

Company **Pickrell Drilling Co. Inc.**
 Address **100 S. Main, Suite 505**
 CSZ **Wichita, KS 67202**
 Attn. **Larry J. Richardson**

Lease Name **Buena Vista D**
 Lease # **1**
 Legal Desc **S/2 NE SW** Job Ticket **4073**
 Section **24** Range **26W**
 Township **19S**
 County **Ness** State **KS**
 Drilling Cont **Pickrell Drilling Rig #10**

Comments **Times: 30 - 60 - 90 - 90**

GENERAL INFORMATION

Test # **1** Test Date **1/23/2008**
 Tester **Richard Holtz**
 Test Type **Conventional Bottom Hole**
Successful Test
 # of Packers **2.0** Packer Size **6 3/4**
 Mud Type **Gel Chem**
 Mud Weight **9.2** Viscosity **51.0**
 Filtrate **8.0** Chlorides **2000**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1023**
 Mid Recorder #
 Bott Recorder # **13564**
 Mileage **180** Approved By
 Standby Time **0**
 Extra Equipmnt **safety joint**
 Time on Site **5:15 PM**
 Tool Picked Up **8:30 PM**
 Tool Layed Dwn **5:40 AM**
 Elevation **2604.00** Kelley Bushings **2609.00**

Drill Collar Len **0**
 Wght Pipe Len **0**

Formation **Mississippi**
 Interval Top **4488.0** Bottom **4583.0**
 Anchor Len Below **95.0** Between **0**
 Total Depth **4583.0**

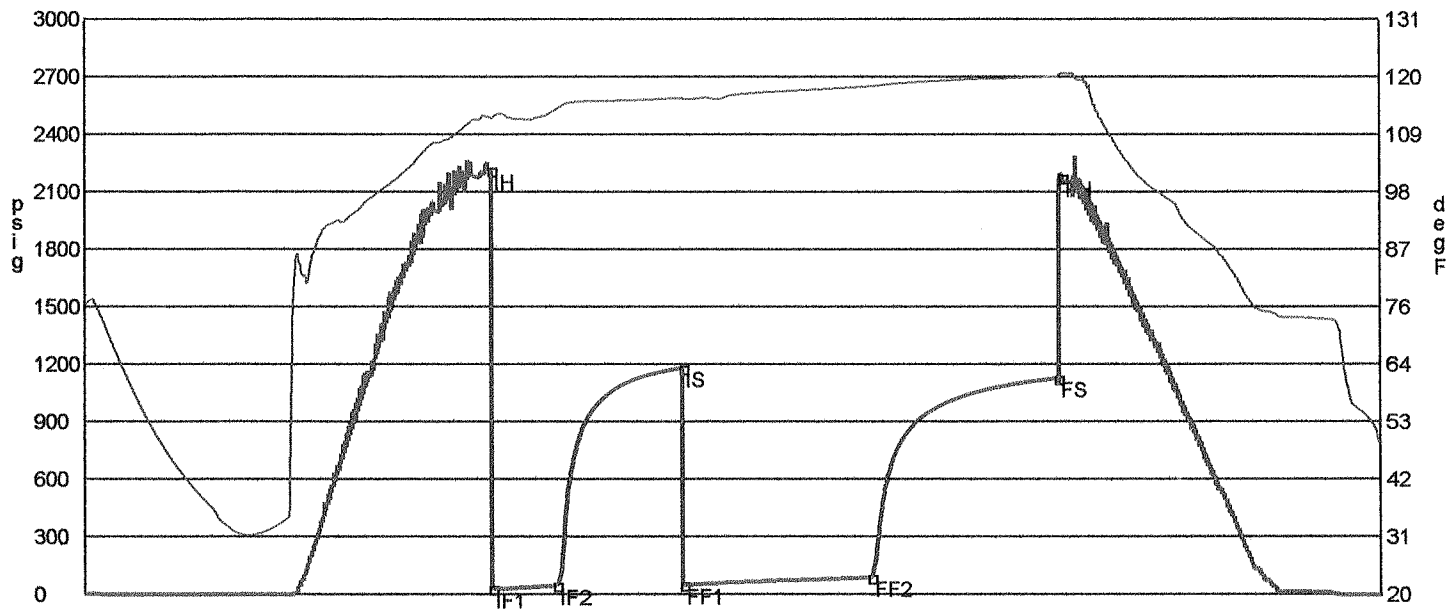
Start Date/Time **1/22/2008 7:34 PM**
 End Date/Time **1/23/2008 5:54 AM**

Blow Type **Initial Flow, weak blow building to 3.25 inches. Final Flow, weak blow building to 6.5 inches. No blow back on shut ins.**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
10	clean oil	0% 0ft	100% 10ft	0% 0ft	0% 0ft
10	gassy mud cut oil	10% 1ft	63% 6.3ft	0% 0ft	27% 2.7ft
60	gassy oil cut mud	14% 8.4ft	34% 20.4ft	0% 0ft	52% 31.2ft
60	gassy oil cut mud	14% 8.4ft	14% 8.4ft	0% 0ft	72% 43.2ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	1/22/2008 10:47:15 PM	3.220833	2210.937	112.19	Initial Hydro-static
IF1	1/22/2008 10:47:45 PM	3.229167	26.805	111.96	Initial Flow (1)
IF2	1/22/2008 11:18:15 PM	3.7375	44.539	113.529	Initial Flow (2)
IS	1/23/2008 12:17:30 AM	4.725	1179.876	115.836	Initial Shut-In
FF1	1/23/2008 12:18:00 AM	4.733333	47.919	115.686	Final Flow (1)
FF2	1/23/2008 1:48:00 AM	6.233333	86.164	118.077	Final Flow (2)
FS	1/23/2008 3:17:30 AM	7.725	1126.536	119.996	Final Shut-In
FH	1/23/2008 3:19:30 AM	7.758333	2174.61	120.576	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke