

**WELL NAME:** Wyrill Farms #1  
**COMPANY:** Viking Resources Inc  
**LOCATION:** 18-19S-25W  
Ness County Kansas  
**DATE:** 05/28/97

TRILOBITE TESTING L.L.C.

OPERATOR : Viking Resources Inc DATE 5-27-97  
 WELL NAME: Wyrill Farms #1 KB 2545.00 ft TICKET NO: 10158 DST #1  
 LOCATION : 18-19-25 GR 2540.00 ft FORMATION: Sand  
 INTERVAL : 4462.00 To 4538.00 ft TD 4538.00 ft TEST TYPE: CONV

RECORDER DATA

Mins		Field	1	2	3	4	TIME DATA-----
PF 30	Rec.	13754	13754	2357			PF Fr. 0255 to 0325 hr
SI 30	Range(Psi )	4000.0	4000.0	4995.0	0.0	0.0	IS Fr. 0325 to 0355 hr
SF 0	Clock(hrs)	12	12	Elec			SF Fr. to hr
FS 0	Depth(ft )	4535.0	4535.0	4468.0	0.0	0.0	FS Fr. to hr

	Field	1	2	3	4	
A. Init Hydro	2319.0	2257.0	2224.0	0.0	0.0	T STARTED 0024 hr
B. First Flow	59.0	73.0	23.0	0.0	0.0	T ON BOTM 0253 hr
B1. Final Flow	59.0	59.0	24.0	0.0	0.0	T OPEN 0255 hr
C. In Shut-in	68.0	72.0	38.0	0.0	0.0	T PULLED 0355 hr
D. Init Flow	0.0	0.0	0.0	0.0	0.0	T OUT 0610 hr
E. Final Flow	0.0	0.0	0.0	0.0	0.0	
F. Fl Shut-in	0.0	0.0	0.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2218.0	2167.0	2183.0	0.0	0.0	Tool Wt. 1000.00 lbs
Inside/Outside	0	0	I			Wt Set On Packer 20000.00 lbs
						Wt Pulled Loose 55000.00 lbs
						Initial Str Wt 48000.00 lbs
						Unseated Str Wt 48000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.88 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 60.00 ft
						D.P. Length 4448.00 ft

RECOVERY

Tot Fluid 5.00 ft of 5.00 ft in DC and 0.00 ft in DP  
 5.00 ft of Drilling mud  
 0.00 ft of  
 0.00 ft of  
 0.00 ft of  
 0.00 ft of  
 0.00 ft of  
 0.00 ft of

SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:  
 Weak blow, died in 10 mins

SAMPLES:  
 SENT TO:

MUD DATA-----  
 Mud Type Chemical  
 Weight 9.30 lb/c  
 Vis. 46.00 S/L  
 W.L. 9.20 in3  
 F.C. 0.00 in  
 Mud Drop N  
 Amt. of fill 0.00 ft  
 Btm. H. Temp. 118.00 F  
 Hole Condition Good  
 % Porosity 0.00  
 Packer Size 6.75 in  
 No. of Packers 2  
 Cushion Amt. 0.00  
 Cushion Type  
 Reversed Out N  
 Tool Chased N  
 Tester Dan Bangle  
 Co. Rep. James C Hess  
 Contr. Pickrell  
 Rig # 1  
 Unit #  
 Pump T.

Test Successful: Y

\*\*\* TOOL DIAGRAM \*\*\* CONV

WELL NAME: Wyrill Farms #1

LOCATION : 18-19-25

TICKET No. 10158 D.S.T. No. 1 DATE 5-27-97

TOTAL TOOL TO BOTTOM OF TOP PACKERS ..... 20

INTERVAL TOOL .....

BOTTOM PACKERS AND ANCHOR ..... 21

TOTAL TOOL ..... 41

DRILL COLLAR ANCHOR IN INTERVAL .....

D.C. ANCHOR STND.Stands1 Single Total 55

D.P. ANCHOR STND.Stands Single Total

TOTAL ASSEMBLY ..... 96

D.C. ABOVE TOOLS.Stands Single Total

D.P. ABOVE TOOLS.Stands70 Single 1 Total 4448

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 4549

TOTAL DEPTH ..... 4538

TOTAL DRILL PIPE ABOVE K.B. .... 11

REMARKS:

No second initial flow run or final shut in

P.O. SUB	
C.O. SUB	4443
S.I. TOOL Sterling	4449
HMV Sterling	4454
JARS n/a	
SAFETY JOINT n/a	
PACKER Top	4457
PACKER Bottom	4462
DEPTH 4462	
STUBB 1'	4463
ANCHOR 5' Perfs	4468
Alpine Rec. 4468	
5' Perfs	4473
2' Perfs	4475
1' Co Sub	4476
1 Std Dc 55'	4531
T.C.	
DEPTH	
1' Double Pin Sub	4532
1' Perfs	4533
AK-1 Rec @ 4535	
BULLNOSE 5' Bullplug	4538
T.D.	

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING  
 TEST: Tk# 10158 DST#1 Wyrill Farms #1 Viking Res Inc  
 DATE: 05/27/97 TIME: 00:24:17

	Time	Pressure PSI <sub>g</sub>	delta P PSI <sub>g</sub>	Temp. DEG F	(T+dT)/dT	P <sup>2</sup> /10 <sup>6</sup>
***** Initial Hydro.	149.00	2224.2	0.0	116.55		
***** Start Flow 1	0.00	23.0	0.0	117.24		
	1.00	23.5	0.5	117.34		
	2.00	23.8	0.8	117.37		
	3.00	23.7	0.8	117.38		
	4.00	23.9	0.9	117.36		
	5.00	23.8	0.8	117.33		
	6.00	24.0	1.0	117.30		
	7.00	24.0	1.0	117.28		
	8.00	24.0	1.0	117.25		
	9.00	24.0	1.0	117.23		
	10.00	24.0	1.0	117.22		
	11.00	24.0	1.0	117.20		
	12.00	23.9	0.9	117.20		
	13.00	23.9	0.9	117.20		
	14.00	24.2	1.2	117.19		
	15.00	24.2	1.2	117.19		
	16.00	23.8	0.8	117.20		
	17.00	24.1	1.1	117.20		
	18.00	24.3	1.3	117.21		
	19.00	24.3	1.3	117.22		
	20.00	24.3	1.3	117.23		
	21.00	24.4	1.4	117.25		
	22.00	24.4	1.4	117.27		
	23.00	24.5	1.5	117.28		
	24.00	24.5	1.5	117.30		
	25.00	24.5	1.5	117.32		
	26.00	24.3	1.3	117.34		
	27.00	24.5	1.5	117.36		
	28.00	24.3	1.3	117.39		
	29.00	24.4	1.4	117.42		
***** End Flow 1	30.00	24.4	1.4	117.44		
***** Start Shutin 1	0.00	24.4	0.0	117.44	0.0000	0.001
	1.00	23.8	-0.6	117.47	31.0000	0.001
	2.00	24.5	0.1	117.50	16.0000	0.001
	3.00	24.9	0.5	117.52	11.0000	0.001
	4.00	25.3	0.9	117.55	8.5000	0.001
	5.00	26.0	1.6	117.58	7.0000	0.001
	6.00	26.6	2.2	117.61	6.0000	0.001
	7.00	27.1	2.7	117.63	5.2857	0.001
	8.00	27.7	3.3	117.67	4.7500	0.001
	9.00	28.1	3.7	117.70	4.3333	0.001
	10.00	28.7	4.3	117.73	4.0000	0.001
	11.00	29.2	4.8	117.76	3.7273	0.001
	12.00	29.6	5.2	117.79	3.5000	0.001
	13.00	30.2	5.8	117.82	3.3077	0.001
	14.00	30.9	6.5	117.85	3.1429	0.001
	15.00	31.4	7.0	117.89	3.0000	0.001
	16.00	31.9	7.5	117.92	2.8750	0.001
	17.00	32.5	8.1	117.95	2.7647	0.001
	18.00	33.0	8.6	117.98	2.6667	0.001

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 ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: Tk# 10158 DST#1 Wyrill Farms #1 Viking Res Inc  
 DATE: 05/27/97 TIME: 00:24:17  
 -----

	Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P^2/10^6
	19.00	33.6	9.2	118.01	2.5789	0.001
	20.00	34.2	9.7	118.04	2.5000	0.001
	21.00	34.7	10.2	118.08	2.4286	0.001
	22.00	35.0	10.6	118.12	2.3636	0.001
	23.00	35.6	11.2	118.15	2.3043	0.001
	24.00	36.2	11.7	118.18	2.2500	0.001
	25.00	36.7	12.3	118.21	2.2000	0.001
	26.00	37.2	12.8	118.25	2.1538	0.001
	27.00	37.8	13.4	118.28	2.1111	0.001
***** End Shut-in 1	28.00	38.3	13.9	118.31	2.0714	0.001
***** Final Hydro.	212.00	2183.0	0.0	118.55		

# TEST HISTORY

Tk# 10158 DST#1 Wyrill Farms #1 Viking Res Inc

Flag Points

t(Min.) P( PSig)

