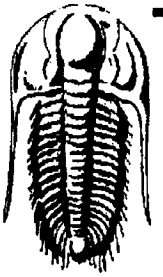


TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Blueridge Petroleum**

PO Box 1913
Enid OK 73702

ATTN: Jim Musgrove

10 19 26W Ness KS

Typhoon 1-10

Start Date: 2007.05.24 @ 07:06:06
End Date: 2007.05.24 @ 13:59:00
Job Ticket #: 28034 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

TRILOBITE TESTING, INC

Blueridge Petroleum

PO Box 1913
Enid OK 73702

ATTN: Jim Musgrove

Typhoon 1-10

10 19 26W Ness KS

Job Ticket: 28034 **DST#: 1**

Test Start: 2007.05.24 @ 07:06:06

GENERAL INFORMATION:

Formation: **Mississippian**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 09:35:46
Time Test Ended: 13:59:00

Test Type: Conventional Bottom Hole
Tester: Brian Fairbank
Unit No: 41

Interval: 4521.00 ft (KB) To 4564.00 ft (KB) (TVD)
Total Depth: 4564.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition:

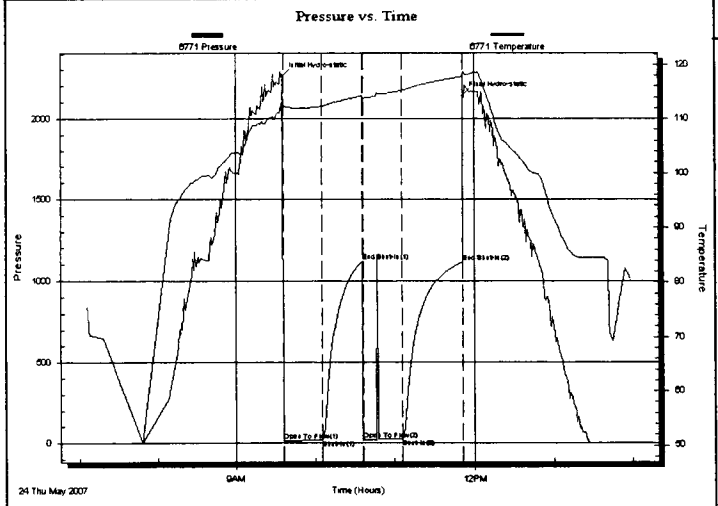
Reference Elevations: 2607.00 ft (KB)
2599.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 6771 **Inside**

Press@RunDepth: 24.16 psig @ 4524.01 ft (KB)
Start Date: 2007.05.24 End Date: 2007.05.24
Start Time: 07:06:06 End Time: 13:59:00

Capacity: 7000.00 psig
Last Calib.: 2007.05.24
Time On Btm: 2007.05.24 @ 09:35:31
Time Off Btm: 2007.05.24 @ 11:51:45

TEST COMMENT: IFP 1/4 " blow died 26 min.
ISI No blow back
FFP No blow - flush tool - no blow
FSI No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2263.38	112.96	Initial Hydro-static
1	13.00	112.30	Open To Flow (1)
30	18.05	112.34	Shut-In(1)
61	1117.21	114.26	End Shut-In(1)
61	19.72	113.89	Open To Flow (2)
91	24.16	115.22	Shut-In(2)
136	1116.57	117.80	End Shut-In(2)
137	2141.06	118.24	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	Mud w / O spts	0.15

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Blueridge Petroleum

PO Box 1913
Enid OK 73702

ATTN: Jim Musgrove

Typhoon 1-10

10 19 26W Ness KS

Job Ticket: 28034 **DST#: 1**

Test Start: 2007.05.24 @ 07:06:06

Tool Information

Drill Pipe:	Length:	4476.00 ft	Diameter:	3.80 inches	Volume:	62.79 bbl	Tool Weight:		2500.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:		25000.00 lb
Drill Collar:	Length:	30.00 ft	Diameter:	2.25 inches	Volume:	0.15 bbl	Weight to Pull Loose:		50000.00 lb
					Total Volume:	62.94 bbl	Tool Chased		0.00 ft
Drill Pipe Above KB:		5.00 ft					String Weight:	Initial	46000.00 lb
Depth to Top Packer:		4521.00 ft						Final	46000.00 lb
Depth to Bottom Packer:		ft							
Interval between Packers:		43.02 ft							
Tool Length:		63.02 ft							
Number of Packers:		2	Diameter:	6.75 inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Shut In Tool	5.00			4506.00		
Hydraulic tool	5.00			4511.00		
Packer	5.00			4516.00	20.00	Bottom Of Top Packer
Packer	5.00			4521.00		
Stubb	1.00			4522.00		
Perforations	1.00			4523.00		
Change Over Sub	1.00			4524.00		
Recorder	0.01	6771	Inside	4524.01		
Blank Spacing	32.00			4556.01		
Change Over Sub	1.00			4557.01		
Perforations	4.00			4561.01		
Recorder	0.01	13548	Outside	4561.02		
Bullnose	3.00			4564.02	43.02	Bottom Packers & Anchor
Total Tool Length:	**63.02**					

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Blueridge Petroleum

PO Box 1913
Enid OK 73702

ATTN: Jim Musgrove

Typhoon 1-10

10 19 26W Ness KS

Job Ticket: 28034 **DST#: 1**

Test Start: 2007.05.24 @ 07:06:06

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	49.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	8.76 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	3600.00 ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

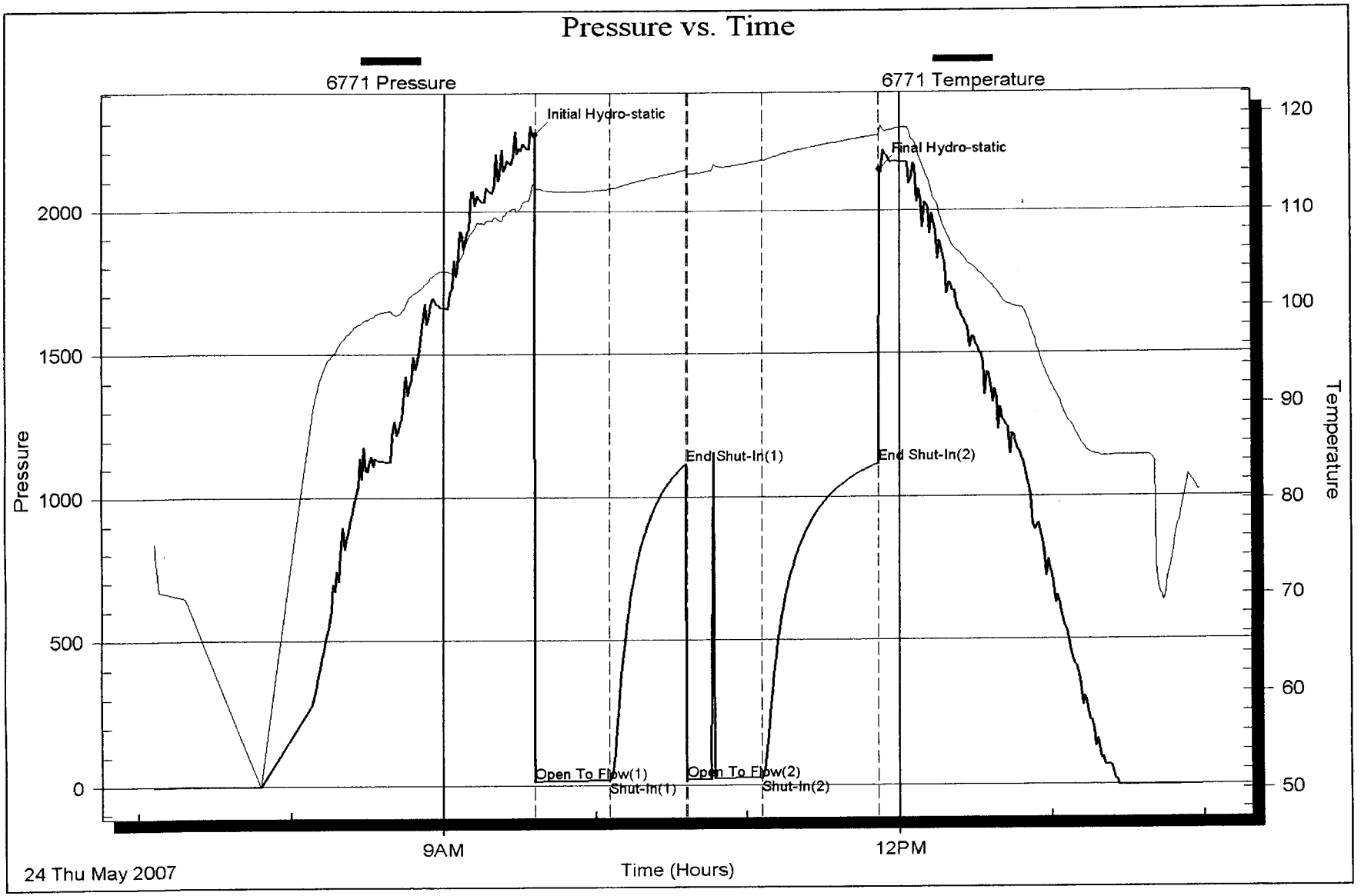
Length ft	Description	Volume bbl
30.00	Mud w / O spts	0.148

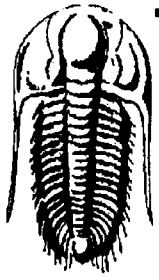
Total Length: 30.00 ft Total Volume: 0.148 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:


Pressure vs. Time
6771 Pressure
6771 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
2000
1500
1000
500
0
Pressure
120
110
100
90
80
70
60
50
Temperature
9AM
12PM
Time (Hours)
24 Thu May 2007



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Blueridge Petroleum**

PO Box 1913
Enid OK 73702

ATTN: Jim Musgrove

10 19 26W Ness KS

Typhoon 1-10

Start Date: 2007.05.24 @ 19:59:39
End Date: 2007.05.25 @ 03:07:33
Job Ticket #: 28035 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

Blueridge Petroleum

PO Box 1913
Enid OK 73702

ATTN: Jim Musgrove

Typhoon 1-10

10 19 26W Ness KS

Job Ticket: 28035 **DST#: 2**

Test Start: 2007.05.24 @ 19:59:39

GENERAL INFORMATION:

Formation: **Mississippian (2)**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 22:06:34
Time Test Ended: 03:07:33

Test Type: Conventional Bottom Hole
Tester: Brian Fairbank
Unit No: 41

Interval: 4521.00 ft (KB) To 4570.00 ft (KB) (TVD)
Total Depth: 4570.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition:

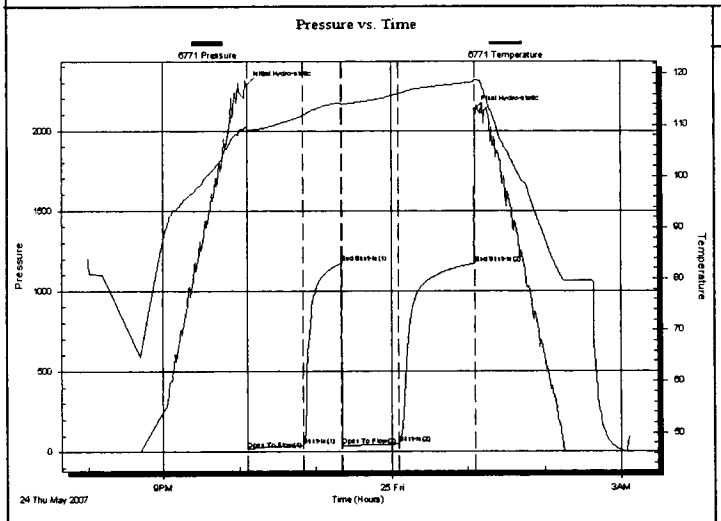
Reference Elevations: 2607.00 ft (KB)
2599.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 6771 **Inside**

Press@RunDepth: 47.04 psig @ 4530.01 ft (KB)
Start Date: 2007.05.24 End Date: 2007.05.25
Start Time: 19:59:39 End Time: 03:07:33

Capacity: 7000.00 psig
Last Calib.: 2007.05.25
Time On Btm: 2007.05.24 @ 22:06:04
Time Off Btm: 2007.05.25 @ 01:06:18

TEST COMMENT: IFP Weak blow throughout sur - 2 "
ISI No blow back
FFP No blow 8 min.-1/4 "
FSI No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2285.47	109.49	Initial Hydro-static
1	15.90	108.90	Open To Flow (1)
45	35.65	111.83	Shut-In(1)
75	1170.41	114.29	End Shut-In(1)
75	37.30	113.90	Open To Flow (2)
120	47.04	116.03	Shut-In(2)
180	1169.49	118.33	End Shut-In(2)
181	2129.35	118.77	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	Mud	0.64
10.00	Free Oil 10%G 87%O 3%M	0.14

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Blueridge Petroleum

PO Box 1913
Enid OK 73702

ATTN: Jim Musgrove

Typhoon 1-10

10 19 26W Ness KS

Job Ticket: 28035 **DST#: 2**

Test Start: 2007.05.24 @ 19:59:39

Tool Information

Drill Pipe:	Length:	4503.00 ft	Diameter:	3.80 inches	Volume:	63.17 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length:	30.00 ft	Diameter:	2.25 inches	Volume:	0.15 bbl	Weight to Pull Loose:	50000.00 lb
					Total Volume:	63.32 bbl	Tool Chased	1.00 ft
Drill Pipe Above KB:		32.00 ft					String Weight: Initial	44000.00 lb
Depth to Top Packer:		4521.00 ft					Final	45000.00 lb
Depth to Bottom Packer:		ft						
Interval betw een Packers:		49.02 ft						
Tool Length:		69.02 ft						
Number of Packers:		2	Diameter:	6.75 inches				

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Shut In Tool	5.00			4506.00		
Hydraulic tool	5.00			4511.00		
Packer	5.00			4516.00	20.00	Bottom Of Top Packer
Packer	5.00			4521.00		
Stubb	1.00			4522.00		
Perforations	7.00			4529.00		
Change Over Sub	1.00			4530.00		
Recorder	0.01	6771	Inside	4530.01		
Blank Spacing	32.00			4562.01		
Change Over Sub	1.00			4563.01		
Perforations	4.00			4567.01		
Recorder	0.01	13548	Outside	4567.02		
Bullnose	3.00			4570.02	49.02	Bottom Packers & Anchor
Total Tool Length:	**69.02**					

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Blueridge Petroleum

PO Box 1913
Enid OK 73702

ATTN: Jim Musgrove

Typhoon 1-10

10 19 26W Ness KS

Job Ticket: 28035 **DST#: 2**

Test Start: 2007.05.24 @ 19:59:39

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	37 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	54.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	9.57 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	4100.00 ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

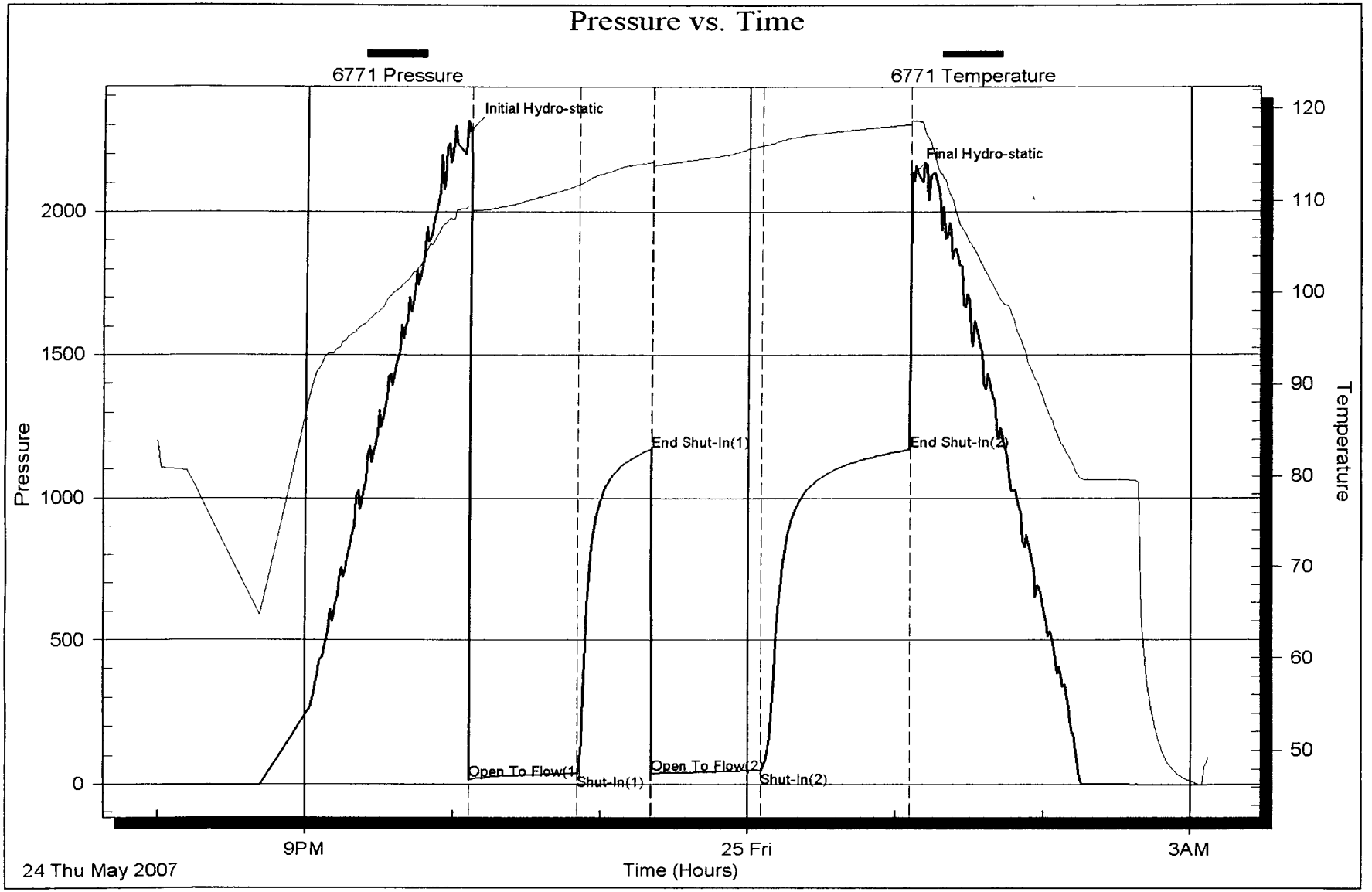
Length ft	Description	Volume bbl
65.00	Mud	0.638
10.00	Free Oil 10%G 87%O 3%M	0.140

Total Length: 75.00 ft Total Volume: 0.778 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: 30 ' GIP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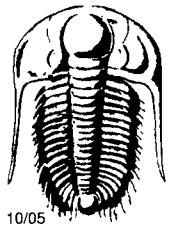
6771 Pressure
6771 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
2000
1500
1000
500
0
120
110
100
90
80
70
60
50
Pressure
Temperature
9PM
25 Fri
3AM
24 Thu May 2007
Time (Hours)



10/05

TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

28034

10204

Test Ticket

Well Name & No. Typhoon 1-10 Test No. 1 Date 5-24-07

Company Blueridge Zone Tested Mississippian

Address PO Box 1913 Enid, Ok 73702 Elevation 2607 KB 2599 GL

Co. Rep / Geo. Jim Musgrove Rig Disco 3

Location: Sec. 10 Twp. 19S Rge. 26W Co. Ness State Ks

Comment: Release date / time:

Interval Tested 4521 - 4564 Initial Str Wt./Lbs. 46,000 Unseated Str Wt/Lbs. 46,000

