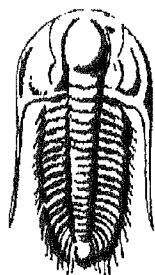


15-135-24821

6-19s-26w

15-135-24821



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Blueridge Petroleum**

P.O. Box 1913
Enid, OK 73702

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ATTN: Josh Austin

6-19s-26w Ness, Ks

Hanzlick 1-6

Start Date: 2008.07.27 @ 18:44:53

End Date: 2008.07.28 @ 02:30:47

Job Ticket #: 29990 DST #: 1

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WICHITA, KS

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Blueridge Petroleum

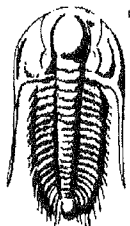
Hanzlick 1-6

6-19s-26w Ness, Ks

DST # 1

Marmaton- Ft. Scott

2008.07.27



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Blueridge Petroleum

P.O. Box 1913
Enid, OK 73702

ATTN: Josh Austin

Hanzlick 1-6

6-19s-26w Ness, Ks

Job Ticket: 29990

DST#: 1

Test Start: 2008.07.27 @ 18:44:53

GENERAL INFORMATION:

Formation: **Marmaton- Ft. Scott**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:40:18

Time Test Ended: 02:30:47

Test Type: Conventional Bottom Hole

Tester: Brandon Turley

Unit No: 35

Interval: **4332.00 ft (KB) To 4440.00 ft (KB) (TVD)**

Total Depth: 4440.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2546.00 ft (KB)

2533.00 ft (CF)

KB to GR/CF: 13.00 ft

Serial #: 6772 Outside

Press@RunDepth: 26.87 psig @ 4333.00 ft (KB)

Start Date: 2008.07.27

End Date: 2008.07.28

Start Time: 18:44:53

End Time: 02:30:47

Capacity: 7000.00 psig

Last Calib.: 2008.07.28

Time On Btm: 2008.07.27 @ 21:37:48

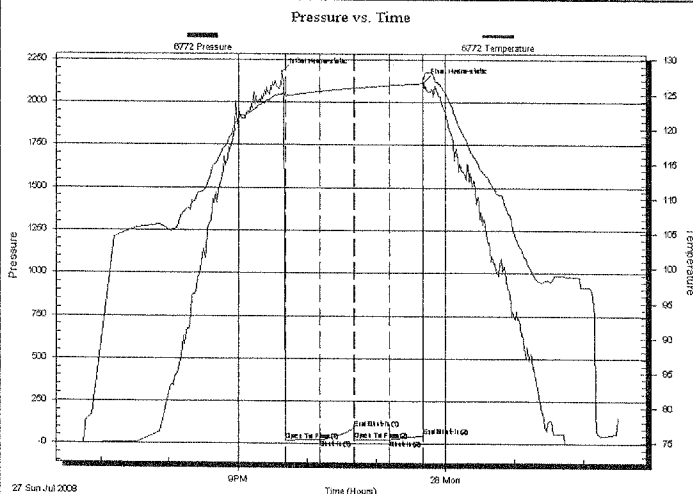
Time Off Btm: 2008.07.27 @ 23:40:32

TEST COMMENT: IF: Surface blow died in 6 min

IS: No return

FF: No blow

FS: No return



PRESSURE SUMMARY

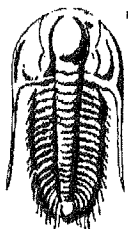
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2176.70	125.05	Initial Hydro-static
3	19.26	124.69	Open To Flow (1)
33	23.59	125.38	Shut-In(1)
63	94.45	125.87	End Shut-In(1)
63	24.97	125.86	Open To Flow (2)
94	26.87	126.24	Shut-In(2)
122	50.08	126.57	End Shut-In(2)
123	2118.08	127.29	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud oil spots 100%m	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
----------------	-----------------	------------------