A:	0.00	2224.25
B:	0.00	22.99
C:	30.00	24.41
D:	28.00	38.35
Q:	0.00	2182.95

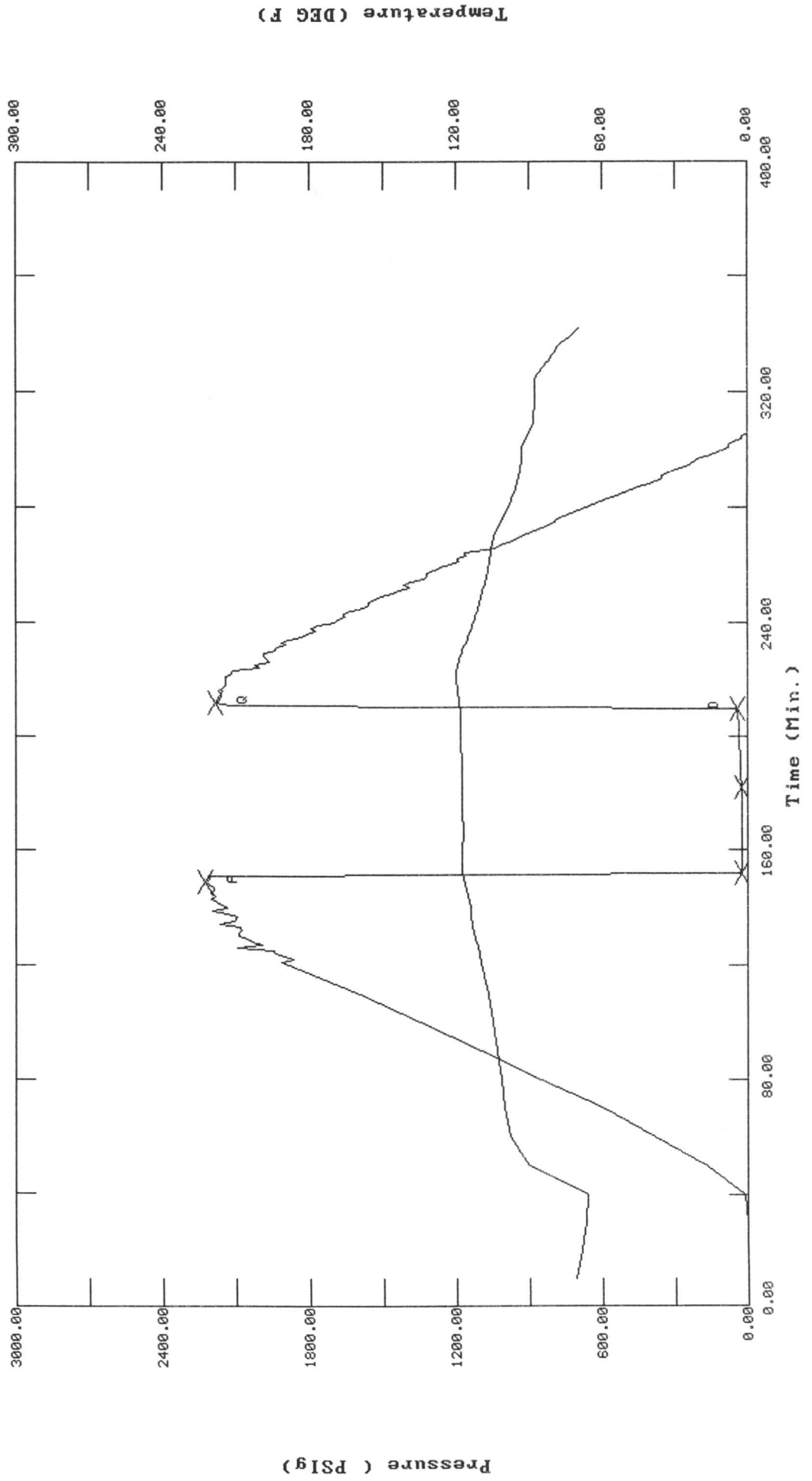
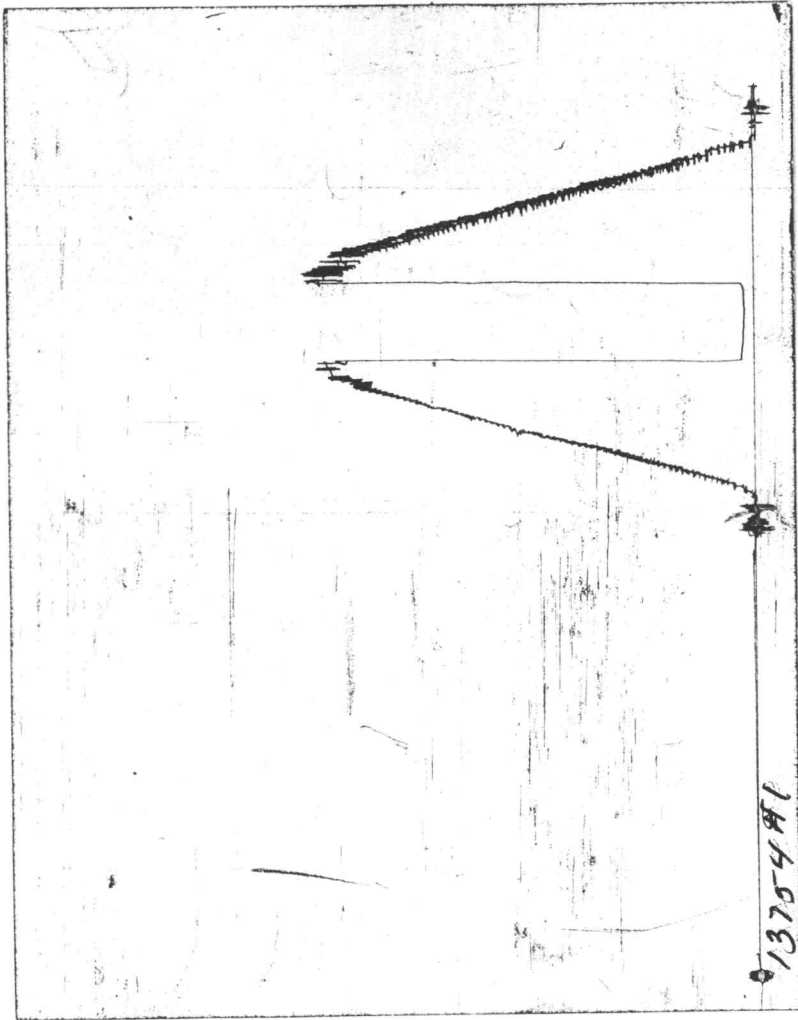


