

Reporting Period 1984

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. E-3476 []
KCC KDHE

X SE/4 SEC 26, T 19 S, R 2 [x] West
[] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Unruh Well# 3
(if battery of wells, attach list with
locations)

Feet from N/S section line 330

Feet from W/E section line 330

Operator License Number 5374

Operator: C.H. Casebeer, CAP Operating
Name & 1647 Sunset Dr.
Address McPherson, Ks 67460

Field Ritz-Canton

County McPherson

Disposal [] or Enhanced Recovery [x]

Contact Person C.H. Casebeer
Phone 316-241-2612

Person (s) responsible for monitoring well Brian Helgeson

Was this well/project reported last year? [x] yes [no]

List previous operator if new operator

I. INJECTION FLUID:

Type: Source: Quality:
[] fresh water [x] produced water Total dissolved solids ppm/mgm/liter
[] brine treated other: Additives
[x] brine untreated (attach water analysis, if available)
[] water/brine mixture

TYPE COMPLETION:

[] tubing & packer packer setting depth feet.
[x] packerless (tubing-no packer) Maximum authorized pressure psi.
[] tubingless (no tubing) Maximum authorized rate 1000 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>0</u>	<u>0</u>	<u>gravity</u>	<u> </u>	<u> </u>	<u> </u>
Feb.	<u>25,913</u>	<u>28</u>	<u>"</u>	<u> </u>	<u> </u>	<u> </u>
Mar.	<u>28,750</u>	<u>31</u>	<u>"</u>	<u> </u>	<u> </u>	<u> </u>
Apr.	<u>0</u>	<u>0</u>	<u>"</u>	<u> </u>	<u> </u>	<u> </u>
May	<u>27,471</u>	<u>31</u>	<u>"</u>	<u> </u>	<u> </u>	<u> </u>
June	<u>0</u>	<u>0</u>	<u>"</u>	<u> </u>	<u> </u>	<u> </u>
July	<u>27,313</u>	<u>31</u>	<u>"</u>	<u> </u>	<u> </u>	<u> </u>
Aug.	<u>26,786</u>	<u>31</u>	<u>"</u>	<u> </u>	<u> </u>	<u> </u>
Sept.	<u>0</u>	<u>0</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
Oct.	<u>0</u>	<u>0</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
Nov.	<u>27,179</u>	<u>30</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
Dec.	<u>19,173</u>	<u>31</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

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STATE CORPORATION COMMISSION
MAY 31 1985
CONSERVATION DIVISION
Wichita, Kansas

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section IV page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of
Section II and III for each docket (project).

12/83 Form U3C

Project Unruh DOCKET # E-3476 [] for 198 4

- II. Type of Secondary Recovery (check one if appropriate; does not apply to disposal well)
- [] Controlled waterflood [W]
[] Pressure maintenance [P]
[x] Dump flood [D]

Type of Tertiary Recovery Project (check one if appropriate)

- [] Steam Flood [S] [] Fire Flood [F] [] Surfactant Chemical Flood [C]
[] CO2 Injection [O] [] Air Injection [A] [] N2 Injection [N]
[] Natural Gas Injection [G] [] Polymer/Micellar Flood [P] [] Other

Oil Producing Zone:

Name: Viola Depth 3350 feet. Average Thickness NR feet.

Oil Gravity 35 API

Production wells from this docket:

- a. Total number producing during reporting year 2.
b. Number drilled in reporting year _____.
c. Number abandoned in reporting year _____.
d. Total number of injection wells assisting production this project 2.

III. Enter zeros in the current year column only if no oil was produced or no water or gas was injected. If records are incomplete, please estimate the volumes, but in all cases report a volume for the current year. The cumulative column should reflect total volumes since initiation of the project. If records are incomplete please estimate the values.

	<u>Current Year</u>	<u>Cumulative</u>
A. Liquid injected or dumped into producing zone (BBLS) (from side one for current year)	<u>183</u> 182,585	_____
B. Gas or air injected into producing zone (MCF)	_____	_____
C. Oil production from project area (BBLS) (Total)	<u>1.3</u> 1,344	_____
D. Oil production resulting from secondary recovery: (Oil recovered by Dumpflood, Waterflood, Pressure Maintenance by water injection)	_____	_____
E. Oil recovered by Tertiary Recovery such as polymer-enhanced waterflood, surfactant polymer injection, alkaline chemical injection, miscible flood or gas injection, steam or hot water injection, or some combustion process, but excluding oil recovered by waterflood, pressure maintenance, or dump flood operations.	_____	_____

IV. I certify that I am personally familiar with the above information and all attachments and that I believe the information to be true, accurate, and complete.

Date May 30, 1985

Signature

Name C. H. Casebeer

Title Operator

Complete all blanks - add pages if needed.

Copy to be retained for 5 years after filing date.