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Blueridge Petroleum

Hanzlick 1-6

P.O. Box 1913
Enid, OK 73702

6-19s-26w Ness, Ks

Job Ticket: 29990

DST#: 1

ATTN: Josh Austin

Test Start: 2008.07.27 @ 18:44:53

Tool Information

Drill Pipe:	Length: 4213.00 ft	Diameter: 3.80 inches	Volume: 59.10 bbl	Tool Weight:	1500.00 lb		
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	30000.00 lb		
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose:	95000.00 lb		
			Total Volume:	59.71 bbl	Tool Chased	0.00 ft	
Drill Pipe Above KB:	25.00 ft			String Weight: Initial	74000.00 lb	Final	74000.00 lb
Depth to Top Packer:	4332.00 ft						
Depth to Bottom Packer:	ft						
Interval between Packers:	108.00 ft						
Tool Length:	128.00 ft						
Number of Packers:	2	Diameter:	6.75 inches				

Tool Comments:

Tool Description

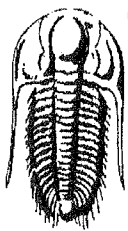
Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			4313.00	
Shut In Tool	5.00			4318.00	
Hydraulic tool	5.00			4323.00	
Packer	5.00			4328.00	20.00 Bottom Of Top Packer
Packer	4.00			4332.00	
Stubb	1.00			4333.00	
Recorder	0.00	6769	Inside	4333.00	
Recorder	0.00	6772	Outside	4333.00	
Perforations	7.00			4340.00	
Change Over Sub	1.00			4341.00	
Drill Pipe	93.00			4434.00	
Change Over Sub	1.00			4435.00	
Bullnose	5.00			4440.00	108.00 Bottom Packers & Anchor

Total Tool Length: 128.00

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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Blueridge Petroleum

Hanzlick 1-6

P.O. Box 1913
Enid, OK 73702

6-19s-26w Ness, Ks

Job Ticket: 29990

DST#: 1

ATTN: Josh Austin

Test Start: 2008.07.27 @ 18:44:53

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.56 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2700.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	mud oil spots 100%m	0.025

Total Length:

5.00 ft

Total Volume:

0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

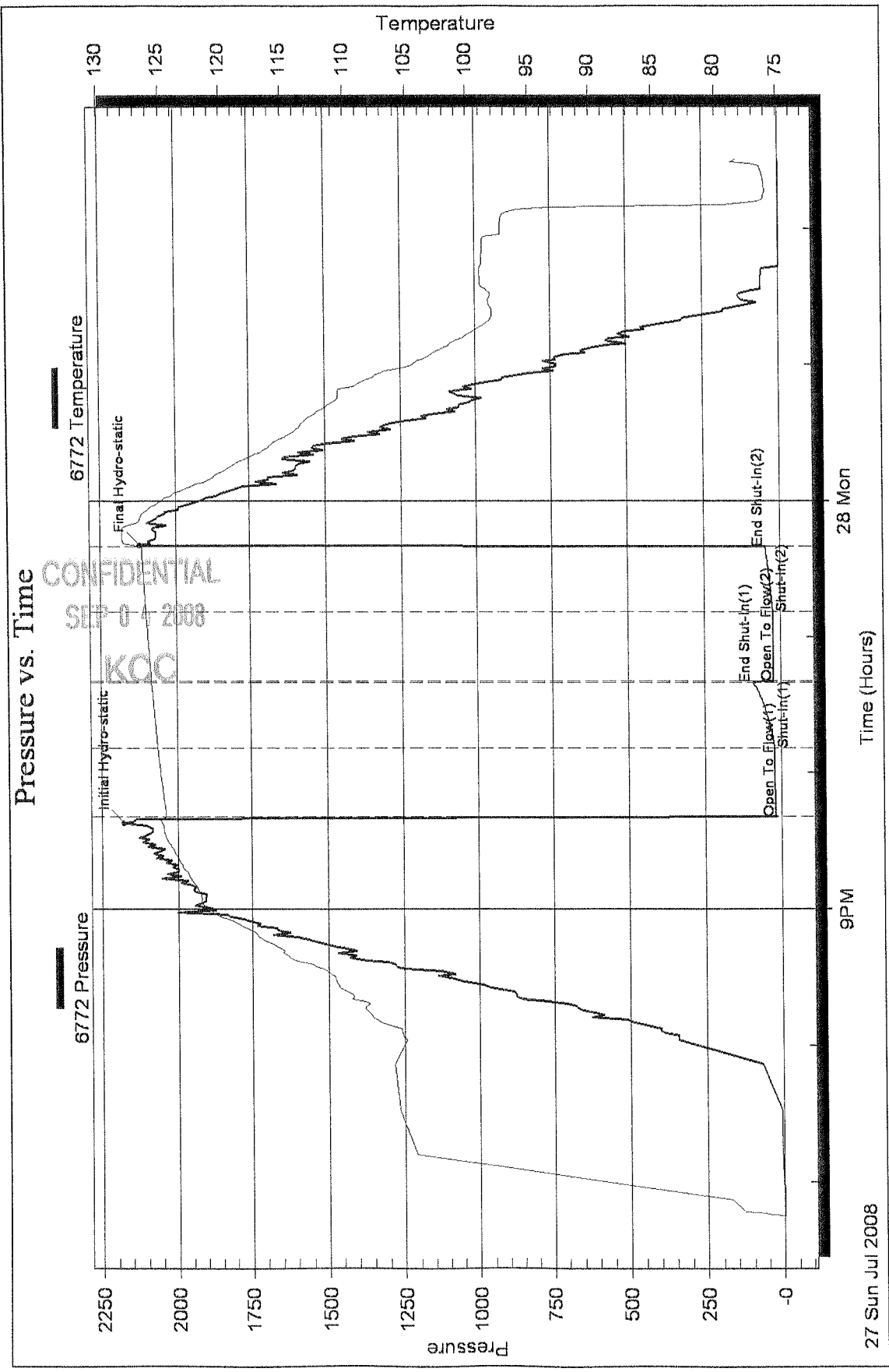
Recovery Comments:

DST Test Number: 1

6-19s-26w Ness, Ks

Outside Blueridge Petroleum

Serial #: 6772

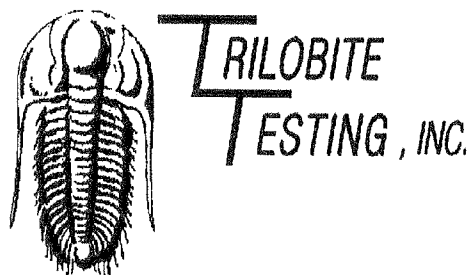


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WICHITA, KS

Ref. No: 29990

Trilobite Testing, Inc



DRILL STEM TEST REPORT

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Prepared For: **Blueridge Petroleum**

P.O. Box 1913
Enid, OK 73702

ATTN: Josh Austin

6-19s-26w Ness, Ks

Hanzlick 1-6

Start Date: 2008.07.28 @ 16:12:17

End Date: 2008.07.29 @ 00:34:11

Job Ticket #: 29991 DST #: 2

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PO Box 1733 Hays, KS 67601
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Blueridge Petroleum

P.O. Box 1913
Enid, OK 73702

ATTN: Josh Austin

Hanzlick 1-6

6-19s-26w Ness, Ks

Job Ticket: 29991

DST#: 2

Test Start: 2008.07.28 @ 16:12:17

GENERAL INFORMATION:

Formation: **Miss**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 18:27:27

Time Test Ended: 00:34:11

Test Type: Conventional Bottom Hole

Tester: Brandon Turley

Unit No: 35

Interval: **4453.00 ft (KB) To 4520.00 ft (KB) (TVD)**

Total Depth: **4520.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2546.00 ft (KB)**

2533.00 ft (CF)

