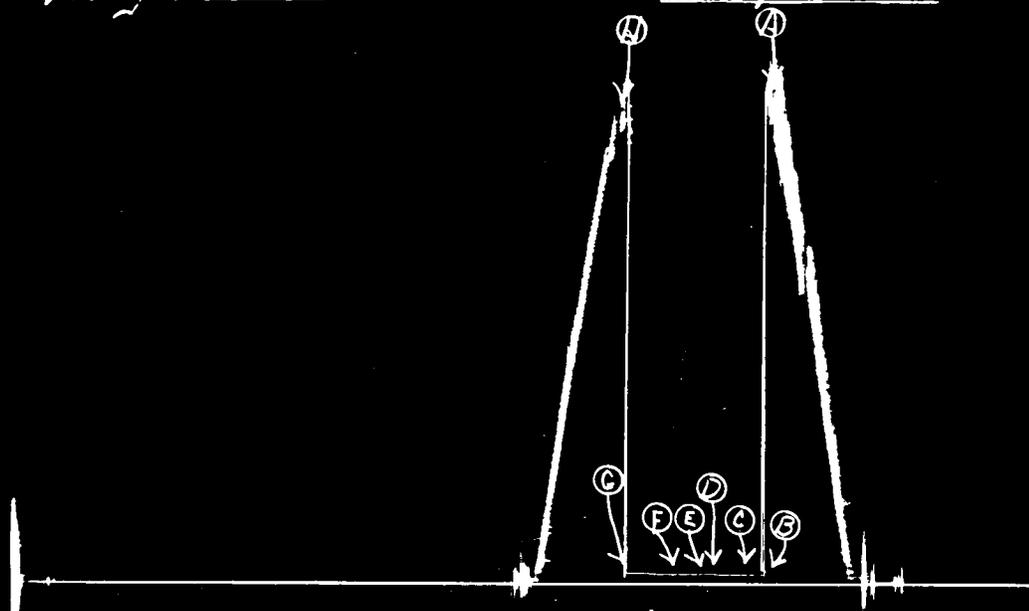
First Flow Press.		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>2</u> Inc.		Breakdown: <u>10</u> Inc.		Breakdown: <u>6</u> Inc.		Breakdown: <u>10</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>--</u> Min.		final inc. of <u>--</u> Min.		final inc. of <u>--</u> Min.		final inc. of <u>--</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>39</u>	<u>0</u>	<u>39</u>	<u>0</u>	<u>40</u>	<u>0</u>	<u>40</u>
P 2 <u>5</u>	<u>39</u>	<u>3</u>	<u>39</u>	<u>5</u>	<u>40</u>	<u>3</u>	<u>40</u>
P 3 <u>10</u>	<u>39</u>	<u>6</u>	<u>39</u>	<u>10</u>	<u>40</u>	<u>6</u>	<u>41</u>
P 4		<u>9</u>	<u>39</u>	<u>15</u>	<u>40</u>	<u>9</u>	<u>42</u>
P 5		<u>12</u>	<u>39</u>	<u>20</u>	<u>40</u>	<u>12</u>	<u>44</u>
P 6		<u>15</u>	<u>40</u>	<u>25</u>	<u>40</u>	<u>15</u>	<u>44</u>
P 7		<u>18</u>	<u>41</u>	<u>30</u>	<u>40</u>	<u>18</u>	<u>44</u>
P 8		<u>21</u>	<u>41</u>			<u>21</u>	<u>44</u>
P 9		<u>24</u>	<u>43</u>			<u>24</u>	<u>44</u>
P 10		<u>27</u>	<u>44</u>			<u>27</u>	<u>44</u>
P 11		<u>30</u>	<u>45</u>			<u>30</u>	<u>44</u>
P 12							
P 13							
P 14							
P 15							
P 16							
P 17							
P 18							
P 19							
P 20							

O. A. Sutton

TKT-10466

Fitzgerald #1

Test # 2



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2365	2359	PSI
(B) First Initial Flow Pressure	41	39	PSI
(C) First Final Flow Pressure	41	39	PSI
(D) Initial Closed-in Pressure	52	45	PSI
(E) Second Initial Flow Pressure	41	40	PSI
(F) Second Final Flow Pressure	41	40	PSI
(G) Final Closed-in Pressure	41	44	PSI
(H) Final Hydrostatic Mud	2334	2336	PSI

C
S
E
S
A



Home Office: Great Bend, Kansas
P. O. Box 793 (316) 793-7903

Company O. A. Sutton Lease & Well No. Fitzgerald # 1
Elevation 2497 Kelly Bushing Formation Mississippian Effective Pay 15 Ft. Ticket No. 10467
Date 309-68 Sec. 22 Twp. 19s Range 25w County Ness State Kansas
Test Approved by R. M. Euwer Western Representative Dean Blagrave

Formation Test No. 3 O.K. Misrun Interval Tested From 4565' to 4580' Total Depth 4580'
Size Main Hole 7 7/8 Rat Hole Conv. B.T. Damaged Yes No Conv. B.T. Damaged Yes No
Packer Depth 4560 Ft. Size 6 3/4 Packer Depth 4565 Ft. Size 6 3/4
Straddle Yes No Conv. B.T. Damaged Yes No

Packer Depth _____ Ft. Size _____
Tool Size 5 1/2" OD Tool Jt. Size 4 1/2" OD Anchor Length 15 Ft. Size 5 1/2" OD
RECORDERS Depth 4571 Ft. Clock No. 8475 Depth 4574 Ft. Clock No. 6774
Top Make Amerada Cap. 4150 No. 2606 Inside Outside Bottom Make Amerada Cap. 4300 No. 1567 Inside Outside
Below Straddle: Depth _____ Clock No. _____ Inside _____ Outside _____
Top Make _____ Cap. _____ No. _____ Inside _____ Outside _____
Bottom Make _____ Cap. _____ No. _____ Inside _____ Outside _____

Time Set Packer 6:13 P. M.
Tool Open I.F.P. From 6:15 M. to 6:25 P. M. Hr. 10 Min. From (B) 43 P.S.I. To (C) 49 P.S.I.
Tool Closed I.C.I.P. From 6:25 M. to 6:55 P. M. Hr. 30 Min. (D) 1281 P.S.I.
Tool Open F.F.P. From 6:55 M. to 8:55 P. M. 2 Hr. -- Min. From (E) 74 P.S.I. To (F) 196 P.S.I.
Tool Closed F.C.I.P. From 8:55 M. to 9:55 P. M. 1 Hr. -- Min. (G) 1127 P.S.I.
Initial Hydrostatic Pressure (A) 2421 P.S.I. Final Hydrostatic Pressure (H) 2413 P.S.I.

SURFACE Size Choke 1/4 In. Max. Press. P.S.I. _____ Time _____ Description of Flow _____
INFORMATION _____ M. _____
_____ M. _____
_____ M. _____

BLOW Weak increasing to fair. Bottom Choke Size 3/4 In.
Did Well Flow Yes No Recovery Total Ft. five feet oil; 370 feet muddy salt water.

Reversed Out Yes No Mud Type starch Viscosity 51 Weight 9.9 Water Loss 10 cc. Maximum Temp. 129 °F
Type Circ. Sub. plug Did Tool Plug? no Jars: Size no Make _____ Ser. No. _____
EXTRA EQUIPMENT: Dual Packers yes Safety Joint no Did Packer Hold? yes Where? _____
Length Drill Pipe _____ ft. I.D. Drill Pipe 3.8 in. Length Weight Pipe 528 ft. I.D. Weight Pipe 2.7 in. Length Drill Collars none ft.
I. D. Drill Collars _____ in. Length D.S.T. Tool 33 ft.

Remarks

WESTERN TESTING CO., INC.

