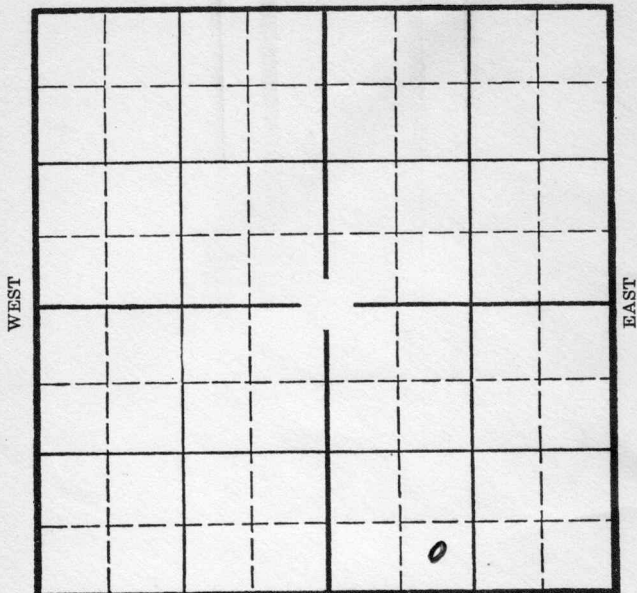


Map No. KANSAS Sec. 25 Twp. 19 R. 11 W
 Well No. 3-Mitche Farm _____
Mid-Continent Oil Corp. Company _____

NORTH



SOUTH

Location _____
 Drilling Remarks _____

Rig Up _____
 Drilling Remarks _____

RECORD

Cased _____ in. _____ ft.
 Sand _____
 Gas _____
 Oil _____
 Total Depth _____

PRODUCTION

1st 24 hrs. Nat. _____
 1st 24 hrs. after shot _____
 Gas _____ cu. ft. _____
 Dry Hole _____
 Abandoned _____

Map No. _____ Sec. _____ Twp. _____ R. _____

Well No. _____ Farm _____

Company

	NORTH	
_____ Ft. from N. Line		
_____ Ft. from S. Line		
_____ Ft. from E. Line		
_____ Ft. from W. Line		
	SOUTH	

Date _____

REPORT

2/27 Potential gauge 2288 Bbls.
Oil Natural
Gas interfered with pumping
looks good for 2400 Bbls (Gel)

3/5 Improved pumping
equipment
Pumped 328 Bbls Oil in
3 hours test (Gel)

3/4 Oil 3275
TD 3287
2288 Bbls Oil Natural

COMPLETED

3/9 Setting engine
Will take a new potential
in a few days
Estimate this well will make
2500 to 2600 Bbls Natural (2nd)

3/13 Pumped for 5 hrs yesterday
Made 502 Bbls. OVER
Taking potential this morning (2nd)

3/13-1st hr made 103.28 Bbls.

2nd " " 98.84 "

3rd " " 104.64 "

4th " " 99. "

5th " " 98.88 "

Made 504 Bbls Oil first
5 hrs of potential
Will have full 24 hour
potential by " tomorrow (Tel)

3/14 New potential 24.71 Bbls
(Tel)

5/20- 60 day retub 2637 Bbls
(Tel)

10/15/36--New potential 2,578 bbls.

Old " 2,637 "

59 bbl. decrease (Tel)

10/8/37--New potential 212 bbls. (Tel)