KB to GR/CF: **13.00 ft**

Serial #: 6772 Outside

Press@RunDepth: **88.55 psig @ 4454.00 ft (KB)**

Start Date: **2008.07.28**

End Date: **2008.07.29**

Start Time: **16:12:17**

End Time: **00:34:11**

Capacity: **7000.00 psig**

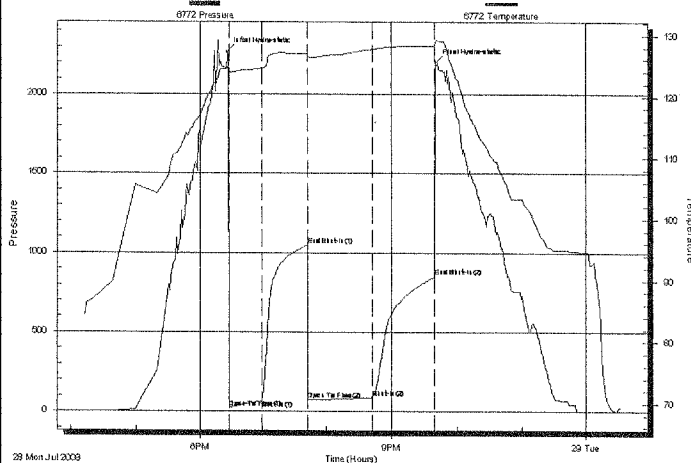
Last Calib.: **2008.07.29**

Time On Btm: **2008.07.28 @ 18:25:57**

Time Off Btm: **2008.07.28 @ 21:40:56**

TEST COMMENT: IF 1/4 blow built to 3 1/2 in 30 min
IS No return
FF Surface blow built to 4 in 60 min
FS No return

Pressure vs. Time



PRESSURE SUMMARY

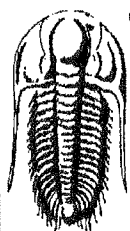
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2264.90	124.82	Initial Hydro-static
2	21.00	124.16	Open To Flow (1)
33	66.48	124.63	Shut-In(1)
77	1049.60	126.94	End Shut-In(1)
77	72.34	126.58	Open To Flow (2)
136	88.55	127.73	Shut-In(2)
195	850.93	128.31	End Shut-In(2)
195	2202.75	129.11	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	gocm 10%g 10%o 80%m	0.30
62.00	ocm 10%o 90%m	0.30
10.00	ocm 20%o 80%m	0.14
40.00	go 10%g 90%o	0.56
0.00	62 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Blueridge Petroleum

Hanzlick 1-6

P.O. Box 1913
Enid, OK 73702

6-19s-26w Ness, Ks

Job Ticket: 29991

DST#: 2

ATTN: Josh Austin

Test Start: 2008.07.28 @ 16:12:17

Tool Information

Drill Pipe:	Length: 4332.00 ft	Diameter: 3.80 inches	Volume: 60.77 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 100000.0 lb
			<u>Total Volume: 61.38 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial 74000.00 lb
Depth to Top Packer:	4453.00 ft			Final 76000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	67.00 ft			
Tool Length:	87.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

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Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Stubb	1.00			4434.00	
Shut In Tool	5.00			4439.00	
Hydraulic tool	5.00			4444.00	
Packer - Shale	5.00			4449.00	
Packer	4.00			4453.00	20.00 Bottom Of Top Packer
Stubb	1.00			4454.00	
Recorder	0.00	6769	Inside	4454.00	
Recorder	0.00	6772	Outside	4454.00	
Perforations	27.00			4481.00	
Change Over Sub	1.00			4482.00	
Drill Pipe	32.00			4514.00	
Change Over Sub	1.00			4515.00	
Bullnose	5.00			4520.00	67.00 Anchor Tool

Total Tool Length: 87.00

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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Blueridge Petroleum