Pressure Data

Date 3-9-68 Test Ticket No. 10467
 Recorder No. 2606 Capacity 4150 Location 4571 Ft.
 Clock No. 8475 Elevation 2497 Kelly Bushing Well Temperature 129 °F

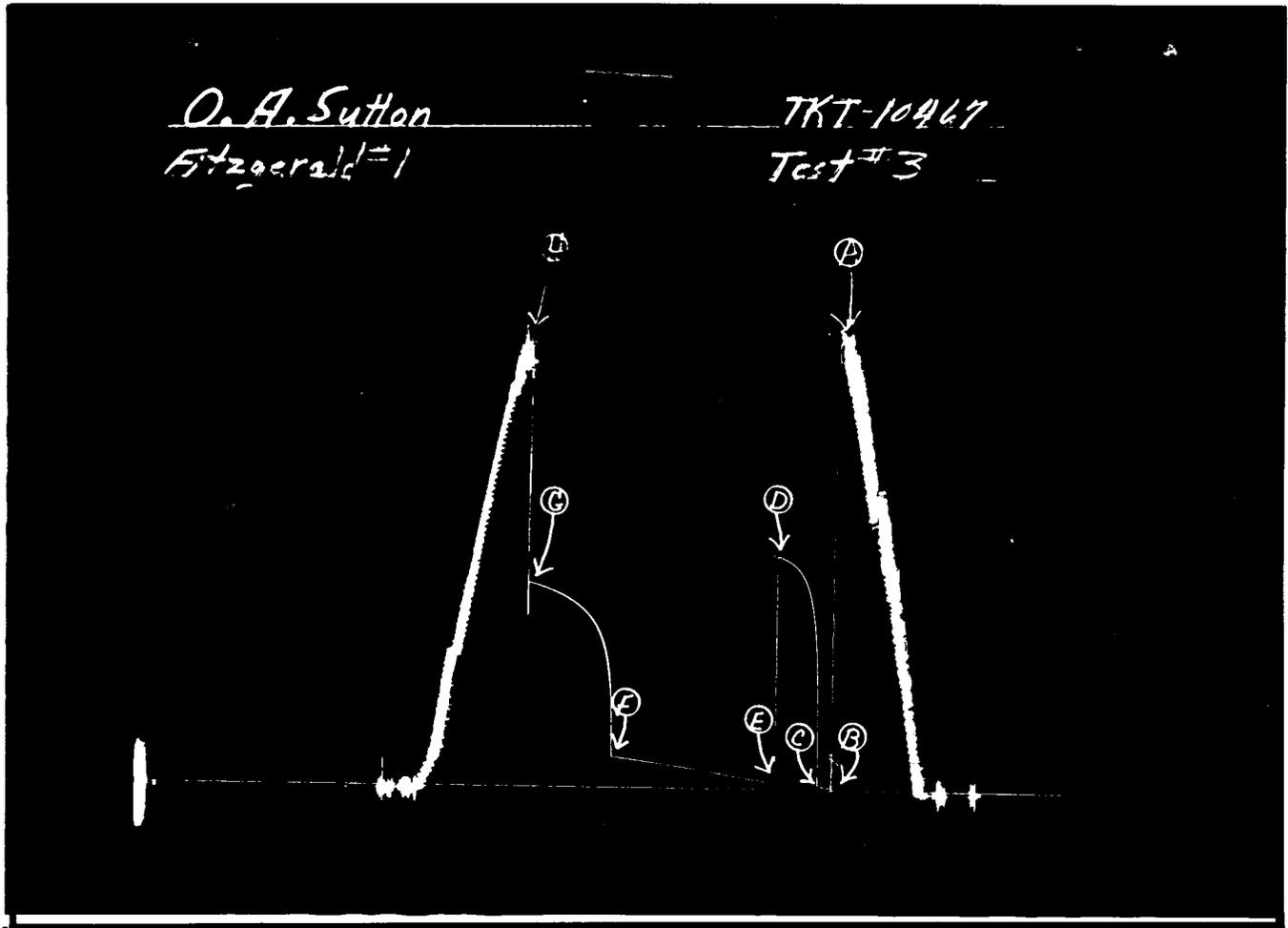
Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2421</u>	P.S.I.	<u>6:13 P.</u>	<u>M</u>
B First Initial Flow Pressure	<u>43</u>	P.S.I.	<u>10</u> Mins.	<u>10</u> Mins.
C First Final Flow Pressure	<u>49</u>	P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>1281</u>	P.S.I.	<u>120</u> Mins.	<u>115</u> Mins.
E Second Initial Flow Pressure	<u>74</u>	P.S.I.	<u>60</u> Mins.	<u>60</u> Mins.
F Second Final Flow Pressure	<u>196</u>	P.S.I.		
G Final Closed-in Pressure	<u>1127</u>	P.S.I.		
H Final Hydrostatic Mud	<u>2413</u>	P.S.I.		