Map No. 25 Sec. 19 Twp. 11 R. W

Well No. 3- Matruh Farm

Mid-Continent Pet Corp Company

Ft. from N. Line

330

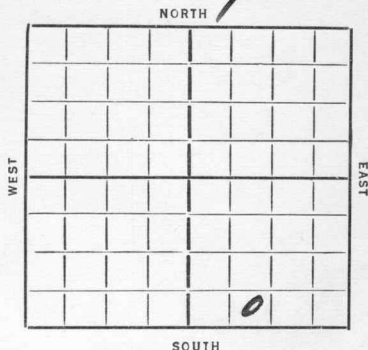
Ft. from S. Line

Ft. from E. Line

990

Ft. from W. Line

Elev. 1763



REPORT

1936
1/22 Rig 12" 167
1/29 Dlg 1850 (Tel)
2/3 To core tonight (Tel)
2/5 Coring for top of Siliceous
lime (Tel)
2/5 TD 3205
The drill pipe has twisted off
3 times in the last 36 hrs
Have just cleaned up last
fishing job
Expect to be coring for the
top of the Siliceous lime
sometime tonight (Tel)
2/13 Top Rpy 3275
1st Oil 3278 TD 3283
Set 7" 3278 (Tel)
2/14 T Lib 3275 7" 3278
TD 3283 4' Set Core Rust
2/21 prep to swab
2/23 Swabbed 95 Bls per hr first
3 hrs swabbed (Tel)

OVER

2/25 Ran rods & tubg
Couldnt get well to pump
Only pumped 37 Bbls 1st hr
Then pulled rods & tubg &
well flowed 40 Bbls in 1 hr
Now running rods & well
made flow of again
flowed about 100 Bbls all
total (2d)

2/26 pumped 70 Bbls 1st hr
" 96 " 2nd "
" 100 " 3rd "

Shut in

To start potential this
morning (2d)

2/26 Taking potential:

1st hr made 92 Bbls.

2nd " " 98 "

3rd " " 98 "

4th " " 97 "

5th " " 97 "

6th " " 97 " (2d)

OVER

Map No. 46 Sec. 25 Twp. 19 R. 11WWell No. 3-MatzekMid Cont. Pet Company

Contractor

COMPLETE

SECTION PLAT

Ft. from N. Line

330 Ft. from S. Line

Ft. from E. Line

990 Ft. from W. Line

			0

Location

Rig up

Drilling and Remarks:

2288 bbls

RECORD

Cased _____ in. _____ ft.

Sand Sil 3275

Gas _____

Oil _____

Total Depth 3287

PRODUCTION

1st 24 hrs. Nat. _____

1st 24 hrs. after shot _____

Gas _____ Cu. Ft.

Dry Hole _____

Abandoned _____

Date

3-4-36 192 _____ Scout

ORVAL MANNSCHRECK



Returned	
Cards	
Tracing	
Francis	
Scarborough	
Moody	
Scarborough	
Moody	

[Handwritten signatures and initials over the form]

Date

Map No. 46 Sec. 25 Twp. 19 R. 11W

Well No. 3- Matzek

Mid-Continent Pet Company

Contractor

SE SW SE

SECTION PLAT

Ft. from N. Line

330 Ft. from S. Line

Ft. from E. Line

990 Ft. from W. Line

FIRST REPORT

Location

Rig up

Drilling and Remarks:

Rig

RECORD

Cased in., ft.

Sand

Gas

Oil

Total Depth

PRODUCTION

1st 24 hrs. Nat.

1st 24 hrs. after shot

Gas Cu. Ft.

Dry Hole

Abandoned

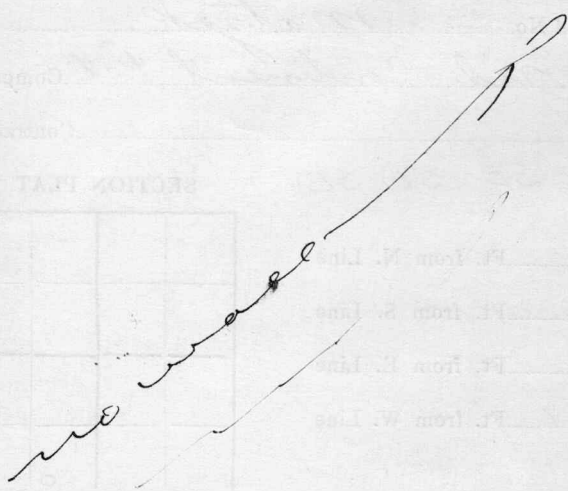
Date

JAN 22 1936

192

Scout

ORVAL MANN-SCHNECK



Returned	<i>CS</i>
Cards	<i>CS</i>
Tracing	<i>CS</i>
France Map	<i>CS</i>
Scarborough Map	<i>CS</i>
Moody Map	<i>CS</i>
Scarborough Plat Book	<i>CS</i>
Moody Plat Book	<i>CS</i>