Hanzlick 1-6

P.O. Box 1913
Enid, OK 73702

6-19s-26w Ness, Ks

Job Ticket: 29991

DST#: 2

ATTN: Josh Austin

Test Start: 2008.07.28 @ 16:12:17

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 58.00 sec/qt

Water Loss: 8.77 in³

Resistivity: 0.00 ohm.m

Salinity: 39000.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

36 deg API

0 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	gocm 10%g 10%o 80%m	0.305
62.00	ocm 10%o 90%m	0.305
10.00	ocm 20%o 80%m	0.140
40.00	go 10%g 90%o	0.561
0.00	62 GIP	0.000

Total Length: 174.00 ft

Total Volume: 1.311 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

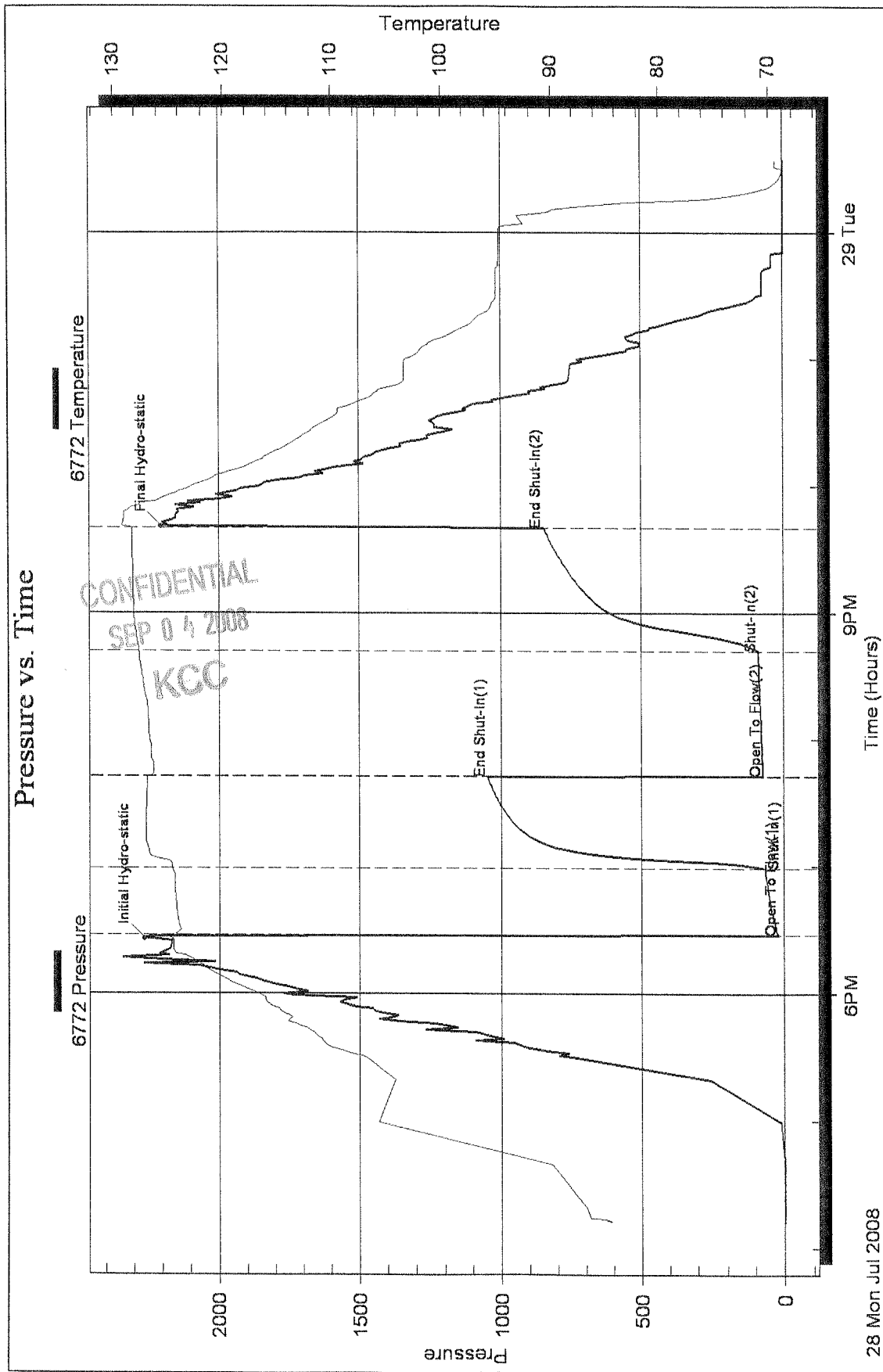
Recovery Comments: 37@70=36

DST Test Number: 2

6-19s-26w Ness, Ks

Serial #: 6772 Outside Blueridge Petroleum

Pressure vs. Time

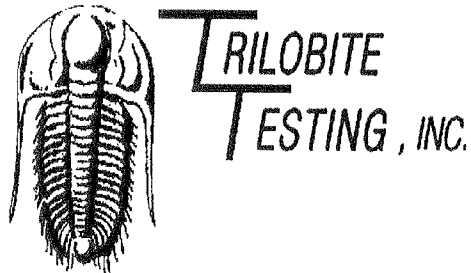


Printed: 2008.08.08 @ 10:21:20 Page 5

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Ref. No: 29991

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DRILL STEM TEST REPORT

Prepared For: **Blueridge Petroleum**

P.O. Box 1913
Enid, OK 73702

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ATTN: Josh Austin

6-19s-26w Ness, Ks

Hanzlick 1-6

Start Date: 2008.07.29 @ 18:13:43

