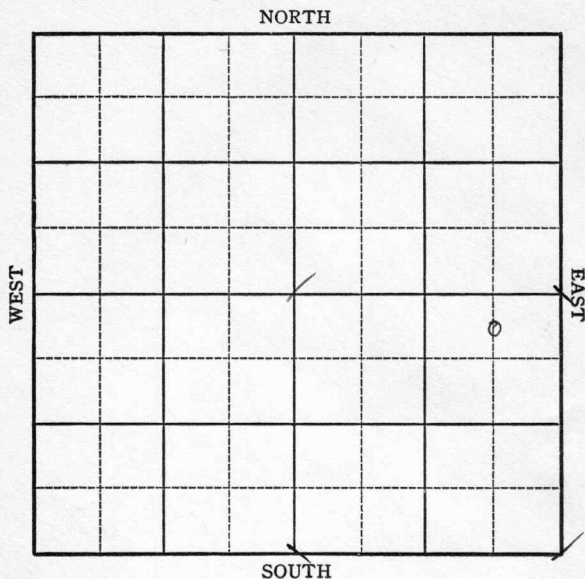


Barton

Section 25 Township 19 Range 11-W

Well No. #10 Anton Matzek

Company Mid-Continent Petr.
Silica Pool

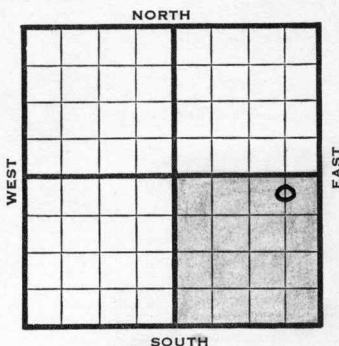


KANSAS

Barton

Sec. 25 Twp. 19 R. 11WWell No. #10 Anton Matzek FarmMid-Continent Petroleum Corp. Company330 Ft. from N. Line Ft. from S. Line660 Ft. from E. Line Ft. from W. Line

Elev. 1764



1942

REPORT

8/28 Location (Location Notice)

9/2 Building derrick

9/8 " "

9/9 " "

9/11 Bldg. Derrick

9/12 Moving in tools

9/16 8" - 192 Drlg. 750'

9/23 Cored 3289-99 Recovered 2 feet
Top Arbuckle 3292Slight saturation & porosity
3292 $\frac{1}{2}$ -93

Small show oil and porosity 3298-99

Cored 3299-3308 Recovered 8 feet

Showed spotted stains and porosity
all way thruCored 3308-11 Recovered 2 $\frac{1}{2}$ feet

Showed some oil and some porosity

T.D. 3311 To run 5" and try to set
at 3295 (Tel)Running level on Arbuckle with our #9 Matzek
SE NW SE comp. for 1807 bbls from Arbuckle
Running 23' higher on Arbuckle than diagonal
NE offset a dry holeRunning 7' higher on Arbuckle than Ash #2 Roth
north offset comp. for a depthograph
potential of 1194 bbls from Arbuckle (Hatcher)

5" cog 3295 WOC

OVER

9/29 Top Arbuckle 3292 5" 3295 T.D. 3311
Swabbed 7 to 9 bbls. oil per hour natural
for 10 hours Swabbing off bottom with a
trace of water Will perforate 20 shots
3290-95 Will run tubing and give a
pumping test then may acidize (Tel)

10/3--T. D. 3311 pumped 31 barrels oil and
50 bbls water in 8 hours.

24 hour potential is 95 barrels

Allowable 15 barrels per day (Teleg)

10/3 TD 3311. Perforated casing 3290-95 W/20
shots. Pumped 40 bbls oil, 21 bbls water
10 hrs. Will acidize.

10/3--T.D. 3311 pumped 31 bbls oil and 50
bbls water in 8 hrs.

24 hour potential is 95 barrels

Allowable 15 bbls per day (Teleg)

10/5 TD 3311 Temporary potential 95 bbls.
Testing.

10/7 Pump pot. 95 plus water.
May retest

10/14 Arb. 3292

5" - 3292

20 shots 3290-95

Pump 95 Pot. some water

Gravity 45.

T.D. 3311

COMPLETED

Map No. 46 Sec. 25 Twp. 19 R. 11WWell No. 10 Anton MatzekMid-Continent Pet. Corp. Company

COMPLETED

Contractor

C NL NE SE

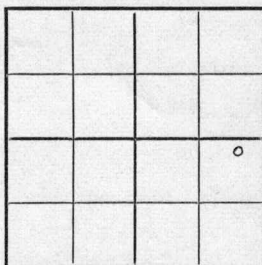
SECTION PLAT

330 Ft. from N. Line

Ft. from S. Line

660 Ft. from E. Line

Ft. from W. Line



SI LICA POOL

Location

Rig up

Drilling and Remarks:

*Ar 8 3292**5" 03292**20 shots 3290-95**Pump 95 R.Y.**some water**45-0 gr*

RECORD

Cased _____ in., _____ ft.

Sand _____

Gas _____

Oil _____

Total Depth 3311

PRODUCTION

1st 24 hrs. Nat. _____

1st 24 hrs. after shot _____

Gas _____ Cu. Ft.

Dry Hole _____

Abandoned _____

Date

OCT 14 1942

19

S. J. LEWIS

Scout

KANSAS

Section

Plate 100 B. 100 B. 100 B.

11W

19

25

Sec

Map No

Work No. 10 4th of March

Mid-Continent Ref. Co. Company

Contractor

COMPLETED

0 11 NE 25

SECTION PLAT

250 Ft. from N. line

Ft. from S. line

60 Ft. from E. line

Ft. from W. line

ST LICA POOL

RECORD

Location

Big up

Drilling and Releasing

Misc. Small Maps

Cards

Tracing

France Map

Scarborough Map

Moody Map

Geological Dept.

Moody - lat Book

Date

Barton

KANSAS

Map No. 46 Sec. 25 Twp. 19 R. 11WWell No. 10 Anton MatzekMid-Continent Petr. Corp. Company

FIRST REPORT

Contractor

C N L N E S E

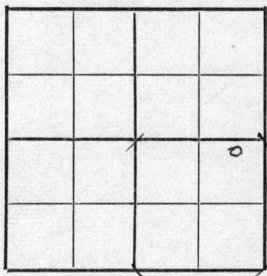
330 Ft. from N. Line

Ft. from S. Line

660 Ft. from E. Line

Ft. from W. Line

SECTION PLAT



SILICA POOL

Location _____

Rig up _____

Drilling and Remarks:

Building
Derrick

RECORD

Cased _____ in., _____ ft.

Sand _____

Gas _____

Oil _____

Total Depth _____

PRODUCTION

1st 24 hrs. Nat. _____

1st 24 hrs. after shot _____

Gas _____ Cu. Ft.

Dry Hole _____

Abandoned _____

Date

SEP 2 1942 19

S. J. LEWIS Scout

Misc. Small Mammals

Cards. *ma*

Tracing 2/18

France Map..... 420/1

Scarborough Map

Moody Map 22

Geological Dept.

Moody Flat Book