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

OPERATOR : Viking Resources Inc  
 WELL NAME: Wyrill Farms #1  
 LOCATION : 18-19-25 Ness Co Ks  
 INTERVAL : 4462.00 To 4560.00 ft

DATE 5-27-97  
 KB 2545.00 ft  
 GR 2540.00 ft  
 TD 4560.00 ft

TICKET NO: 10159  
 FORMATION: Sand  
 TEST TYPE: CONV

DST #2

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	13754	13754	2357			PF Fr. 1440 to 1510 hr
SI 45 Range(Psi )	4000.0	4000.0	4995.0	0.0	0.0	IS Fr. 1510 to 1555 hr
SF 45 Clock(hrs)	12HR	12HR	Elec			SF Fr. 1555 to 1640 hr
FS 45 Depth(ft )	4557.0	4557.0	4530.0	0.0	0.0	FS Fr. 1640 to 1725 hr

	Field	1	2	3	4	
A. Init Hydro	2248.0	2292.0	2269.0	0.0	0.0	T STARTED 1243 hr
B. First Flow	167.0	179.0	134.0	0.0	0.0	T ON BOTM 1438 hr
B1. Final Flow	640.0	652.0	652.0	0.0	0.0	T OPEN 1440 hr
C. In Shut-in	1256.0	1271.0	1276.0	0.0	0.0	T PULLED 1725 hr
D. Init Flow	679.0	695.0	671.0	0.0	0.0	T OUT 2015 hr
E. Final Flow	1016.0	1034.0	1044.0	0.0	0.0	
F. Fl Shut-in	1256.0	1277.0	1276.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2228.0	2214.0	2227.0	0.0	0.0	Tool Wt. 1200.00 lbs
Inside/Outside	0	0	I			Wt Set On Packer 20000.00 lbs
						Wt Pulled Loose 75000.00 lbs
						Initial Str Wt 48000.00 lbs
						Unseated Str Wt 60000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.88 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 60.00 ft
						D.P. Length 4393.00 ft

RECOVERY

Tot Fluid 2282.00 ft of 60.00 ft in DC and 2222.00 ft in DP  
 50.00 ft of Mud with free Oil on top  
 0.00 ft of  
 310.00 ft of Drilling Mud with Oil spots through out  
 0.00 ft of  
 1922.00 ft of Muddy Water  
 0.00 ft of  
 0.00 ft of  
 0.00 ft of

SALINITY 42000.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:  
 Strong blow, bottom of bucket in 2.5 minutes

Initial Shut In:  
 No blow back

Final Flow:  
 Strong blow, bottom of bucket in 3mins

Final Shut In:  
 No blow back

SAMPLES:  
 SENT TO:

MUD DATA-----

Mud Type	Chemical
Weight	9.50 lb/c
Vis.	54.00 S/L
W.L.	9.40 in3
F.C.	0.00 in
Mud Drop N	
Amt. of fill	0.00 ft
Btm. H. Temp.	132.00 F
Hole Condition	Good
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out Y	
Tool Chased N	
Tester	Dan Bangle
Co. Rep.	James C Hess
Contr.	Pickrell
Rig #	1
Unit #	
Pump T.	

Test Successful: Y

\*\*\* TOOL DIAGRAM \*\*\* CONV

WELL NAME: Wyrill Farms #1

LOCATION : 18-19-25 Ness Co Ks

TICKET No. 10159 D.S.T. No. 2 DATE 5-27-97

TOTAL TOOL TO BOTTOM OF TOP PACKERS ..... 20

INTERVAL TOOL .....

BOTTOM PACKERS AND ANCHOR ..... 43

TOTAL TOOL ..... 63

DRILL COLLAR ANCHOR IN INTERVAL .....

D.C. ANCHOR STND.Stands1 Single Total 55

D.P. ANCHOR STND.Stands Single Total

TOTAL ASSEMBLY ..... 118

D.C. ABOVE TOOLS.Stands1 Single Total 60

D.P. ABOVE TOOLS.Stands71 Single Total 4393

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 4571

TOTAL DEPTH ..... 4560

TOTAL DRILL PIPE ABOVE K.B. .... 11

REMARKS:

	P.O. SUB	
	C.O. SUB	4442
	S.I. TOOL	4448
	HMV Sterling	4453
	JARS n\a	
	SAFETY JOINT n\a	
	PACKER Top	4457
	PACKER Bottom	4462
	DEPTH 4462	
	STUBB 1'	4463
	ANCHOR 5' Perfs	4468
	5' Perfs	4473
	1' Co Sub	4474
	1 Std Dc 55'	4529
	1' Co Sub	4530
	Alpine Rec. @ 4530	
	5' Perfs	4534
	5' Perfs	4539
	T.C.	
	DEPTH	
	5' Perfs	4544
	5' Perfs	4549
	4' Perfs	4554
	1' Perfs	4555
	AK-1 Rec. @ 4557	
	BULLNOSE 5' Bullplug	4560
	T.D.	

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 ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING  
 TEST: Tk# 10159 DST# 2 Wyrill Farms #1 Viking Res Inc.  
 DATE: 05/27/97 TIME: 12:44:04  
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	Time	Pressure PSIg	delta P PSIg	Temp. DEG F	(T+dT)/dT	P <sup>2</sup> /10 <sup>6</sup>
***** Initial Hydro.	113.00	2268.7	0.0	111.80		
***** Start Flow 1	0.00	133.5	0.0	112.50		
	1.00	148.9	15.4	112.91		
	2.00	175.4	41.9	113.57		
	3.00	206.8	73.3	114.57		
	4.00	215.8	82.2	116.24		
	5.00	238.3	104.8	118.34		
	6.00	259.7	126.2	120.40		
	7.00	279.6	146.0	122.22		
	8.00	298.3	164.8	123.93		
	9.00	316.7	183.1	125.57		
	10.00	335.7	202.2	127.01		
	11.00	354.2	220.6	128.26		
	12.00	373.6	240.0	129.31		
	13.00	391.3	257.8	130.20		
	14.00	408.6	275.0	130.95		
	15.00	426.4	292.9	131.60		
	16.00	443.9	310.4	132.18		
	17.00	460.1	326.6	132.65		
	18.00	476.5	343.0	133.05		
	19.00	492.6	359.0	133.38		
	20.00	510.2	376.7	133.67		
	21.00	526.0	392.4	133.93		
	22.00	539.3	405.8	134.17		
	23.00	554.8	421.2	134.35		
	24.00	570.2	436.7	134.50		
	25.00	585.5	452.0	134.63		
	26.00	598.6	465.0	134.73		
	27.00	611.9	478.4	134.83		
	28.00	625.9	492.4	134.89		
	29.00	639.3	505.7	134.95		
***** End Flow 1	30.00	651.9	518.3	135.00		
***** Start Shutin 1	0.00	651.9	0.0	135.00	0.0000	0.425
	1.00	1079.3	427.4	135.05	31.0000	1.165
	2.00	1216.6	564.8	135.08	16.0000	1.480
	3.00	1241.5	589.7	135.06	11.0000	1.541
	4.00	1252.0	600.2	134.89	8.5000	1.568
	5.00	1257.8	606.0	134.56	7.0000	1.582
	6.00	1261.3	609.5	134.19	6.0000	1.591
	7.00	1263.9	612.1	133.81	5.2857	1.598
	8.00	1265.9	614.0	133.45	4.7500	1.602
	9.00	1267.3	615.4	133.13	4.3333	1.606
	10.00	1268.4	616.5	132.84	4.0000	1.609
	11.00	1269.3	617.5	132.60	3.7273	1.611
	12.00	1269.9	618.0	132.38	3.5000	1.613
	13.00	1270.7	618.8	132.19	3.3077	1.615
	14.00	1271.3	619.5	132.02	3.1429	1.616
	15.00	1271.7	619.9	131.88	3.0000	1.617
	16.00	1272.0	620.1	131.74	2.8750	1.618
	17.00	1272.4	620.6	131.63	2.7647	1.619
	18.00	1272.6	620.7	131.53	2.6667	1.619

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 ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: Tk# 10159 DST# 2 Wyrill Farms #1 Viking Res Inc.