End Date: 2008.07.30 @ 02:53:08

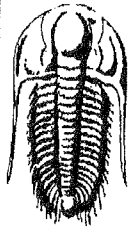
Job Ticket #: 29992 DST #: 3

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WICHITA, KS

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PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

Blueridge Petroleum

P.O. Box 1913
Enid, OK 73702

ATTN: Josh Austin

Hanzlick 1-6

6-19s-26w Ness, Ks

Job Ticket: 29992

DST#: 3

Test Start: 2008.07.29 @ 18:13:43

GENERAL INFORMATION:

Formation: **Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:14:38

Time Test Ended: 02:53:08

Test Type: Conventional Straddle

Tester: Brandon Turley

Unit No: 35

Interval: **4513.00 ft (KB) To 4523.00 ft (KB) (TVD)**

Total Depth: 4585.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2546.00 ft (KB)

2533.00 ft (CF)

KB to GR/CF: 13.00 ft

Serial #: 6772

Inside

Press@RunDepth: 73.25 psig @ 4514.00 ft (KB)

Start Date: 2008.07.29

End Date:

2008.07.30

Start Time: 18:13:43

End Time:

02:53:08

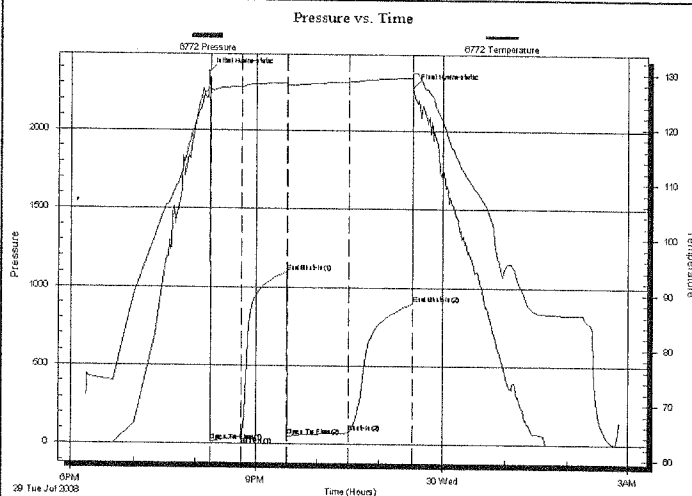
Capacity: 7000.00 psig

Last Calib.: 2008.07.30

Time On Btm: 2008.07.29 @ 20:13:08

Time Off Btm: 2008.07.29 @ 23:32:22

TEST COMMENT: IF 1/4 blow built to 2 in 30 min
IS No return
FF Surface blow built to 3 in 60 min
FS No return



