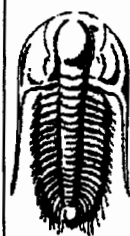


15-135-25008

14-19s-26w

KCC

MAR 26 2010


**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Blueridge Petroleum Corp

PO Box 1913
Enid OK 73702

ATTN: Josh Austin

Antenen #1-14

14 19s 26w Ness Ks

Job Ticket: 37690

Test Start: 2010.01.02 @ 17:00:50

CONFIDENTIAL

DST#: 1

GENERAL INFORMATION:

Formation: Miss

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:10:20

Time Test Ended: 01:10:20

Test Type: Conventional Bottom Hole

Tester: Shane McBride

Unit No: 40

Interval: 4513.00 ft (KB) To 4587.00 ft (KB) (TVD)

Total Depth: 4587.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2623.00 ft (KB)

2618.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8368

Inside

Press@RunDepth: 37.95 psig @ 4514.00 ft (KB)

Start Date: 2010.01.02

End Date:

2010.01.03

Start Time: 17:00:50

End Time:

00:53:20

Capacity: 8000.00 psig

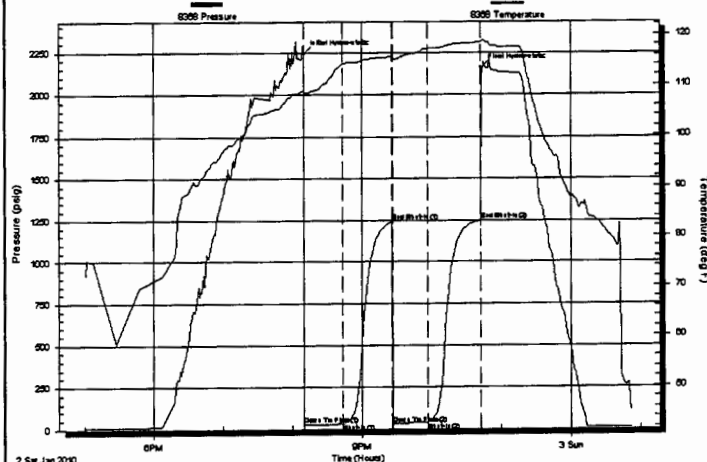
Last Calib.: 2010.01.03

Time On Btm: 2010.01.02 @ 20:10:05

Time Off Btm: 2010.01.02 @ 22:43:20

TEST COMMENT: 1/4" in blow
No return
1/4" in blow
No return

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2240.83	108.94	Initial Hydro-static
1	24.62	108.21	Open To Flow (1)
34	30.81	114.12	Shut-In(1)
76	1242.24	115.51	End Shut-In(1)
77	29.86	115.09	Open To Flow (2)
107	37.95	117.15	Shut-In(2)
153	1250.31	118.35	End Shut-In(2)
154	2156.86	118.64	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	h o c m 40o 60m	0.21
15.00	s o c m 10o 90m	0.21
0.00	30' weak gas in pipe ?	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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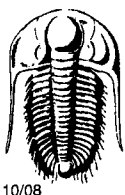
Trilobite Testing, Inc

Ref. No: 37690

Printed: 2010.01.13 @ 20:03:29 Page 2

 RECEIVED
KANSAS CORPORATION COMMISSION

 CONSERVATION DIVISION
WICHITA, KS



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED

JAN 13 2010

Test Ticket

NO. 37690

13792

Well Name & No. Antenna #1-14 BY: _____ Test No. #1 Date 1-3-10
Company Blue Ridge Petroleum Corp Elevation 2823 KB 2618 GL
Address P.O. Box 1913 Enid, OK 73702
Co. Rep / Geo. Josh Auston Rig L.D. #1
Location: Sec. 14 Twp. 19S Rge. 26W Co. Nees State Ks

Interval Tested 4513 4587 Zone Tested M155
Anchor Length 74 Drill Pipe Run 4506' Mud Wt. 9.1
Top Packer Depth 4508 Drill Collars Run _____ Vis 60
Bottom Packer Depth 4513 Wt. Pipe Run _____ WL 8.0
Total Depth 4587 Chlorides 3600 ppm System LCM #1

Blow Description 1/4" w blow
No return
1/4" w blow
No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>15'</u>	<u>HOcm</u>	<u>40</u>	<u>10</u>	<u>60</u>	<u>100</u>
<u>15'</u>	<u>50cm</u>	<u>10</u>	<u>10</u>	<u>90</u>	<u>100</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 30' BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic	(B) First Initial Flow	(C) First Final Flow	(D) Initial Shut-In	(E) Second Initial Flow	(F) Second Final Flow	(G) Final Shut-In	(H) Final Hydrostatic
<u>2240</u>	<u>24</u>	<u>30</u>	<u>1242</u>	<u>29</u>	<u>37</u>	<u>1250</u>	<u>2156</u>

Test 1150
☐ Jars
☐ Safety Joint
☒ Circ Sub w/c
☐ Hourly Standby
☒ Mileage 92RT
☐ Sampler
☐ Straddle
☐ Shale Packer
☐ Extra Packer
☐ Extra Recorder
☐ Day Standby
☐ Accessibility

T-On Location 16:00
T-Started 17:00
T-Open 20:10
T-Pulled 22:40
T-Out 01:10
Comments _____

Initial Open 30
Initial Shut-In 45
Final Flow 30
Final Shut-In 45
Sub Total 1242-
Total 1242-

Approved By _____ Our Representative [Signature]
Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.