Anchor Length 43 Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 50,000

Top Packer Depth 4516 Tool Weight 2500

Bottom Packer Depth 4521 Hole Size 7 7/8" – Rubber Size 6 3/4" –

Total Depth 4564 Wt. Pipe Run – Drill Collar Run 30

Mud Wt. 9.2 LCM – Vis. 49 WL 8.8 Drill Pipe Size 4½ XH Ft. Run 4476

Blow Description IFP- ¼" blow died 26 min
ISI- no blow back
FFP- no blow- flush tool- no blow
FSI- no blow back

Recovery - Total Feet 30 GIP – Ft. in DC 30 Ft. in DP –

Rec. 30 Feet of mud w/ O spots %gas spts %oil %water 100 %mud

Rec. Feet of %gas %oil %water %mud

Rec. Feet of %gas %oil %water %mud

Rec. Feet of %gas %oil %water %mud

Rec. Feet of %gas %oil %water %mud

BHT 114 °F Gravity °API D @ °F Corrected Gravity °API

RW @ °F Chlorides ppm Recovery Chlorides 3600 ppm System

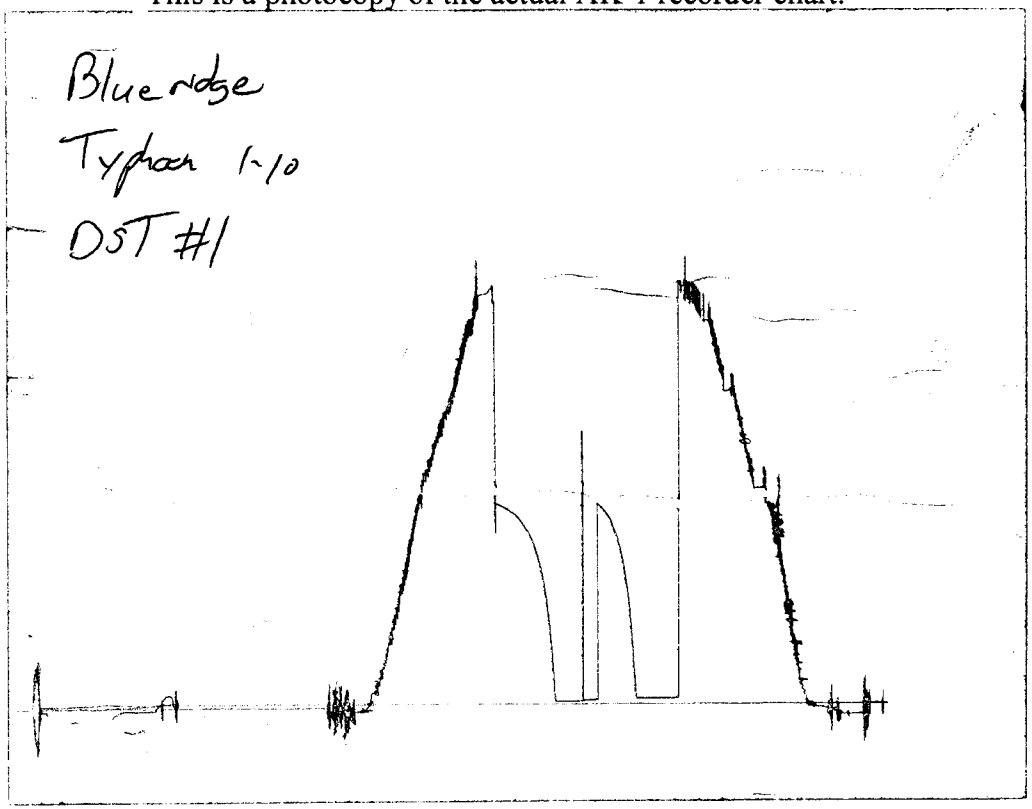
	AK-1	Alpine					
(A) Initial Hydrostatic Mud		2260	PSI	Recorder No.	6771	Test ✓	1200
(B) First Initial Flow Pressure		13	PSI	(depth)	4524	Jars	
(C) First Final Flow Pressure		18	PSI	Recorder No.	13548	Safety Jt.	
(D) Initial Shut-In Pressure		1117	PSI	(depth)	4561	Circ Sub	
(E) Second Initial Flow Pressure		20	PSI	Recorder No.		Sampler	
(F) Second Final Flow Pressure		24	PSI	(depth)		Straddle	
(G) Final Shut-In Pressure		1117	PSI	**Initial Opening**	30	Ext. Packer	
(Q) Final Hydrostatic Mud		2169	PSI	Initial Shut-In	30	Shale Packer	
				Final Flow	30	Ruined Packer	
				Final Shut-In	45	Mileage ✓183	228.75
				T-On Location	0538	Sub Total:	
				T-Started	0706	Std. By	
				T-Open	0936	Acc. Chg:	$1428.75
				T-Pulled	1151	Other:	
				T-Out	1400	Total:	

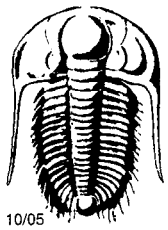
Approved By

Our Representative Brian Fairbank (Thanks)

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





10/05

TRILOBITE TESTING INC.

28035

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

Well Name & No. ~~Eg~~ Typhoon 1-10 Test No. 2 Date 5-24-07

Company Blueridge Zone Tested Mississippian (2)

Address PO Box 1913 Enid, OK 73702 Elevation 2607 KB 2599 GL

Co. Rep / Geo. Jim Musgrove Rig Disco 3

Location: Sec. 10 Twp. 19S Rge. 26W Co. Ness State Ks

Comment: Slid 1' to bottom Release date / time: 5-25-07 1041

Interval Tested 4521-4570 Initial Str Wt./Lbs. 44,000 Unseated Str Wt/Lbs. 45,000

Anchor Length 49 Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 50,000

Top Packer Depth 4516 Tool Weight 2500

Bottom Packer Depth 4521 Hole Size 7 7/8" — Rubber Size 6 3/4" —

Total Depth 4570 Wt. Pipe Run — Drill Collar Run 30

Mud Wt. 9.3 LCM — Vis. 54 WL 9.6 Drill Pipe Size 4½ XH Ft. Run 4503

Blow Description IFP- weak blow throughout surf - 2
ISI- no blow back
FFP- no blow & min- ¼"
FSI- no blow back

Recovery - Total Feet 75 GIP 30 Ft. in DC 30 Ft. in DP 45

Rec. 10	Feet of Free oil	10 %gas	87 %oil	%water	3 %mud
Rec. 65	Feet of mud	%gas	%oil	%water	100 %mud
Rec.	Feet of	%gas	%oil	%water	%mud
Rec.	Feet of	%gas	%oil	%water	%mud
Rec.	Feet of	%gas	%oil	%water	%mud

BHT °F Gravity 35 °API D @ 40 °F Corrected Gravity 37 °API

RW @ °F Chlorides ppm Recovery Chlorides 4100 ppm System

	AK-1	Alpine				
(A) Initital Hydrostatic Mud		2215	PSI	Recorder No.	6771	Test ✓ 1200
(B) First Initial Flow Pressure		16	PSI	(depth)	4530	Jars
(C) First Final Flow Pressure		36	PSI	Recorder No.	13548	Safety Jt.
(D) Initial Shut-In Pressure		1170	PSI	(depth)	4567	Circ Sub
(E) Second Initial Flow Pressure		37	PSI	Recorder No.		Sampler
(F) Second Final Flow Pressure		47	PSI	(depth)		Straddle
(G) Final Shut-In Pressure		1170	PSI	**Initial Opening**	45	Ext. Packer
(Q) Final Hydrostatic Mud		2124	PSI	Initial Shut-In	30	Shale Packer
				Final Flow	45	Ruined Packer
				Final Shut-In	60	Mileage ✓ 328.75
				T-On Location	1832	Sub Total:
				T-Started	1959	Std. By
				T-Open	2205	Acc. Chg: $1428.75
				T-Pulled	0105	Other:
				T-Out	0307	Total:

Approved By

Our Representative Brian Fairbank (Thanks)

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.