DATE: 05/27/97 TIME: 12:44:04  
 -----

Time	Pressure PSIg	delta P PSIg	P	Temp. DEG F	(T+dT)/dT	P^2/10^6
19.00	1273.0	621.1	131.44	131.44	2.5789	1.621
20.00	1273.3	621.5	131.35	131.35	2.5000	1.621
21.00	1273.6	621.7	131.28	131.28	2.4286	1.622
22.00	1273.8	621.9	131.22	131.22	2.3636	1.622
23.00	1273.8	622.0	131.17	131.17	2.3043	1.623
24.00	1274.1	622.2	131.11	131.11	2.2500	1.623
25.00	1274.4	622.5	131.08	131.08	2.2000	1.624
26.00	1274.5	622.7	131.04	131.04	2.1538	1.624
27.00	1274.6	622.7	131.00	131.00	2.1111	1.625
28.00	1274.7	622.8	130.97	130.97	2.0714	1.625
29.00	1274.8	622.9	130.95	130.95	2.0345	1.625
30.00	1275.0	623.2	130.93	130.93	2.0000	1.626
31.00	1275.1	623.2	130.90	130.90	1.9677	1.626
32.00	1275.3	623.4	130.88	130.88	1.9375	1.626
33.00	1275.4	623.5	130.85	130.85	1.9091	1.627
34.00	1275.5	623.7	130.82	130.82	1.8824	1.627
35.00	1275.5	623.7	130.79	130.79	1.8571	1.627
36.00	1275.7	623.8	130.76	130.76	1.8333	1.627
37.00	1275.8	623.9	130.73	130.73	1.8108	1.628
38.00	1275.9	624.0	130.69	130.69	1.7895	1.628
39.00	1276.0	624.2	130.67	130.67	1.7692	1.628
40.00	1276.1	624.3	130.64	130.64	1.7500	1.628
41.00	1276.1	624.3	130.60	130.60	1.7317	1.628
42.00	1276.4	624.5	130.57	130.57	1.7143	1.629
43.00	1276.4	624.5	130.53	130.53	1.6977	1.629
44.00	1276.4	624.5	130.51	130.51	1.6818	1.629
45.00	1276.3	624.4	130.49	130.49	1.6667	1.629
46.00	1276.4	624.6	130.47	130.47	1.6522	1.629

\*\*\*\*\* End Shut-in 1

\*\*\*\*\* Start Flow 2

0.00	670.8	0.0	130.42	130.42		
1.00	682.2	11.3	130.38	130.38		
2.00	694.5	23.7	130.42	130.42		
3.00	706.5	35.7	130.65	130.65		
4.00	719.0	48.2	131.13	131.13		
5.00	731.3	60.4	131.74	131.74		
6.00	743.3	72.4	132.35	132.35		
7.00	754.8	83.9	132.91	132.91		
8.00	766.1	95.3	133.38	133.38		
9.00	776.6	105.7	133.80	133.80		
10.00	787.3	116.5	134.16	134.16		
11.00	797.6	126.7	134.49	134.49		
12.00	807.8	137.0	134.78	134.78		
13.00	817.5	146.7	135.05	135.05		
14.00	827.9	157.1	135.18	135.18		
15.00	838.2	167.4	134.92	134.92		
16.00	846.7	175.9	134.70	134.70		
17.00	855.5	184.6	134.78	134.78		
18.00	864.9	194.0	134.97	134.97		
19.00	873.9	203.1	135.16	135.16		
20.00	882.3	211.5	135.34	135.34		
21.00	891.0	220.1	135.48	135.48		
22.00	899.0	228.2	135.59	135.59		

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 ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING  
 TEST: Tk# 10159 DST# 2 Wyrill Farms #1 Viking Res Inc.  
 DATE: 05/27/97 TIME: 12:44:04  
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	Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P^2/10^6
	23.00	907.3	236.4	135.67		
	24.00	915.3	244.5	135.75		
	25.00	923.0	252.2	135.80		
	26.00	930.8	259.9	135.85		
	27.00	937.9	267.1	135.89		
	28.00	945.5	274.7	135.92		
	29.00	952.4	281.6	135.94		
	30.00	959.5	288.7	135.95		
	31.00	966.1	295.3	135.94		
	32.00	973.0	302.1	135.94		
	33.00	979.4	308.6	135.93		
	34.00	986.3	315.5	135.93		
	35.00	992.5	321.7	135.93		
	36.00	998.8	328.0	135.94		
	37.00	1004.6	333.8	135.94		
	38.00	1010.7	339.8	135.95		
	39.00	1016.5	345.7	135.96		
	40.00	1022.3	351.5	135.95		
	41.00	1027.8	356.9	135.95		
	42.00	1032.9	362.1	135.96		
	43.00	1038.2	367.4	135.95		
***** End Flow 2	44.00	1043.6	372.8	135.95		
***** Start Shutin 2	0.00	1043.6	0.0	135.95	0.0000	1.089
	1.00	1239.5	195.9	135.94	75.0000	1.536
	2.00	1255.9	212.3	135.88	38.0000	1.577
	3.00	1262.1	218.5	135.69	25.6667	1.593
	4.00	1265.5	221.8	135.47	19.5000	1.601
	5.00	1267.4	223.8	135.27	15.8000	1.606
	6.00	1268.9	225.3	135.08	13.3333	1.610
	7.00	1269.8	226.2	134.91	11.5714	1.612
	8.00	1270.7	227.0	134.77	10.2500	1.615
	9.00	1271.2	227.5	134.64	9.2222	1.616
	10.00	1271.6	227.9	134.55	8.4000	1.617
	11.00	1272.2	228.5	134.46	7.7273	1.618
	12.00	1272.3	228.6	134.38	7.1667	1.619
	13.00	1272.7	229.0	134.30	6.6923	1.620
	14.00	1272.9	229.3	134.21	6.2857	1.620
	15.00	1273.3	229.6	134.14	5.9333	1.621
	16.00	1273.3	229.7	134.07	5.6250	1.621
	17.00	1273.4	229.8	133.99	5.3529	1.622
	18.00	1273.6	230.0	133.92	5.1111	1.622
	19.00	1273.8	230.2	133.85	4.8947	1.623
	20.00	1274.0	230.4	133.78	4.7000	1.623
	21.00	1274.1	230.5	133.71	4.5238	1.623
	22.00	1274.3	230.6	133.65	4.3636	1.624
	23.00	1274.4	230.7	133.60	4.2174	1.624
	24.00	1274.4	230.8	133.54	4.0833	1.624
	25.00	1274.6	231.0	133.49	3.9600	1.625
	26.00	1274.7	231.1	133.44	3.8462	1.625
	27.00	1274.7	231.1	133.40	3.7407	1.625
	28.00	1274.9	231.2	133.36	3.6429	1.625

