11-195-26 W RECEIVED

JAMES C. MUSGROVE

Petroleum Geologist P.O. Box 1162 Great Bend, KS 67530

MAR 1 0 2006 KCC WICHITA

Office (620) 792-7716

Res. Claflin (620) 587-3444

Blueridge Petroleum Corp.

Antenen #1-11

60' South & 130' West

Section 11-19s-26w

Ness County, Kansas

NZ NZ NZ

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15-135-24414-00-00

5 1/2" Production Casing Set

Contractor:

Forrest Energy LLC (Rig #8)

Commenced:

December 19, 2005

Completed:

January 4, 2006

Elevation:

2595' K.B.; 2593' D.F.; 2585' G.L.

Casing Program: Surface; 8 5/8" @ 319'

Production; 5 1/2" @ 4540'

Samples:

Samples saved and examined 3700' to the Rotary Total Depth.

Drilling Time:

One (1) foot drilling time recorded and kept 3500' to the Rotary

Total Depth.

Measurements:

All depths measured from the Kelly Bushing.

Formation Testing: There was one (1) Drill Stem Test ran by Trilobite Testing Inc.

Electric Log:

By Eli Wireline Services; Dual Induction, Compensated

Density/Neutron Log, Sonic Log and Micro Log.

Gas Detector:

None.

Formation	Log Depth	Sub-Sea Datum	
Anhydrite _	1868	+727	
Heebner	3882	-1287	
Toronto	3899	-1304	
Lansing _	3922	-1327	
Stark	4187	-1592	
Base Kansas City	4275	-1680	
Marmaton -	4297	-1702	
Pawnee	4385	-1790	
Ft. Scott -	4441	-18 4 6	
Cherokee Shale	4466	-1871	
Cherokee Sand	4528	-1933	
Mississippian	4538	-1943	
Rotary Total Depth	4551	-1956	
Log Total Depth	4548	-1953	
(All tops and zones corrected to Electric Log measurements).			

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TORONTO SECTION

3904-3910'

Limestone; white and gray, fossiliferous, scattered fossil cast

porosity (barren), trace white and gray chert.

LANSING SECTION

NSING SECTION	
3922-3928'	Limestone; white, fossiliferous, slightly chalky, poor visible porosity, (barren).
3930-3936'	Limestone; tan, oolitic, slightly cherty (dense), plus trace white chert.
3942-3952'	Limestone; white, buff/gray, finely crystalline, fossiliferous, chalky, trace chert as above.
3966-3974'	Limestone; gray, white, finely crystalline, oolitic, sparry calcite cement, poor porosity.
3988-3994'	Limestone; gray, finely crystalline, finely oolitic, fair vuggy to pinpoint porosity, trace white boney chert.
4007-4012'	Limestone; cream, white, finely crystalline, fossiliferous, chalky, poor visible porosity, no shows.
4014-4021'	Limestone; as above.
4035-4055'	Limestone; gray, white, oolitic/fossiliferous, chalky, increasingly cherty, scattered vuggy type porosity (barren).
4058-4070'	Limestone; gray, buff, fine and medium crystalline, fossiliferous, sparry calcite replacement in some porosity, trace white chert and white chalk.
4096-4108'	Limestone; white, gray, fossiliferous, chalky, scattered pinpoint type porosity, no shows.
4124-4134'	Limestone; white, oolitic, oomoldic, finely oomoldic porosity, no shows.
4151-4182'	Limestone; white, gray, oomoldic, fair to good oomoldic porosity (barren).
4194-4202'	Limestone; white, cream, oolitic/oomoldic, fair to good oomoldic porosity, no shows.
4224-4242	Limestone; as above, oolitic, fossiliferous, no shows,
ARAMTON SECTIO	<u>on</u>
4297-4310'	Limestone; tan, maroon tinted, slightly fossiliferous, chalky, trace gray, medium crystalline, chalky dense, limestone.

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4297-4310'	Limestone; tan, maroon tinted, slightly fossiliferous, chalky, trace gray, medium crystalline, chalky dense, limestone.
4310-4316'	Limestone; gray, white, fossiliferous, chalky, trace brown edge staining, no show of free oil or odor in fresh samples.
4324-4336'	Limestone; as above.
4340-4350'	Limestone; gray, white, finely crystalline, slightly fossiliferous, chalky, poor porosity.
4354-4370'	Limestone; cream, buff, finely crystalline, few fossiliferous, cherty in part, questionable stain, no show of free oil or odor in fresh samples.
	4310-4316' 4324-4336' 4340-4350'

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PAWNEE SECTION

4385-4400'

Limestone; gray, white, chalky, dense.

4400-4420'

Limestone; as above, slightly fossiliferous, poor visible porosity,

no shows.

4420-4436'

Limestone; as above.

FT SCOTT SECTION

4341-4450'

Limestone; gray, white, finely crystalline, oolitic, chalky, poorly

developed porosity.

4456-4464

Limestone; cream, gray, finely crystalline, fossiliferous, chalky,

trace spotty brown stain, no show of free oil or odor in fresh

samples.

CHEROKEE SECTION

4466-4489'

Limestone; gray, white, finely crystalline, chalky, trace iron pyrite,

no shows.

4528-4534'

Sand; white, clear, very fine grained, quartzitic, sub rounded,

friable in part, fair brown stain, trace of free oil and faint odor in

fresh samples.

MISSISSIPPIAN SECTION

4538-4540'

Dolomite; tan, buff, finely crystalline, sucrosic, scattered porosity,

trace stain, no show of free oil or odor.

4540-4548'

Dolomite; buff, gray, finely crystalline, sucrosic, fossiliferous, fair

fossil cast and vuggy type porosity, light brown to golden brown

stain, show of free oil and fair odor in fresh samples.

Drill Stem Test #1

4515-4551'(log measurements 4512-4548)

Times:

30-45-45-60

Blow:

Weak to good (OBB 13 minutes)

Final Flow: Weak to good (OBB 14 minutes)

Recovery:

215' gas in pipe

340' clean gassy oil 62' mud cut gassy oil 60' oil and gas cut mud

120' slightly oil and gas cut mud

(5% gas, 5% oil, 90% mud)

60' slightly oil and gas cut watery mud (5% gas, 10% oil, 5% water, 80% mud)

Pressures: ISIP 1268

psi

FSIP 1262

psi

IFP 21-154

FFP 158-257 psi psi

HSH 2232-2175

psi

Blueridge Petroleum Corp. Antenen #1-11 60' South & 130' West N/2-N-N/2; Section 11-19s-26w Ness County, Kansas Page No. 4

Rotary Total Depth

4551 (-1956)

Log Total Depth

4548 (-1953)

Recommendations:

On the basis of the favorable structural position and the positive results of the Drill Stem, it was recommended to set and cement 5 ½" production casing at 4540' (eight foot off bottom) and the Antenen #1-11 be completed in the Mississippian Dolomite by "open hole" completion methods.

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Respectfully submitted;

James C. Musgrove Petroleum Geologist