PRESSURE BREAKDOWN

First Flow Press.		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>2</u> Inc.		Breakdown: <u>10</u> Inc.		Breakdown: <u>23</u> Inc.		Breakdown: <u>20</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>--</u> Min.		final inc. of <u>--</u> Min.		final inc. of <u>--</u> Min.		final inc. of <u>--</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1	<u>0</u>	<u>0</u>	<u>49</u>	<u>0</u>	<u>74</u>	<u>0</u>	<u>196</u>
P 2	<u>5</u>	<u>3</u>	<u>669</u>	<u>5</u>	<u>75</u>	<u>3</u>	<u>597</u>
P 3	<u>10</u>	<u>6</u>	<u>948</u>	<u>10</u>	<u>76</u>	<u>6</u>	<u>752</u>
P 4		<u>9</u>	<u>1082</u>	<u>15</u>	<u>80</u>	<u>9</u>	<u>835</u>
P 5		<u>12</u>	<u>1149</u>	<u>20</u>	<u>85</u>	<u>12</u>	<u>893</u>
P 6		<u>15</u>	<u>1192</u>	<u>25</u>	<u>89</u>	<u>15</u>	<u>933</u>
P 7		<u>18</u>	<u>1225</u>	<u>30</u>	<u>93</u>	<u>18</u>	<u>962</u>
P 8		<u>21</u>	<u>1246</u>	<u>35</u>	<u>101</u>	<u>21</u>	<u>989</u>
P 9		<u>24</u>	<u>1260</u>	<u>40</u>	<u>110</u>	<u>24</u>	<u>1010</u>
P10		<u>27</u>	<u>1271</u>	<u>45</u>	<u>117</u>	<u>27</u>	<u>1026</u>
P11		<u>30</u>	<u>1281</u>	<u>50</u>	<u>124</u>	<u>30</u>	<u>1043</u>
P12				<u>55</u>	<u>131</u>	<u>33</u>	<u>1055</u>
P13				<u>60</u>	<u>139</u>	<u>36</u>	<u>1068</u>
P14				<u>65</u>	<u>144</u>	<u>39</u>	<u>1078</u>
P15				<u>70</u>	<u>149</u>	<u>42</u>	<u>1091</u>
P16				<u>75</u>	<u>155</u>	<u>45</u>	<u>1096</u>
P17				<u>80</u>	<u>162</u>	<u>48</u>	<u>1103</u>
P18				<u>85</u>	<u>168</u>	<u>51</u>	<u>1110</u>
P19				<u>90</u>	<u>172</u>	<u>54</u>	<u>1117</u>
P20				<u>95</u>	<u>178</u>	<u>57</u>	<u>1123</u>
				<u>100</u>	<u>185</u>	<u>60</u>	<u>1127</u>
				<u>105</u>	<u>189</u>		
				<u>110</u>	<u>192</u>		
				<u>115</u>	<u>196</u>		

O. A. Sutton
Fitzgerald #1

TKT-10467
Test #3



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2418	2421	PSI
(B) First Initial Flow Pressure	41	43	PSI
(C) First Final Flow Pressure	41	49	PSI
(D) Initial Closed-in Pressure	1277	1281	PSI
(E) Second Initial Flow Pressure	72	74	PSI
(F) Second Final Flow Pressure	197	196	PSI
(G) Final Closed-in Pressure	1132	1127	PSI
(H) Final Hydrostatic Mud	2407	2413	PSI

CSE 54