PRESSURE SUMMARY

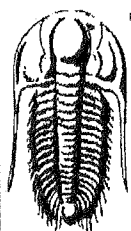
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2371.19	127.17	Initial Hydro-static
2	12.67	126.93	Open To Flow (1)
33	45.58	127.49	Shut-In(1)
78	1099.60	128.26	End Shut-In(1)
78	49.94	127.96	Open To Flow (2)
137	73.25	128.44	Shut-In(2)
199	899.19	129.27	End Shut-In(2)
200	2276.85	130.09	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	ocw m 5%o 5%w 90%m	0.30
62.00	ocm 5%o 95%m	0.30
30.00	oil 100%o	0.42

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Blueridge Petroleum

Hanzlick 1-6

P.O. Box 1913
Enid, OK 73702

6-19s-26w Ness, Ks

Job Ticket: 29992

DST#: 3

ATTN: Josh Austin

Test Start: 2008.07.29 @ 18:13:43

Tool Information

Drill Pipe:	Length: 4399.00 ft	Diameter: 3.80 inches	Volume: 61.71 bbl	Tool Weight:	1500.00 lb		
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	30000.00 lb		
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose:	100000.0 lb		
			Total Volume:	62.32 bbl	Tool Chased	0.00 ft	
Drill Pipe Above KB:	30.00 ft			String Weight: Initial	74000.00 lb	Final	74000.00 lb
Depth to Top Packer:	4513.00 ft						
Depth to Bottom Packer:	4520.00 ft						
Interval between Packers:	7.00 ft						
Tool Length:	92.00 ft						
Number of Packers:	2	Diameter:	6.75 inches				

Tool Comments:

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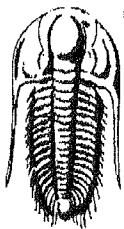
KCC

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			4494.00	
Shut In Tool	5.00			4499.00	
Hydraulic tool	5.00			4504.00	
Packer	5.00			4509.00	20.00 Bottom Of Top Packer
Packer	4.00			4513.00	
Stubb	1.00			4514.00	
Recorder	0.00	6772	Inside	4514.00	
Perforations	5.00			4519.00	
Blank Off Sub	1.00			4520.00	7.00 Tool Interval
Packer	3.00			4523.00	
Stubb	1.00			4524.00	
Perforations	23.00			4547.00	
Change Over Sub	1.00			4548.00	
Recorder	0.00	6769	Below	4548.00	
Drill Pipe	31.00			4579.00	
Change Over Sub	1.00			4580.00	
Bullnose	5.00			4585.00	65.00 Bottom Packers & Anchor
Total Tool Length:	92.00				

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DRILL STEM TEST REPORT

FLUID SUMMARY

Blueridge Petroleum

Hanzlick 1-6

P.O. Box 1913
Enid, OK 73702

6-19s-26w Ness, Ks

Job Ticket: 29992

DST#: 3

ATTN: Josh Austin

Test Start: 2008.07.29 @ 18:13:43

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 58.00 sec/qt

Water Loss: 8.77 in³

Resistivity: 0.00 ohm.m

Salinity: 3900.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

36 deg API

0 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	ocw m 5%o 5%w 90%m	0.305
62.00	ocm 5%o 95%m	0.305
30.00	oil 100%o	0.421

Total Length: 154.00 ft

Total Volume: 1.031 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 36@60=36

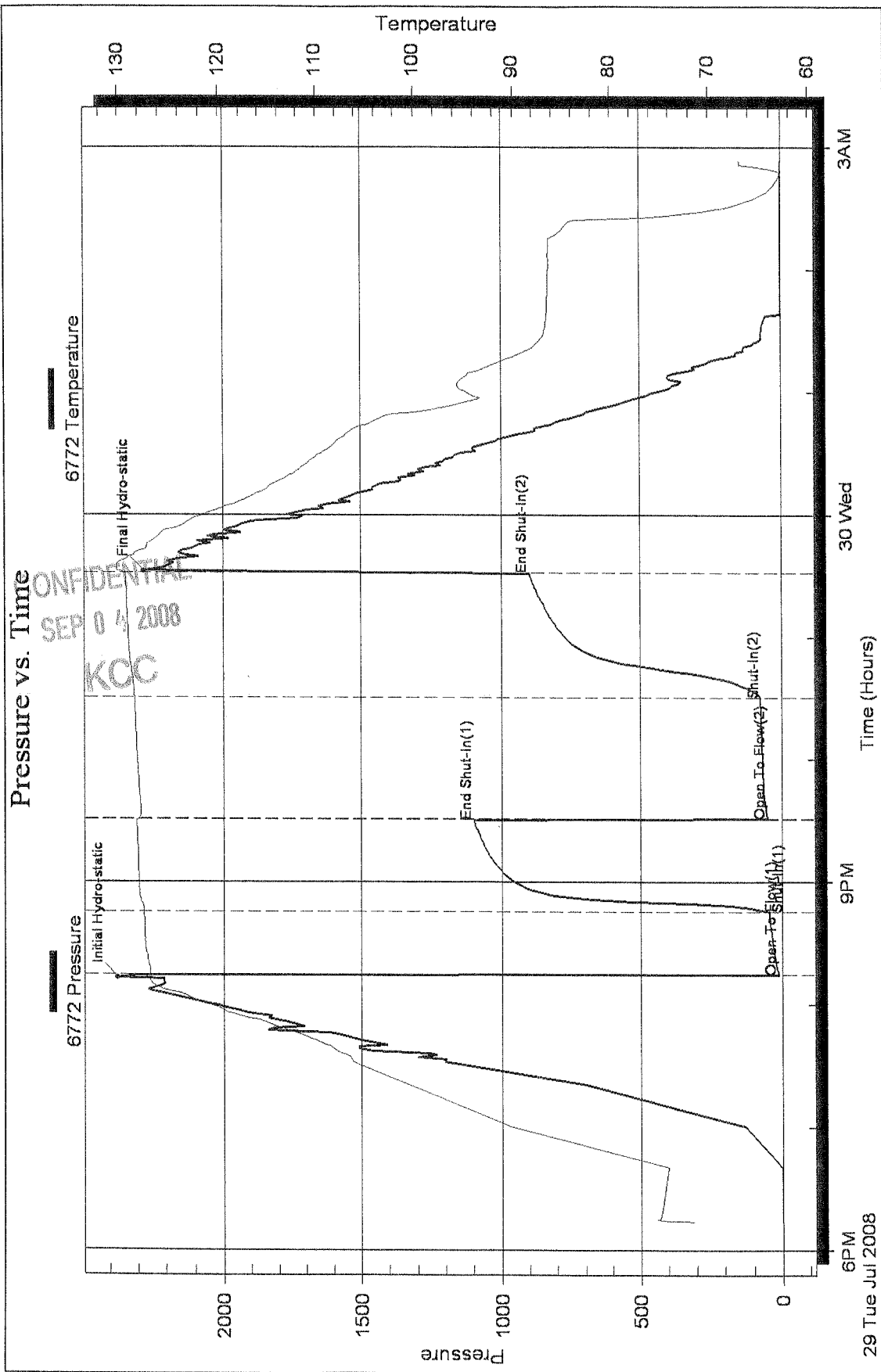
DST Test Number: 3

6-19s-26w Ness, Ks

Blueridge Petroleum

Inside

Serial #: 6772



Pressure vs. Time

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