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 ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: Tk# 10159 DST# 2 Wyrill Farms #1 Viking Res Inc.

DATE: 05/27/97 TIME: 12:44:04  
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	Time	Pressure PSig	delta P PSig	P	Temp. DEG F	(T+dT)/dT	P^2/10^6
	29.00	1274.9	231.2	133.32	133.32	3.5517	1.625
	30.00	1274.9	231.2	133.27	133.27	3.4667	1.625
	31.00	1275.0	231.4	133.24	133.24	3.3871	1.626
	32.00	1275.1	231.5	133.20	133.20	3.3125	1.626
	33.00	1275.1	231.5	133.17	133.17	3.2424	1.626
	34.00	1275.2	231.6	133.13	133.13	3.1765	1.626
	35.00	1275.3	231.6	133.11	133.11	3.1143	1.626
	36.00	1275.4	231.8	133.08	133.08	3.0556	1.627
	37.00	1275.4	231.8	133.06	133.06	3.0000	1.627
	38.00	1275.6	232.0	133.04	133.04	2.9474	1.627
	39.00	1275.6	232.0	133.02	133.02	2.8974	1.627
	40.00	1275.6	232.0	133.00	133.00	2.8500	1.627
	41.00	1275.8	232.1	132.99	132.99	2.8049	1.628
	42.00	1275.9	232.2	132.96	132.96	2.7619	1.628
	43.00	1275.9	232.2	132.94	132.94	2.7209	1.628
***** End Shut-in 2	44.00	1275.9	232.3	132.91	132.91	2.6818	1.628
***** Final Hydro.	281.00	2226.8	0.0	132.94	132.94		

# TEST HISTORY

Tk# 10159 DST# 2 Wyrill Farms #1 Viking Res Inc.

## Flag Points

t (Min.) P (PSig)

A:	0.00	2268.73
B:	0.00	133.52
C:	30.00	651.86
D:	46.00	1276.45
E:	0.00	670.83
F:	44.00	1043.63
G:	44.00	1275.95
Q:	0.00	2226.85

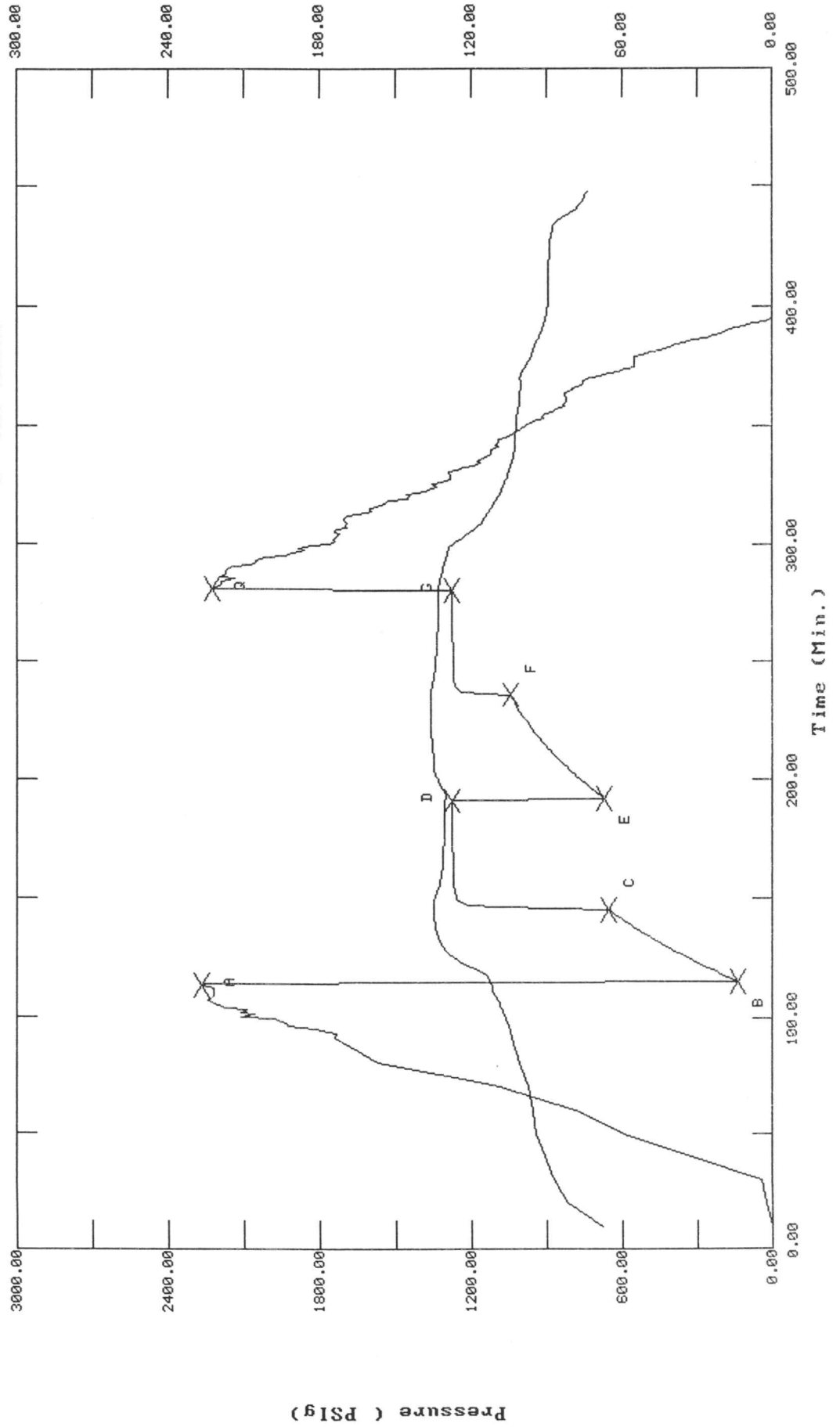
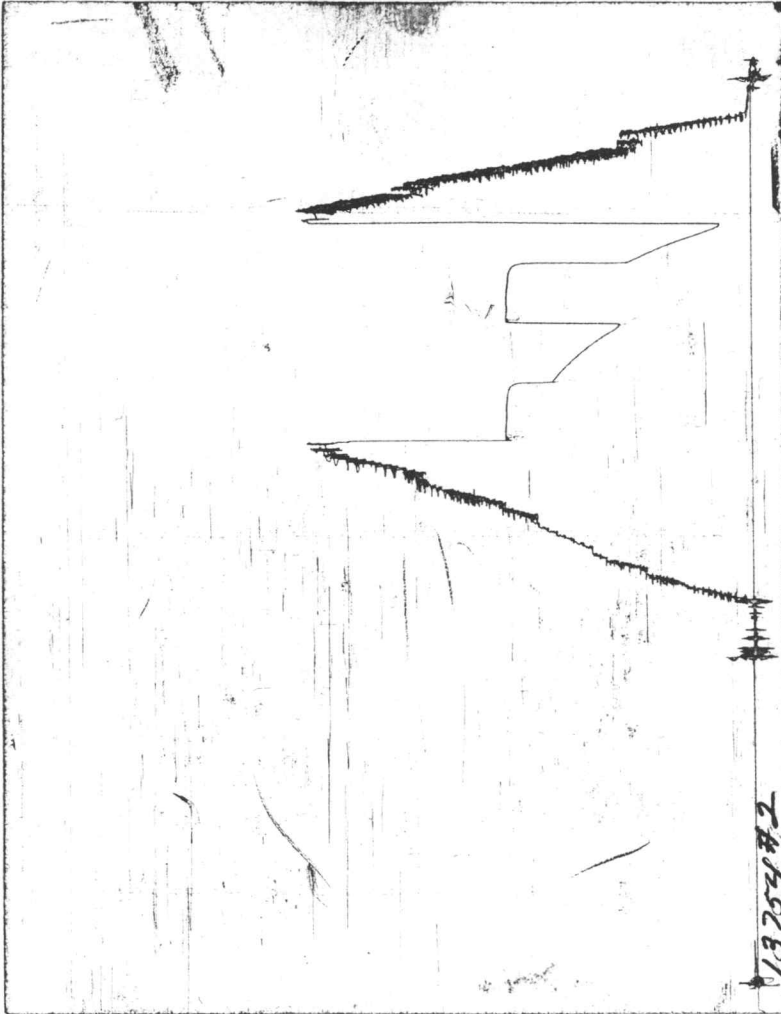


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart