

WELL NAME:	Schauf "A" #1
COMPANY:	Belport Oil, Inc.
LOCATION:	21-19s-27w Lane co KS
DATE:	3/29/00

TRILOBITE TESTING L.L.C.

OPERATOR : Belport Oil Inc

DATE 03-21-200

WELL NAME: Schauf "A" #1

KB 2432.00 ft

TICKET NO: 12445

DST #1

LOCATION : 21-19s-27w Lane co KS

GR 2427.00 ft

FORMATION: LKC 140

INTERVAL : 4165.00 To 4200.00 ft

TD 4200.00 ft

TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	11084	11084	3227			PF Fr. 1127 to 1157 hr
SI 45 Range(Psi)	4300.0	4300.0	4995.0	0.0	0.0	IS Fr. 1157 to 1242 hr
SF 45 Clock(hrs)	12hr	12hr	elect			SF Fr. 1242 to 1327 hr
FS 60 Depth(ft)	4197.0	4197.0	4169.0	0.0	0.0	FS Fr. 1327 to 1427 hr

	Field	1	2	3	4	
A. Init Hydro	2123.0	2098.0	2068.0	0.0	0.0	T STARTED 1010 hr
B. First Flow	55.0	58.0	17.0	0.0	0.0	T ON BOTM 1125 hr
Bl. Final Flow	55.0	56.0	31.0	0.0	0.0	T OPEN 1127 hr
C. In Shut-in	1153.0	1153.0	1134.0	0.0	0.0	T PULLED 1427 hr
D. Init Flow	87.0	70.0	32.0	0.0	0.0	T OUT 1618 hr
E. Final Flow	87.0	77.0	48.0	0.0	0.0	
F. Fl Shut-in	1132.0	1134.0	1112.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2112.0	2067.0	2034.0	0.0	0.0	Tool Wt. 2900.00 lbs
Inside/Outside	0	0	i	s		Wt Set On Packer 20000.00 lbs
						Wt Pulled Loose 70000.00 lbs
						Initial Str Wt 58000.00 lbs
						Unseated Str Wt 58000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.88 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 0.00 ft
						D.P. Length 3698.00 ft
						H.W. Length 454.00 ft

RECOVERY

Tot Fluid 65.00 ft of 0.00 ft in DC and 65.00 ft in DP

65.00 ft of Slightly watery mud

0.00 ft of 5% water 95% mud

0.00 ft of

0.00 ft of

0.00 ft of

0.00 ft of

0.00 ft of

0.00 ft of

SALINITY 16000.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:

Weak 1/2" blow building to 2"

Initial Shut-In:

No blow.

Final Flow:

Surface blow building to 1".

Final Shut-In:

No blow.

SAMPLES:

SENT TO:

MUD DATA-----

Mud Type	Chemical
Weight	9.20 lb/cf
Vis.	47.00 S/L
W.L.	9.60 in3
F.C.	0.00 in
Mud Drop N	

Amt. of fill 0.00 ft

Btm. H. Temp. 115.00 F

Hole Condition Good

% Porosity 0.00

Packer Size 6.75 in

No. of Packers 2

Cushion Amt. 0.00

Cushion Type

Reversed Out N

Tool Chased N

Tester Paul Simpson

Co. Rep. Scott Oatsdean

Contr. Shields

Rig # 2

Unit #

Pump T.

Test Successful: Y

*** TOOL DIAGRAM *** CONVENTIONAL

WELL NAME: Schauf "A" #1

LOCATION : 21-19s-27w Lane co KS

TICKET No. 12445 D.S.T. No. 1 DATE 03-21-200

TOTAL TOOL TO BOTTOM OF TOP PACKERS 21

INTERVAL TOOL

BOTTOM PACKERS AND ANCHOR 35

TOTAL TOOL 56

DRILL COLLAR ANCHOR IN INTERVAL

D.C. ANCHOR STND.Stands Single Total

D.P. ANCHOR STND.Stands Single Total

TOTAL ASSEMBLY 56

D.C. ABOVE TOOLS.Stands Single Total

D.P. ABOVE TOOLS.Stands67 Single 1 Total 4152

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 4208

TOTAL DEPTH 4200

TOTAL DRILL PIPE ABOVE K.B. 8

REMARKS:

Sampler Data

not run

ml-----oil

ml-----

000ml capacity

pressure

w .59 @42F

P.O. SUB Top of tool @	4143
C.O. SUB	
S.I. TOOL Sterling	4149
HMV Sterling	4154
JARS Sterling	n/a
SAFETY JOINT Bowen	4156
PACKER top	4160
PACKER bottom	4165
DEPTH 4165	
1'	4166
ANCHOR	
1' perf	4167
2' perf	4169
Alpine @ 4169'	
5' perf	4174
5' perf	4179
5' perf	4184
5' perf	4189
5' perf	4194
3' perf	4197
AK-1 Rec @ 4197	
BULLNOSE	
T.D. 3' to	4200

TEST HISTORY

12446 Schauf "A" #1 DST #1 Belport Oil Inc

Flag Points

t(Min.) P(PSig)

A:	0.00	2067.90
B:	0.00	17.33
C:	31.25	31.41
D:	46.00	1133.85
E:	0.00	32.03
F:	44.75	47.71
G:	59.50	1112.30
Q:	0.00	2034.01

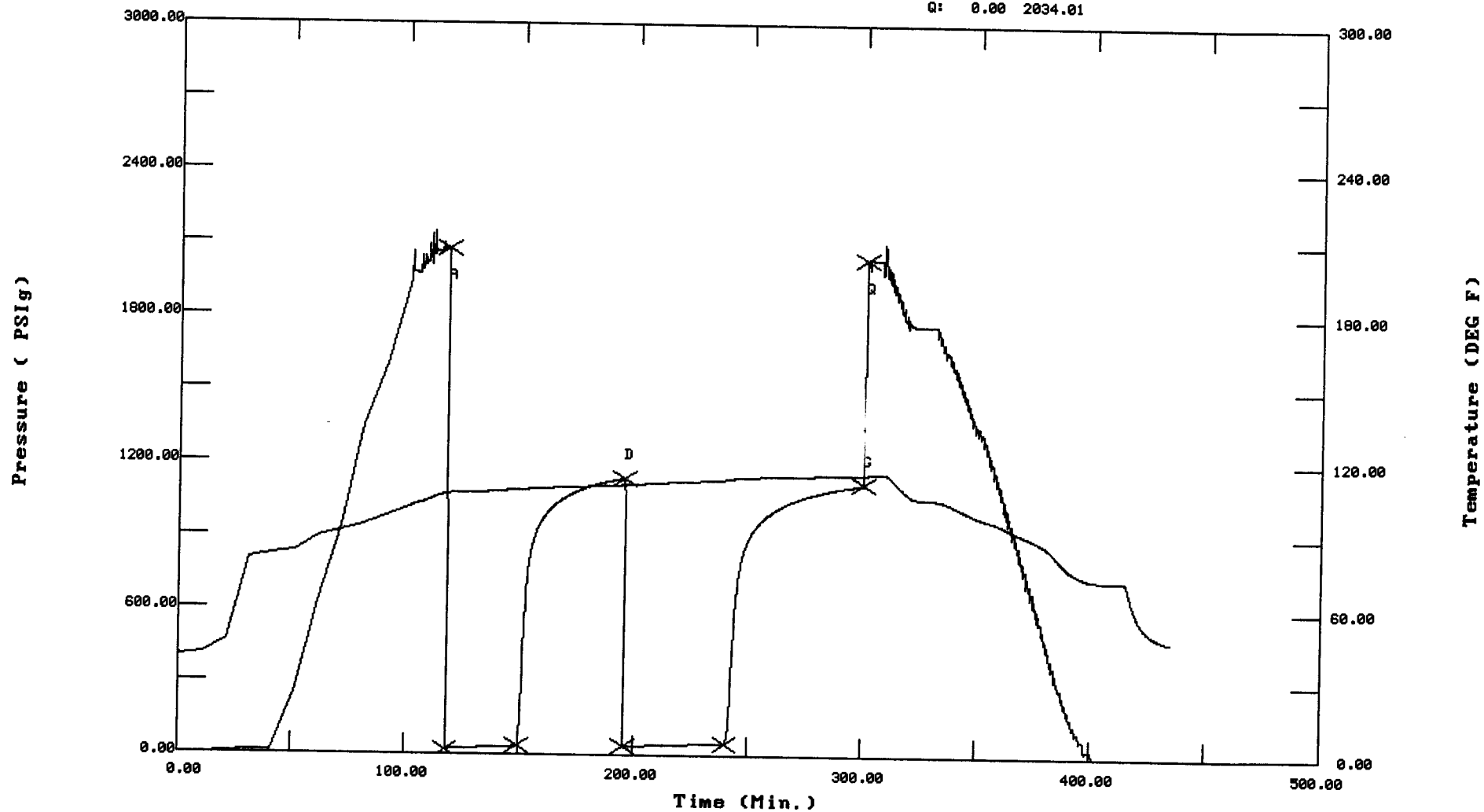
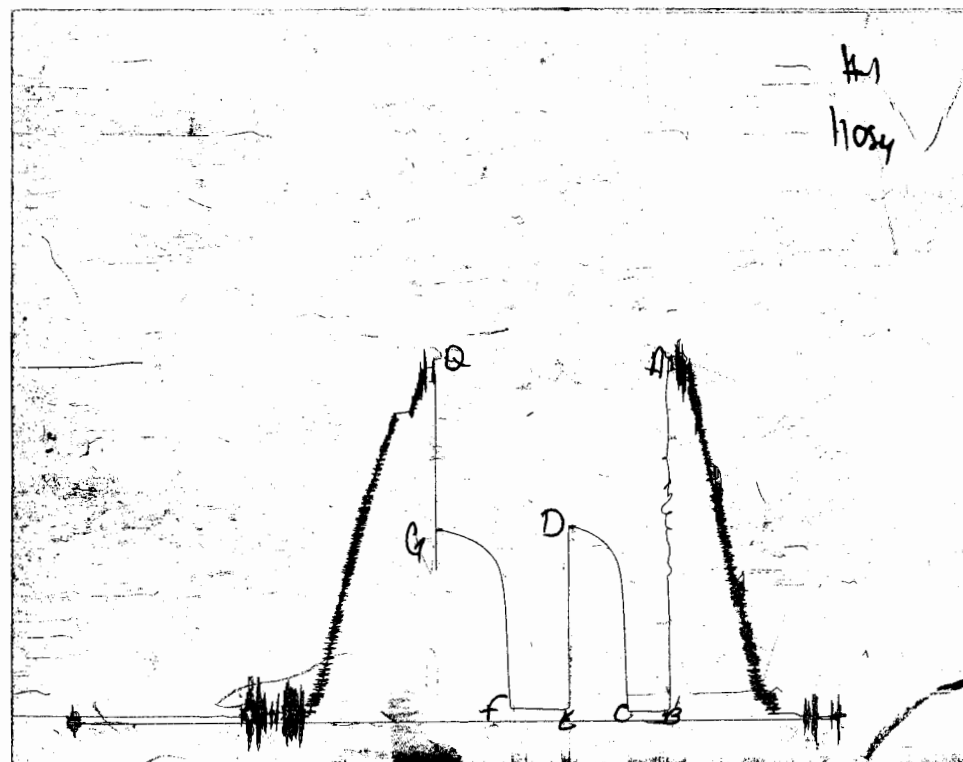


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

Nº 12445

Well Name & No.	Schauf A #1	Test No.	1	Date	3-21-2000
Company	Belport Oil, Inc	Zone Tested	KL 140		
Address	Box 14123 Tulsa OK 74159	Elevation	2724	KB	2719 GL
Co. Rep / Geo.	Scott Ostlebeck	Cont.	Shields	Est. Ft. of Pay	Por. %
Location: Sec.	21	Twp.	19s	Rge.	27w Co. Lane State KS
No. of Copies	Distribution Sheet (Y, N)	Turnkey (Y, N)	Evaluation (Y, N)		

Interval Tested	4165-4200	Initial Str Wt./Lbs.	58,000	Unseated Str Wt./Lbs.	58,000
Anchor Length	35	Wt. Set Lbs.	20,000	Wt. Pulled Loose/Lbs.	70,000
Top Packer Depth	4160	Tool Weight	2900		
Bottom Packer Depth	4165	Hole Size — 7 7/8"		Rubber Size — 6 3/4"	
Total Depth	4200	Wt. Pipe Run	454	Drill Collar Run	
Mud Wt.	9.2 LCM	Drill Pipe Size	4 1/2 XLT	Ft. Run	3698
Blow Description	weak 1/2" blow building to 2"				

ff- surface blow building to 1"

Recovery	Total Feet	65	GIP		Ft. in DC		Ft. in SP	65
Rec.	65	Feet Of	sl w/very m. sh	%gas	%oil	%water	%mud	
Rec.		Feet Of		%gas	%oil	%water	%mud	
Rec.		Feet Of		%gas	%oil	%water	%mud	
Rec.		Feet Of		%gas	%oil	%water	%mud	
Rec.		Feet Of		%gas	%oil	%water	%mud	
BHT	115	°F Gravity		°API D@		°F Corrected Gravity		
RW	59	@ 42	°F Chlorides		ppm Recovery	Chlorides	ppm System	

(A) Initial Hydrostatic Mud	2028	2123	PSI Recorder No.	3227	T-On Location	0740
(B) First Initial Flow Pressure	17	55	PSI (depth)	4169	T-Started	1010
(C) First Final Flow Pressure	31	55	PSI Recorder No.	11084	T-Open	1127
(D) Initial Shut-In Pressure	1134	1153	PSI (depth)	4197	T-Pulled	1427
(E) Second Initial Flow Pressure	32	87	PSI Recorder No.		T-Out	1618
(F) Second Final Flow Pressure	48	87	PSI (depth)		T-Off Location	
(G) Final Shut-in Pressure	1112	1132	PSI Initial Opening	30	Test	700
(Q) Final Hydrostatic Mud	2034	2112	PSI Initial Shut-in	45	Jars	

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Scott Ostlebeck
Our Representative Karl Simpson

Final Flow	45	Safety Joint	X 50
Final Shut-in	60	Straddle	
07.5 std		Circ. Sub	
		Sampler	
		Extra Packer	
		Elec. Rec.	X 150
		Mileage at	
		Other	11 ext 30
		TOTAL PRICE \$	930

TRILOBITE TESTING L.L.C.

OPERATOR : Belport Oil Inc.

DATE 3-22-00

WELL NAME: Schauf "A" #1

KB 2724.00 ft

TICKET NO: 12131 DST #2

LOCATION : 21-19S-27W Lane co KS

GR 2719.00 ft

FORMATION: L/KC

INTERVAL : 4200.00 To 4240.00 ft

TD 4240.00 ft

TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	13339	13339	3246			PF Fr. 0457 to 0527 hr
SI 45 Range(Psi)	4000.0	4000.0	4995.0	0.0	0.0	IS Fr. 0527 to 0612 hr
SF 45 Clock(hrs)	12 HR	12 HR	ALP			SF Fr. 0612 to 0657 hr
FS 60 Depth(ft)	4235.0	4235.0	4205.0	0.0	0.0	FS Fr. 0657 to 0757 hr

	Field	1	2	3	4	
A. Init Hydro	2123.0	2115.0	2108.0	0.0	0.0	T STARTED 0301 hr
B. First Flow	104.0	119.0	41.0	0.0	0.0	T ON BOTM 0455 hr
B1. Final Flow	187.0	203.0	234.0	0.0	0.0	T OPEN 0457 hr
C. In Shut-in	959.0	950.0	976.0	0.0	0.0	T PULLED 0757 hr
D. Init Flow	343.0	361.0	254.0	0.0	0.0	T OUT 1045 hr
E. Final Flow	374.0	380.0	379.0	0.0	0.0	
F. Fl Shut-in	869.0	878.0	898.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2103.0	2106.0	2074.0	0.0	0.0	Tool Wt. 1800.00 lbs
Inside/Outside	0	0	I			Wt Set On Packer 30000.00 lbs
						Wt Pulled Loose 90000.00 lbs
						Initial Str Wt 60000.00 lbs
						Unseated Str Wt 64000.00 lbs
						Bot Choke 0.75 in
						Hole Size 8.88 in
						D Col. ID 0.00 in
						D. Pipe ID 3.80 in
						D.C. Length 0.00 ft
						D.P. Length 3739.00 ft
						H.W. I.D 2.80 in
						H.W. Length 454.00 ft

RECOVERY

Pot Fluid 1020.00 ft of 0.00 ft in DC and 1020.00 ft in DP
 1270.00 ft of Gas in pipe.
 710.00 ft of Gas cut oil
 1.00 ft of 25% gas 75% oil
 310.00 ft of Gas & oil cut mud
 1.00 ft of 15% gas 20% oil 65% mud
 1.00 ft of
 1.00 ft of
 1.00 ft of
 SALINITY 0.00 P.P.M. A.P.I. Gravity 36.00

MUD DATA-----

Mud Type	Chemical
Weight	9.20 lb/cf
Vis.	47.00 S/L
W.L.	9.60 in3
F.C.	0.00 in
Mud Drop N	

FLOW DESCRIPTION

Initial Flow:
 Fair to strong off bottom in 3 minutes.
 Initial Shut-In:
 Surface return off bottom in 7 minutes.
 Final Flow:
 Fair to strong off bottom in 4 minutes.
 Final Shut-In:
 Surface return off bottom in 7 minutes.

Amt. of fill	0.00 ft
Btm. H. Temp.	129.00 F
Hole Condition	Good
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out N	
Tool Chased N	
Tester	Rod Steinbrink
Co. Rep.	Scott Oatsdean
Contr.	Shields
Rig #	1
Unit #	
Pump T.	

SAMPLES:

SENT TO:

Test Successful: Y

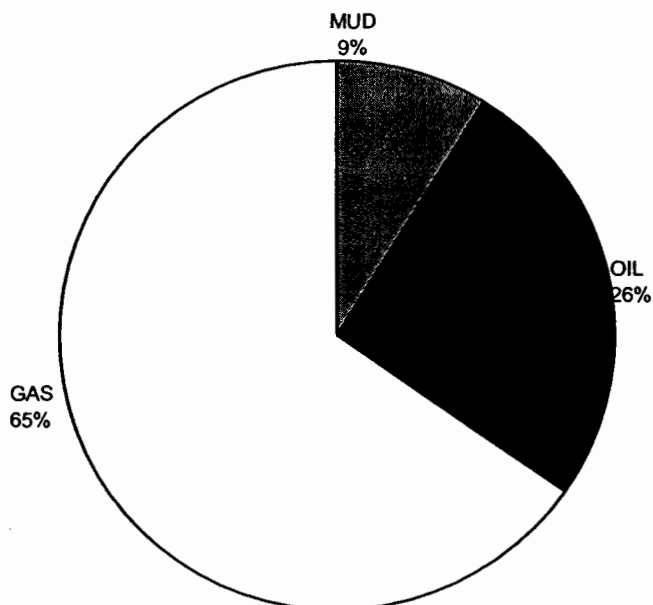
CALCULATED RECOVERY ANALYSIS

DST 2

TICKET 12131

SAMPLE #		TOTAL FEET	GAS %	FEET	OIL %	FEET	WATER %	FEET	MUD %	FEET
DRILL	1	1270	100	1270	0	0	0	0	0	0
PIPE	2	710	25	177.5	75	532.5	0	0	0	0
	3	310	15	46.5	20	62	0	0	65	201.5
	4	0	0	0	0	0	0	0	0	0
	5	0	0	0	0	0	0	0	0	0
	6	0	0	0	0	0	0	0	0	0
WEIGHT	1	0	0	0	0	0	0	0	0	0
PIPE	2	0	0	0	0	0	0	0	0	0
	3	0	0	0	0	0	0	0	0	0
	4	0	0	0	0	0	0	0	0	0
	5	0	0	0	0	0	0	0	0	0
DRILL	1	0	0	0	0	0	0	0	0	0
COLLARS	2	0	0	0	0	0	0	0	0	0
	3	0	0	0	0	0	0	0	0	0
	4	0	0	0	0	0	0	0	0	0
	5	0	0	0	0	0	0	0	0	0
TOTAL		2290	0	1494	0	594.5	0	0	0	201.5

BBL OIL= 8.45379 * HRS OPEN 1.25 = BBL/DAY 162.31277
 BBL WATER= 0 * = 0
 BBL MUD= 2.86533
 BBL GAS = 21.24468



*** TOOL DIAGRAM *** CONVENTIONAL

WELL NAME: Schauf "A" #1

LOCATION : 21-19S-27W Lane co KS

TICKET No. 12131 D.S.T. No. 2 DATE 3-22-00

TOTAL TOOL TO BOTTOM OF TOP PACKERS 22

INTERVAL TOOL 40

BOTTOM PACKERS AND ANCHOR

TOTAL TOOL 62

DRILL COLLAR ANCHOR IN INTERVAL

D.C. ANCHOR STND.Stands Single Total

D.P. ANCHOR STND.Stands Single Total

TOTAL ASSEMBLY 62

D.C. ABOVE TOOLS.Stands Single Total

D.P. ABOVE TOOLS.Stands68 Single Total 4193

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 4255

TOTAL DEPTH 4240

TOTAL DRILL PIPE ABOVE K.B. 15

REMARKS:

P.O. SUB 1' Above 120' WP	4058
C.O. SUB 1'	4178
S.I. TOOL 5'	4184
HMV 5'	4189
JARS n/a	
SAFETY JOINT 2'	4191
PACKER 4'	4195
PACKER 5'	4200
DEPTH 1'	4201
ANCHOR	
ALP Rec. @	4205
34' Perf	4235
AK-1 Rec. @	4235
BULLNOSE 5'	
T.D.	4240

TEST HISTORY

12131 DST #2 Schauf "A" #1 Belport Oil

Flag Points

t(Min.) P(PSIg)

A:	0.00	2108.21
B:	0.00	41.00
C:	30.00	234.00
D:	46.00	976.47
E:	0.00	254.49
F:	43.00	379.36
G:	62.00	898.35
Q:	0.00	2074.47

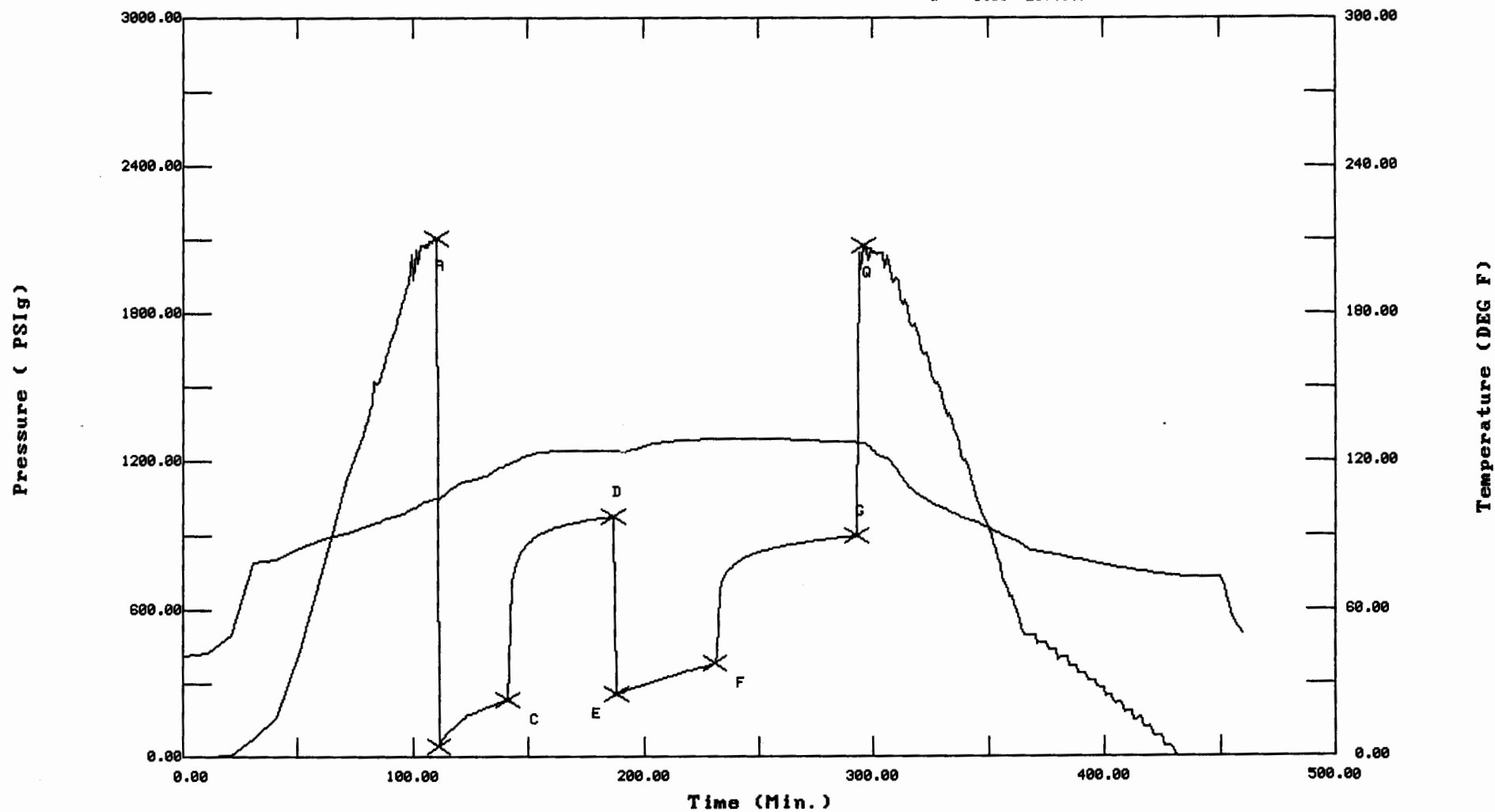
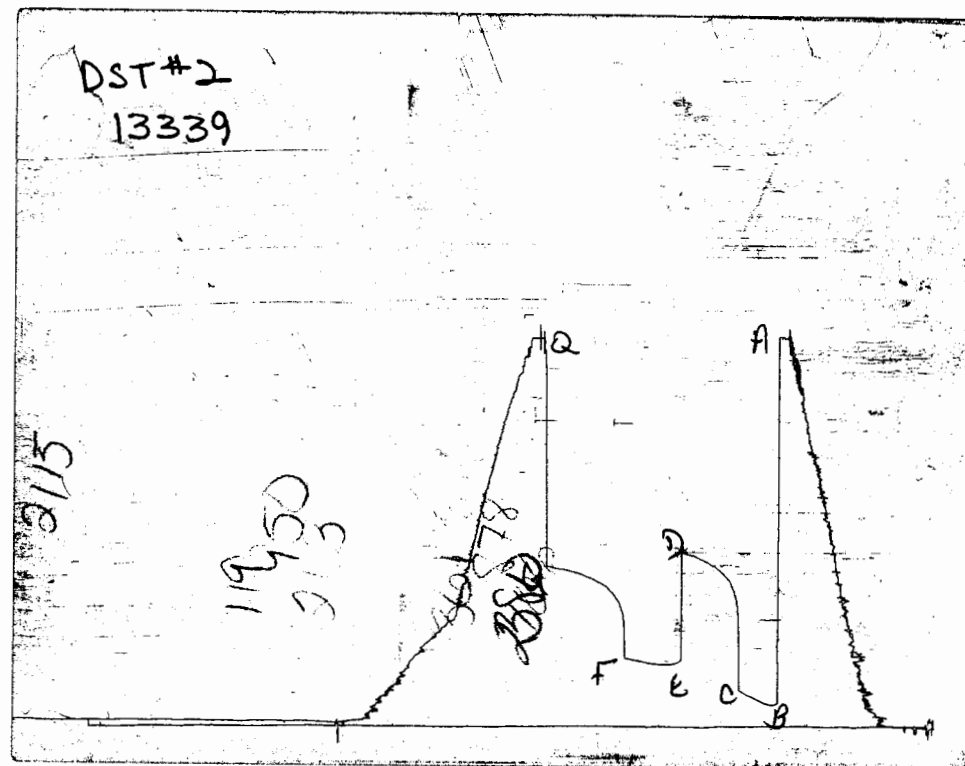


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Nº 12131

Test Ticket

Well Name & No.	Schaufl 'A' #1	Test No.	2	Date	3-22-00
Company	Belpart Oil, Inc	Zone Tested	L/KC	160'	
Address	P.O. Box 14123 Tulsa, OK 74159	Elevation	2724	KB	2719 GL
Co. Rep / Geo.	Scott Datsdean	Cont.	Shields #1	Est. Ft. of Pay	Por. %
Location: Sec.	21	Twp.	19 ^S	Rge.	27 ^W
		Co.	Lane	State	KS.
No. of Copies	Nml	Distribution Sheet (Y, N)	N	Turnkey (Y, N)	N
		Evaluation (Y, N)			

Interval Tested	4200 - 4240	Initial Str Wt./Lbs.	60,000	Unseated Str Wt./Lbs.	64,000
Anchor Length	40'	Wt. Set Lbs.	30,000	Wt. Pulled Loose/Lbs.	90,000
Top Packer Depth	4195	Tool Weight	1,800		
Bottom Packer Depth	4200	Hole Size — 7 7/8"		Rubber Size — 6 3/4"	
Total Depth	4240	Wt. Pipe Run	454' (7.1)	Drill Collar Run	
Mud Wt.	9.2 LCM 1# Vis. 47 WL 9.6	Drill Pipe Size	4 1/2" XH	Ft. Run	3739' (60.1)
Blow Description	IF: Fair to strong off bttm in 3 mins.				
	IS: Surface return off bttm in 7 mins.				
	FF: Fair to strong off bttm in 4 mins.				
	FS: Surface return off bttm in 7 mins.				

Recovery — Total Feet	1020'	GIP	1270'	Ft. in DC		Ft. in DP	1020'
Rec.		Feet Of		%gas	%oil	%water	%mud
Rec.	710'	Feet Of	CGO	25	75		
Rec.		Feet Of		%gas	%oil	%water	%mud
Rec.	310'	Feet Of	GDCM	15	20		65
Rec.		Feet Of		%gas	%oil	%water	%mud
BHT	129°	°F Gravity	37	°API D@	60°	°F Corrected Gravity	36
RW		@		°F Chlorides		ppm Recovery	Chlorides 2,000 ppm System

(A) Initial Hydrostatic Mud	2123	AK-1	Alpine	2108	PSI Recorder No.	3246	T-On Location	0230
(B) First Initial Flow Pressure	104			41	PSI (depth)	4205	T-Started	0301
(C) First Final Flow Pressure	187			234	PSI Recorder No.	13339	T-Open	0457
(D) Initial Shut-In Pressure	959			976	PSI (depth)	4235	T-Pulled	0757
(E) Second Initial Flow Pressure	343			254	PSI Recorder No.		T-Out	1045
(F) Second Final Flow Pressure	374			379	PSI (depth)		T-Off Location	1130
(G) Final Shut-in Pressure	869			898	PSI Initial Opening	30	Test	700
(Q) Final Hydrostatic Mud	2103			2074	PSI Initial Shut-in	45	Jars	

Final Flow	45	Safety Joint	X 50
Final Shut-in	60	Straddle	
		Circ. Sub	X N/C
		Sampler	

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Approved By Scott A. Datsdean

Our Representative Rod Steinbrink

Extra Packer	
Elec. Rec.	X 150
Mileage	
Other	
TOTAL PRICE \$	900

TRILOBITE TESTING L.L.C.

OPERATOR : Belport Oil Inc.

DATE 3-22-00

WELL NAME: Schauf "A" #1

KB 2724.00 ft

TICKET NO: 12132 DST #3

LOCATION : 21-19S-27W Lane co KS

GR 2719.00 ft

FORMATION: L/KC 180'

INTERVAL : 4245.00 To 4265.00 ft

TD 4265.00 ft

TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	13339	13339	3246			PF Fr. 2100 to 2130 hr
SI 45 Range(Psi)	4000.0	4000.0	4995.0	0.0	0.0	IS Fr. 2130 to 2245 hr
SF 45 Clock(hrs)	12 HR	12 HR	ALP			SF Fr. 2245 to 2300 hr
FS 60 Depth(ft)	4260.0	4260.0	4250.0	0.0	0.0	FS Fr. 2300 to 2400 hr

	Field	1	2	3	4	
A. Init Hydro	2123.0	2128.0	2029.0	0.0	0.0	T STARTED 1930 hr
B. First Flow	20.0	43.0	27.0	0.0	0.0	T ON BOTM 2057 hr
B1. Final Flow	41.0	45.0	73.0	0.0	0.0	T OPEN 2100 hr
C. In Shut-in	809.0	808.0	843.0	0.0	0.0	T PULLED 2400 hr
D. Init Flow	124.0	146.0	79.0	0.0	0.0	T OUT 0230 hr
E. Final Flow	145.0	146.0	133.0	0.0	0.0	
F. Fl Shut-in	809.0	811.0	842.0	0.0	0.0	
G. Final Hydro	2124.0	2050.0	2124.0	0.0	0.0	
Inside/Outside	0	0	I			

RECOVERY

Tot Fluid 270.00 ft of 0.00 ft in DC and 270.00 ft in DP
 60.00 ft of Gas in pipe.
 15.00 ft of Free Oil
 0.00 ft of 100% oil
 135.00 ft of Watery mud
 0.00 ft of 20% water 80% mud
 120.00 ft of Water
 0.00 ft of 100% water
 0.00 ft of
 SALINITY 25000.00 P.P.M. A.P.I. Gravity 36.00

TOOL DATA-----
 Tool Wt. 1800.00 lbs
 Wt Set On Packer 30000.00 lbs
 Wt Pulled Loose 70000.00 lbs
 Initial Str Wt 60000.00 lbs
 Unseated Str Wt 60000.00 lbs
 Bot Choke 0.75 in
 Hole Size 8.88 in
 D Col. ID 0.00 in
 D. Pipe ID 3.80 in
 D.C. Length 0.00 ft
 D.P. Length 3802.00 ft
 H.W. I.D 2.80 in
 H.W. Length 454.00 ft

MUD DATA-----

Mud Type	Chemical
Weight	9.20 lb/cf
Vis.	48.00 S/L
W.L.	7.20 in3
F.C.	0.00 in
Mud Drop N	

BLOW DESCRIPTION

Initial Flow:
 Weak to fair blow built to 8".
 Initial Shut-In:
 Weak blow built to 1/2" died in 10 minutes.
 Final Flow:
 Weak blow built to 6".
 Final Shut-In:
 No return blow.

Amt. of fill	0.00 ft
Btm. H. Temp.	123.00 F
Hole Condition	Good
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out N	
Tool Chased N	
Tester	Rod Steinbrink
Co. Rep.	Scott Oatsdean
Contr.	Shields
Rig #	1
Unit #	
Pump T.	

SAMPLES:

SENT TO:

Test Successful: Y

*** TOOL DIAGRAM *** CONVENTIONAL

WELL NAME: Schauf "A" #1

LOCATION : 21-19S-27W Lane co KS

TICKET No. 12132 D.S.T. No. 3 DATE 3-22-00

TOTAL TOOL TO BOTTOM OF TOP PACKERS 22

INTERVAL TOOL 20

BOTTOM PACKERS AND ANCHOR

TOTAL TOOL 42

DRILL COLLAR ANCHOR IN INTERVAL

D.C. ANCHOR STND.Stands Single Total

D.P. ANCHOR STND.Stands Single Total

TOTAL ASSEMBLY 42

D.C. ABOVE TOOLS.Stands Single Total

D.P. ABOVE TOOLS.Stands69 Single Total 4256

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 4298

TOTAL DEPTH 4265

TOTAL DRILL PIPE ABOVE K.B. 33

REMARKS:

P.O. SUB 1' Above 120' WP	4103
C.O. SUB 1'	4223
S.I. TOOL 5'	4229
HMV 5'	4234
JARS n/a	
SAFETY JOINT 2'	4236
PACKER 4'	4240
PACKER 5'	4245
DEPTH 1'	4246
ANCHOR	
ALP Rec. @	4250
14' Perf	4260
AK-1 Rec. @	4260
BULLNOSE 5'	
T.D.	4265

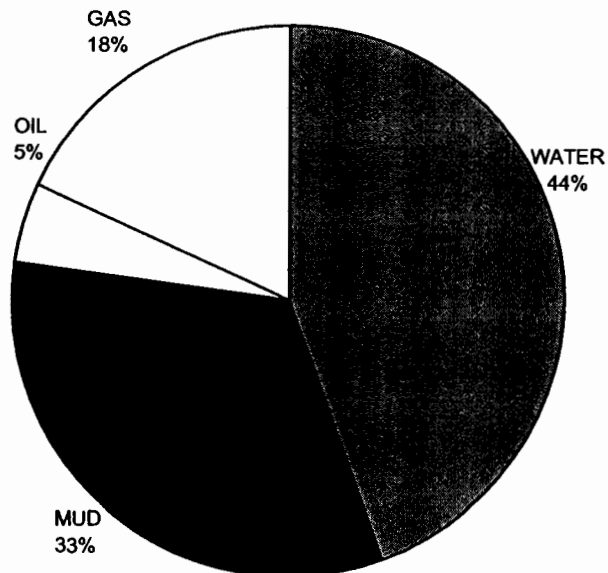
CALCULATED RECOVERY ANALYSIS

DST 3

TICKET 12132

SAMPLE		TOTAL	GAS		OIL		WATER		MUD	
#		FEET	%	FEET	%	FEET	%	FEET	%	FEET
DRILL PIPE	1	60	100	60	0	0	0	0	0	0
	2	15	0	0	100	15	0	0	0	0
	3	135	0	0	0	0	20	27	80	108
	4	120	0	0	0	0	100	120	0	0
	5	0	0	0	0	0	0	0	0	0
	6	0	0	0	0	0	0	0	0	0
WEIGHT PIPE	1	0	0	0	0	0	0	0	0	0
	2	0	0	0	0	0	0	0	0	0
	3	0	0	0	0	0	0	0	0	0
	4	0	0	0	0	0	0	0	0	0
	5	0	0	0	0	0	0	0	0	0
DRILL COLLARS	1	0	0	0	0	0	0	0	0	0
	2	0	0	0	0	0	0	0	0	0
	3	0	0	0	0	0	0	0	0	0
	4	0	0	0	0	0	0	0	0	0
	5	0	0	0	0	0	0	0	0	0
TOTAL		330	0	60	0	15	0	147	0	108

BBL OIL=	0.2133	*	HRS OPEN	1.25	=	BBL/DAY	4.09536
BBL WATER=	2.09034	*			=		40.134528
BBL MUD=	1.53576						
BBL GAS =	0.8532						



TEST HISTORY

12132 DST #3 Schauf "A" #1 Belport Oil, Inc.

Flag Points

t(Min.) P(PSig)

A:	0.00	2029.46
B:	0.00	27.50
C:	31.00	73.76
D:	44.00	843.03
E:	0.00	79.99
F:	43.00	133.63
G:	60.00	842.49
Q:	0.00	2124.75

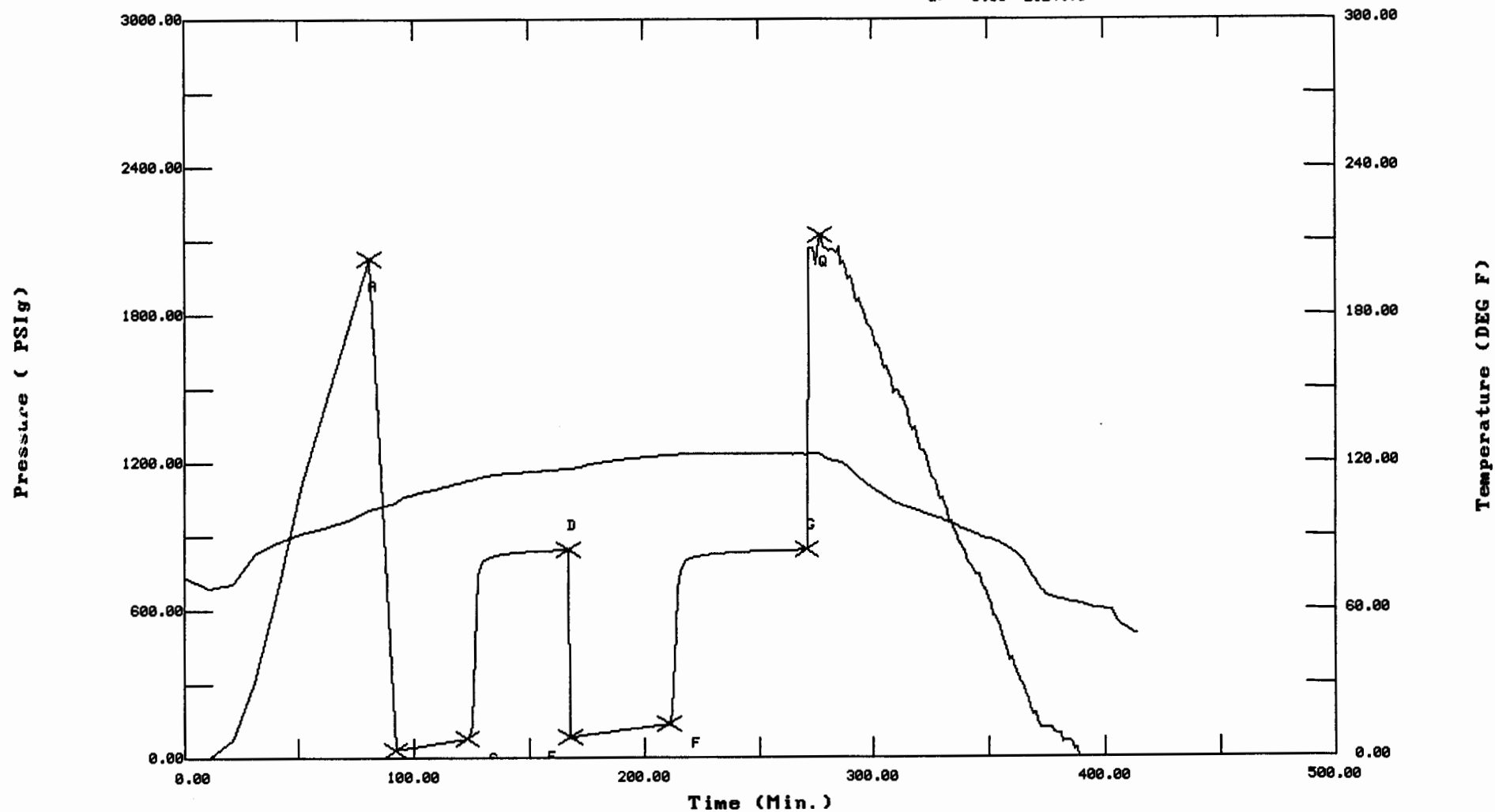
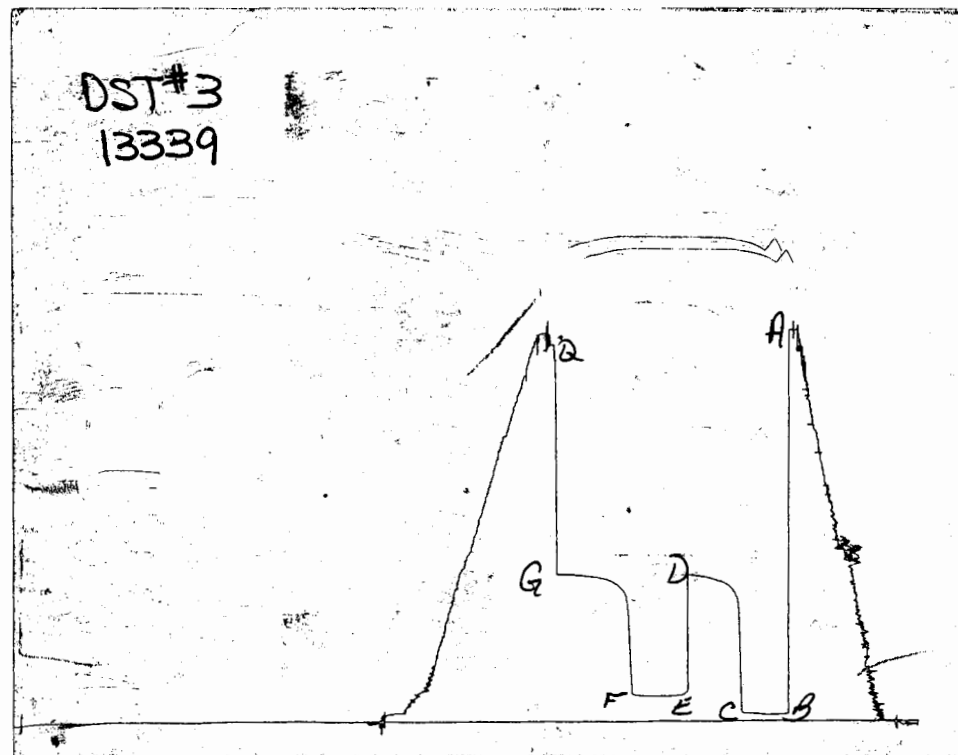


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Nº 12132

Test Ticket

Well Name & No.	Schauv 'A' #1	Test No.	3	Date	3-22-00
Company	Belpart Oil, Inc.	Zone Tested	L/KC	180'	
Address	P.O. Box 14123 Tulsa, OK 74159	Elevation	2724	KB	2719 GL
Co. Rep / Geo.	Scott Ootskan	Cont.	Shields #1	Est. Ft. of Pay	Por. %
Location: Sec.	21	Twp.	19S	Rge.	27W
		Co.	Lane	State	KS
No. of Copies		Distribution Sheet (Y, N)		Turnkey (Y, N)	
		Evaluation (Y, N)			

Interval Tested 4245 - 4265 Initial Str Wt./Lbs. 60,000 Unseated Str Wt./Lbs. 60,000
Anchor Length 20' Wt. Set Lbs. 30,000 Wt. Pulled Loose/Lbs. 70,000
Top Packer Depth 4240 Tool Weight 1,800
Bottom Packer Depth 4245 Hole Size — 7 7/8" Rubber Size — 6 3/4"
Total Depth 4265 Wt. Pipe Run 454' (7.1) Drill Collar Run —
Mud Wt. — LCM — Vis. — WL — Drill Pipe Size 4 1/2" RH Ft. Run 3802' (61.1)
Blow Description IF: Weak to fair blow built to 8"
ISI: Weak blow built to 1/2" died in 10 mins.
FF: Weak blow built to 6"
FSI: No return blow.

Recovery — Total Feet	GIP	Ft. in DC	Ft. in DP	in WP
Rec. <u>15'</u>	Feet Of <u>FD</u>	%gas <u>—</u>	%oil <u>—</u>	%water <u>—</u>
Rec. <u>135'</u>	Feet Of <u>WM</u>	%gas <u>3</u>	%oil <u>20</u>	%water <u>80</u>
Rec. <u>120'</u>	Feet Of <u>Wtr</u>	%gas <u>—</u>	%oil <u>100</u>	%water <u>—</u>
Rec. <u>—</u>	Feet Of <u>—</u>	%gas <u>—</u>	%oil <u>—</u>	%water <u>—</u>
Rec. <u>—</u>	Feet Of <u>—</u>	%gas <u>—</u>	%oil <u>—</u>	%water <u>—</u>

BHT 123° °F Gravity 36 °API D@ 60° °F Corrected Gravity 36 °API
RW .24 @ 80° °F Chlorides 25,000 ppm Recovery Chlorides — ppm System

	AK-1	Alpine	PSI Recorder No.	T-On Location
(A) Initial Hydrostatic Mud	<u>2123</u>	<u>2029</u>	<u>3246</u>	<u>1915</u>
(B) First Initial Flow Pressure	<u>20</u>	<u>27</u>	PSI (depth) <u>4250</u>	T-Started <u>1930</u>
(C) First Final Flow Pressure	<u>41</u>	<u>73</u>	PSI Recorder No. <u>13339</u>	T-Open <u>2100</u>
(D) Initial Shut-In Pressure	<u>809</u>	<u>843</u>	PSI (depth) <u>4260</u>	T-Pulled <u>2400</u>
(E) Second Initial Flow Pressure	<u>124</u>	<u>79</u>	PSI Recorder No. <u>—</u>	T-Out <u>0230</u>
(F) Second Final Flow Pressure	<u>145</u>	<u>133</u>	PSI (depth) <u>—</u>	T-Off Location <u>0315</u>
(G) Final Shut-in Pressure	<u>809</u>	<u>842</u>	PSI Initial Opening <u>30</u>	Test <u>700</u>
(Q) Final Hydrostatic Mud	<u>2103</u>	<u>2124</u>	PSI Initial Shut-in <u>45</u>	Jars <u>—</u>

Final Flow 45 Safety Joint X 50
Final Shut-in 60 Straddle —
Circ. Sub X N/C
Sampler —

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Approved By A. A. Ootskan

Our Representative Rod Steinbrink

Extra Packer —
Elec. Rec. X 150
Mileage —
Other —
TOTAL PRICE \$ 950

TRILOBITE TESTING L.L.C.

OPERATOR : Belport Oil, Inc.

DATE 3-24-00

WELL NAME: Schauf "A" #1

KB 27240.00 ft

TICKET NO: 12133

DST #4

LOCATION : 21-19S-27W Lane co KS

GR 2719.00 ft

FORMATION: L/KC 200'

INTERVAL : 4277.00 To 4295.00 ft

TD 4295.00 ft

TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	13339	13339	3246			PF Fr. 1317 to 1347 hr
SI 45 Range(Psi)	4000.0	4000.0	4995.0	0.0	0.0	IS Fr. 1347 to 1432 hr
SF 45 Clock(hrs)	12 HR	12	ALP			SF Fr. 1432 to 1517 hr
FS 60 Depth(ft)	4290.0	4290.0	4280.0	0.0	0.0	FS Fr. 1517 to 1617 hr

	Field	1	2	3	4	
A. Init Hydro	2103.0	2111.0	2092.0	0.0	0.0	T STARTED 1130 hr
B. First Flow	52.0	70.0	14.0	0.0	0.0	T ON BOTM 1315 hr
B1. Final Flow	62.0	66.0	62.0	0.0	0.0	T OPEN 1317 hr
C. In Shut-in	1040.0	1048.0	1074.0	0.0	0.0	T PULLED 1617 hr
D. Init Flow	114.0	126.0	67.0	0.0	0.0	T OUT 1915 hr
E. Final Flow	114.0	124.0	117.0	0.0	0.0	
F. Fl Shut-in	1040.0	1048.0	1071.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2093.0	2106.0	2061.0	0.0	0.0	Tool Wt. 1800.00 lbs
Inside/Outside	0	0	I			Wt Set On Packer 30000.00 lbs
						Wt Pulled Loose 65000.00 lbs
						Initial Str Wt 60000.00 lbs
						Unseated Str Wt 60000.00 lbs
						Bot Choke 0.75 in
						Hole Size 8.88 in
						D Col. ID 0.00 in
						D. Pipe ID 3.80 in
						D.C. Length 0.00 ft
						D.P. Length 3831.00 ft
						H.W. I.D 2.80 in
						H.W. Length 454.00 ft

RECOVERY

Tot Fluid 210.00 ft of 0.00 ft in DC and 210.00 ft in DP
 150.00 ft of Gas in pipe.
 10.00 ft of Free oil
 20.00 ft of Oil cut mud
 0.00 ft of 45% oil 55% mud
 60.00 ft of Slightly oil cut watery mud
 0.00 ft of 10% oil 40% water 50% mud
 120.00 ft of Mud cut water
 0.00 ft of 95% water 5% mud
 SALINITY 45000.00 P.P.M. A.P.I. Gravity 36.00

BLOW DESCRIPTION

Initial Flow:
 Weak blow built to 6"
 Initial Shut-In:
 No return blow.
 Final Flow:
 Weak blow built to 5".
 Final Shut-In:
 No return blow.

SAMPLES:

SENT TO:

MUD DATA-----

Mud Type	Chemical
Weight	9.10 lb/cf
Vis.	46.00 S/L
W.L.	10.40 in3
F.C.	0.00 in
Mud Drop N	
Amt. of fill	0.00 ft
Btm. H. Temp.	122.00 F
Hole Condition	Good
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	52
Cushion Amt.	0.00
Cushion Type	
Reversed Out N	
Tool Chased N	
Tester	Rod Steinbrink
Co. Rep.	Scott
Contr.	Shields
Rig #	1
Unit #	
Pump T.	

Test Successful: Y

*** TOOL DIAGRAM *** CONVENTIONAL

WELL NAME: Schauf "A" #1

LOCATION : 21-19S-27W Lane co KS

TICKET No. 12133 D.S.T. No. 4 DATE 3-24-00

TOTAL TOOL TO BOTTOM OF TOP PACKERS 22

INTERVAL TOOL 18

BOTTOM PACKERS AND ANCHOR

TOTAL TOOL 40

DRILL COLLAR ANCHOR IN INTERVAL

D.C. ANCHOR STND.Stands Single Total

D.P. ANCHOR STND.Stands Single Total

TOTAL ASSEMBLY 40

D.C. ABOVE TOOLS.Stands Single Total

D.P. ABOVE TOOLS.Stands69 Single Total 4285

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 4325

TOTAL DEPTH 4295

TOTAL DRILL PIPE ABOVE K.B. 20

REMARKS:

P.O. SUB 1' Above 120' WP	4135
C.O. SUB 1'	4255
S.I. TOOL 5'	4261
HMV 5'	4266
JARS n/a	
SAFETY JOINT 2'	4268
PACKER 4'	4272
PACKER 5'	4277
DEPTH 1'	4278
ANCHOR	
ALP Rec. @	4280
12' Perf	4290
AK-1 Rec. @	4290
BULLNOSE 5'	
T.D.	4295

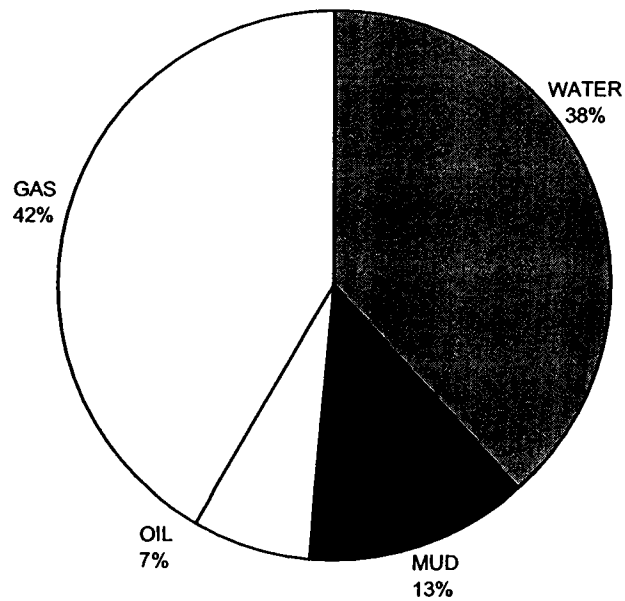
CALCULATED RECOVERY ANALYSIS

DST 4

TICKET 12133

SAMPLE #		TOTAL FEET	GAS %	FEET	OIL %	FEET	WATER %	FEET	MUD %	FEET
DRILL	1	150	100	150	0	0	0	0	0	0
PIPE	2	10	0	0	100	10	0	0	0	0
	3	20	0	0	45	9	0	0	55	11
	4	60	0	0	10	6	40	24	50	30
	5	120	0	0	0	0	95	114	5	6
	6	0	0	0	0	0	0	0	0	0
WEIGHT	1	0	0	0	0	0	0	0	0	0
PIPE	2	0	0	0	0	0	0	0	0	0
	3	0	0	0	0	0	0	0	0	0
	4	0	0	0	0	0	0	0	0	0
	5	0	0	0	0	0	0	0	0	0
DRILL	1	0	0	0	0	0	0	0	0	0
COLLARS	2	0	0	0	0	0	0	0	0	0
	3	0	0	0	0	0	0	0	0	0
	4	0	0	0	0	0	0	0	0	0
	5	0	0	0	0	0	0	0	0	0
TOTAL		360	0	150	0	25	0	138	0	47

		HRS OPEN		BBL/DAY
BBL OIL=	0.3555	*	1.25	= 6.8256
BBL WATER=	1.96236	*		= 37.677312
BBL MUD=	0.66834			
BBL GAS =	2.133			



TEST HISTORY

12133 DST #4 Schauf "A" #1 Belport Oil, Inc.

Flag Points
t(Min.) P(PSig)

A:	0.00	2092.79
B:	0.00	14.38
C:	30.00	62.45
D:	45.00	1074.18
E:	0.00	67.44
F:	45.00	117.46
G:	62.00	1071.08
Q:	0.00	2061.17

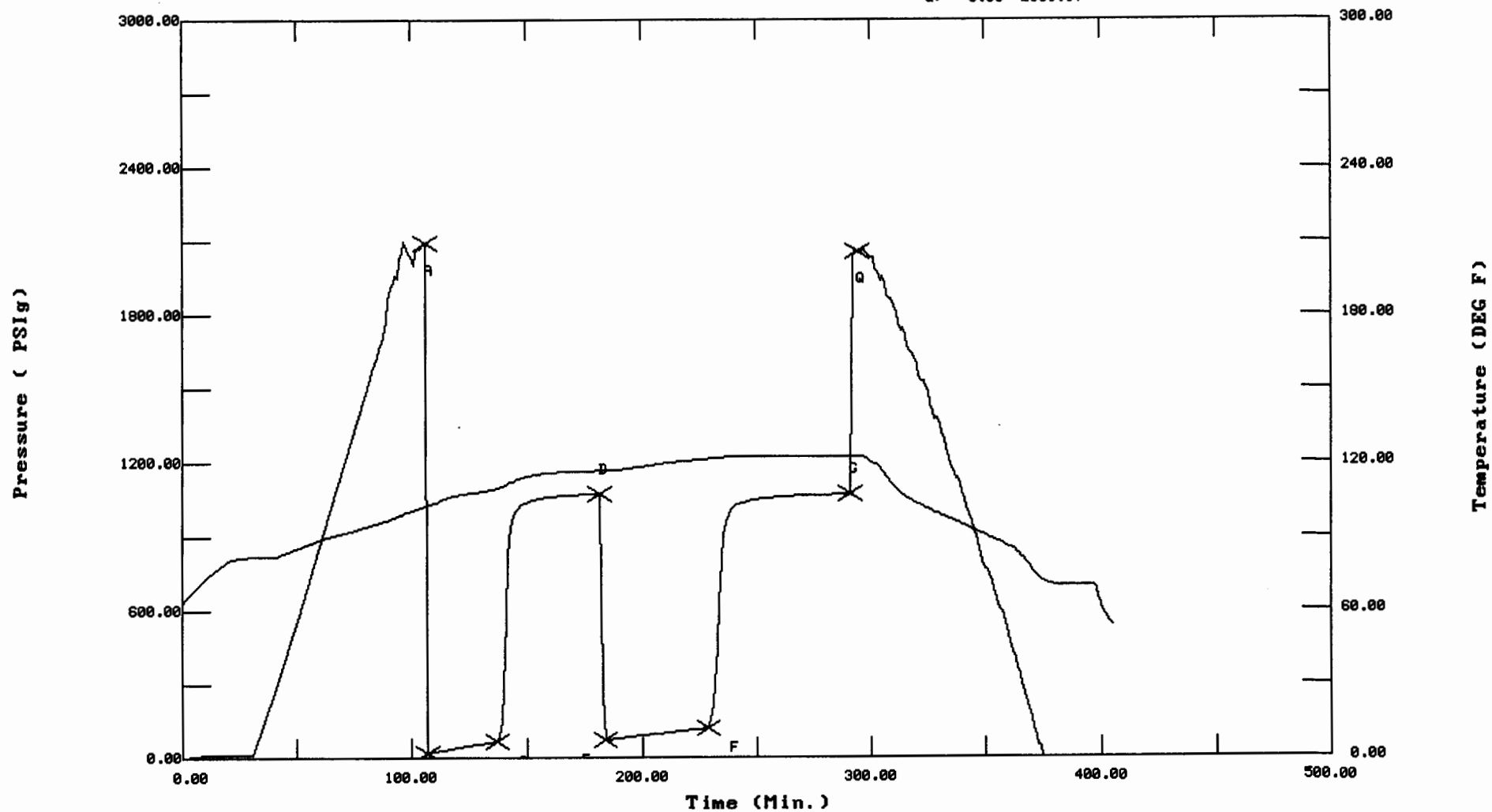
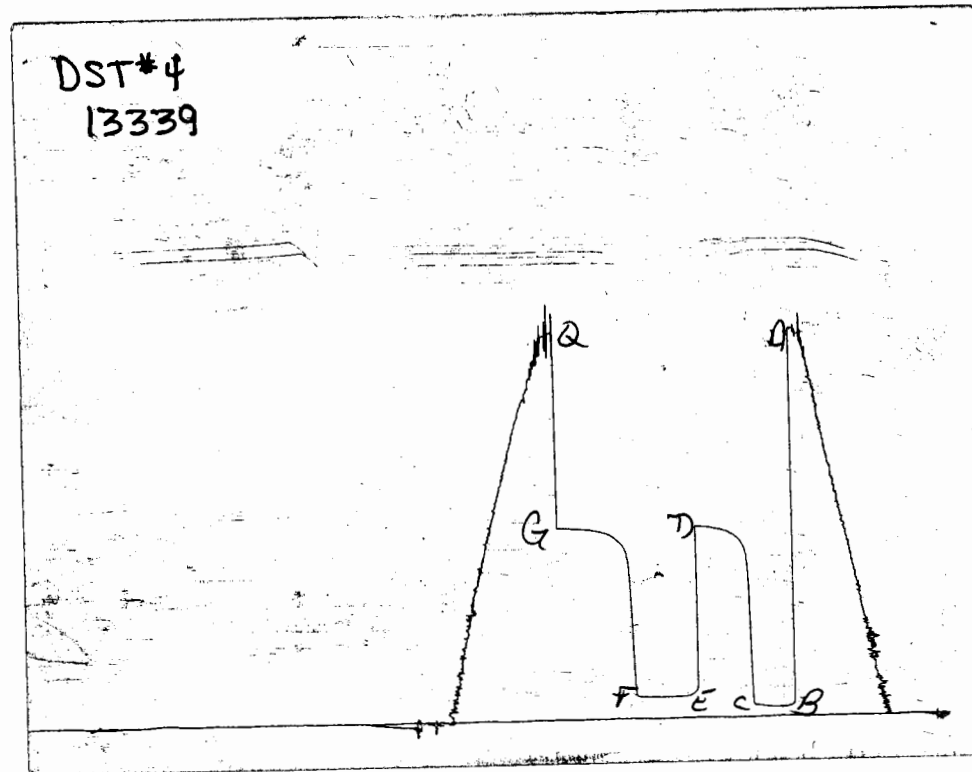


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Nº 12133

Test Ticket

Well Name & No. <u>Schauv 'A' #1</u>	Test No. <u>4</u>	Date <u>3-24-00</u>
Company <u>Belpart Oil, Inc.</u>	Zone Tested <u>L/KC 200'</u>	
Address <u>P.O. Box 14123 Tulsa, OK 74159</u>	Elevation <u>2724</u>	KB <u>2719</u> GL
Co. Rep / Geo. <u>Scott Oatsdean</u>	Cont. <u>Shields #1</u>	Est. Ft. of Pay <u> </u> Por. <u> </u> %
Location: Sec. <u>21</u>	Twp. <u>19^S</u>	Rge. <u>27^W</u> Co. <u>Lane</u> State <u>KS.</u>
No. of Copies <u> </u>	Distribution Sheet (Y, N) <u> </u>	Turnkey (Y, N) <u> </u> Evaluation (Y, N) <u> </u>

Interval Tested <u>4277 - 4295</u>	Initial Str Wt./Lbs. <u>60,000</u>	Unseated Str Wt./Lbs. <u>60,000</u>
Anchor Length <u>18'</u>	Wt. Set Lbs. <u>30,000</u>	Wt. Pulled Loose/Lbs. <u>65,000</u>
Top Packer Depth <u>4272</u>	Tool Weight <u>1,800</u>	
Bottom Packer Depth <u>4277</u>	Hole Size — 7 7/8" <u> </u>	Rubber Size — 6 3/4" <u> </u>
Total Depth <u>4295</u>	Wt. Pipe Run <u>454' (7.1)</u>	Drill Collar Run <u> </u>
Mud Wt. <u>9.1</u> LCM <u>1*</u> Vis. <u>46</u> WL <u>10.4</u>	Drill Pipe Size <u>4 1/2" FH</u>	Ft. Run <u>3831' (61.1)</u>
Blow Description <u>IF: Weak blow slowly built to 6"</u>		
<u>ISI: No return blow</u>		
<u>FF: Weak blow slowly built to 5"</u>		
<u>FSI: No return blow</u>		

Recovery — Total Feet <u>210'</u>	GIP <u>150' Faint</u>	Ft. in DC <u> </u>	Ft. in DP <u>210'</u>
Rec. <u>10'</u>	Feet Of <u>Free Oil</u>	%gas <u> </u>	%oil <u> </u> %water <u> </u> %mud <u> </u>
Rec. <u>20'</u>	Feet Of <u>DCM</u>	%gas <u>45</u>	%oil <u> </u> %water <u>55</u> %mud <u> </u>
Rec. <u>60'</u>	Feet Of <u>SOCWH</u>	%gas <u>10</u>	%oil <u>40</u> %water <u>50</u> %mud <u> </u>
Rec. <u>120'</u>	Feet Of <u>MCW</u>	%gas <u> </u>	%oil <u>95</u> %water <u>5</u> %mud <u> </u>
Rec. <u> </u>	Feet Of <u> </u>	%gas <u> </u>	%oil <u> </u> %water <u> </u> %mud <u> </u>
BHT <u>122°</u>	°F Gravity <u>35</u>	°API D@ <u>540°</u>	°F Corrected Gravity <u>36</u> °API <u> </u>
RW <u> </u> @ <u> </u>	°F Chlorides <u> </u>	ppm Recovery <u> </u>	Chlorides <u>4,500</u> ppm System <u> </u>

	AK-1	Alpine	
(A) Initial Hydrostatic Mud	<u>2103</u>	<u>2092</u>	PSI Recorder No. <u>3246</u> T-On Location <u>1045</u>
(B) First Initial Flow Pressure	<u>52</u>	<u>14</u>	PSI (depth) <u>4280</u> T-Started <u>1130</u>
(C) First Final Flow Pressure	<u>62</u>	<u>62</u>	PSI Recorder No. <u>13339</u> T-Open <u>1317</u>
(D) Initial Shut-In Pressure	<u>1040</u>	<u>1074</u>	PSI (depth) <u>4290</u> T-Pulled <u>1617</u>
(E) Second Initial Flow Pressure	<u>114</u>	<u>67</u>	PSI Recorder No. <u> </u> T-Out <u>1830</u>
(F) Second Final Flow Pressure	<u>114</u>	<u>117</u>	PSI (depth) <u> </u> T-Off Location <u>1915</u>
(G) Final Shut-in Pressure	<u>1040</u>	<u>1071</u>	PSI Initial Opening <u>30</u> Test <u>700</u>
(Q) Final Hydrostatic Mud	<u>2093</u>	<u>2061</u>	PSI Initial Shut-in <u>45</u> Jars <u> </u>
			Final Flow <u>45</u> Safety Joint <u>X 50</u>
			Final Shut-in <u>60</u> Straddle <u> </u>

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Approved By Scott A. Oatsdean

Our Representative Rod Steinbrink

Circ. Sub X N/C

Sampler

Extra Packer

Elec. Rec. X 150

Mileage

Other

TOTAL PRICE \$ 960

TRILOBITE TESTING L.L.C.

OPERATOR : Belport Oil, Inc.

DATE 3-25-00

WELL NAME: Schauf "A" #1

KB 27240.00 ft

TICKET NO: 12134 DST #5

LOCATION : 19-21S-27W Lane co KS

GR 2719.00 ft

FORMATION: L/KC 220'

INTERVAL : 4310.00 To 4340.00 ft

TD 4340.00 ft

TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	13339	13339	3246			PF Fr. 0837 to 0907 hr
SI 45 Range(Psi)	4000.0	4000.0	4995.0	0.0	0.0	IS Fr. 0907 to 0952 hr
SF 45 Clock(hrs)	12 HR	12	ALP			SF Fr. 0952 to 1037 hr
FS 60 Depth(ft)	4335.0	4335.0	4315.0	0.0	0.0	FS Fr. 1037 to 1137 hr

	Field	1	2	3	4	
A. Init Hydro	2123.0	2117.0	2098.0	0.0	0.0	T STARTED 0653 hr
B. First Flow	41.0	88.0	20.0	0.0	0.0	T ON BOTM 0835 hr
B1. Final Flow	41.0	52.0	43.0	0.0	0.0	T OPEN 0837 hr
C. In Shut-in	1030.0	1034.0	1089.0	0.0	0.0	T PULLED 1137 hr
D. Init Flow	72.0	104.0	46.0	0.0	0.0	T OUT 1345 hr
E. Final Flow	83.0	80.0	68.0	0.0	0.0	
F. Fl Shut-in	1030.0	1036.0	1086.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2083.0	2069.0	2067.0	0.0	0.0	Tool Wt. 1800.00 lbs
Inside/Outside	0	0	I			Wt Set On Packer 30000.00 lbs
						Wt Pulled Loose 64000.00 lbs
						Initial Str Wt 60000.00 lbs
						Unseated Str Wt 100000.00 lbs

RECOVERY

Tot Fluid 180.00 ft of 0.00 ft in DC and 180.00 ft in DP
 120.00 ft of Oil cut mud
 0.00 ft of 20% oil 80% mud
 60.00 ft of Mud cut oil
 0.00 ft of 60% oil 40% mud
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of

SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:
 Weak blow slowly built to 8"
 Initial Shut-In:
 Very weak surface return died in
 20 minutes.
 Final Flow:
 Fair to strong blow off bottom in 19
 minutes.
 Final Shut-In:
 Very weak surface return died in
 10 minutes.

SAMPLES:

SENT TO:

MUD DATA-----

Mud Type	Chemical
Weight	9.10 lb/cf
Vis.	46.00 S/L
W.L.	10.40 in3
F.C.	0.00 in
Mud Drop N	
Amt. of fill	0.00 ft
Btm. H. Temp.	124.00 F
Hole Condition	Fair
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out N	
Tool Chased N	
Tester	Rod Steinbrink
Co. Rep.	Scott Oatsdean
Contr.	Shields
Rig #	1
Unit #	
Pump T.	

Test Successful: Y

*** TOOL DIAGRAM *** CONVENTIONAL

WELL NAME: Schauf "A" #1

LOCATION : 19-21S-27W Lane co KS

TICKET No. 12134 D.S.T. No. 5 DATE 3-25-00

TOTAL TOOL TO BOTTOM OF TOP PACKERS 22

INTERVAL TOOL 30

BOTTOM PACKERS AND ANCHOR

TOTAL TOOL 52

DRILL COLLAR ANCHOR IN INTERVAL

D.C. ANCHOR STND.Stands Single Total

D.P. ANCHOR STND.Stands Single Total

TOTAL ASSEMBLY 52

D.C. ABOVE TOOLS.Stands Single Total

D.P. ABOVE TOOLS.Stands70 Single Total 4316

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 4366

TOTAL DEPTH 4340

TOTAL DRILL PIPE ABOVE K.B. 26

REMARKS:

P.O. SUB 1' Above 120' WP	4166
C.O. SUB 1'	4286
S.I. TOOL 5'	4294
HMV 5'	4299
JARS n/a	
SAFETY JOINT 2'	4301
PACKER 4'	4305
PACKER 5'	4310
DEPTH 1'	4311
ANCHOR	
ALP Rec. @	4315
24' Perf	4335
AK-1 Rec. @	4335
BULLNOSE 5'	
T.D.	4340

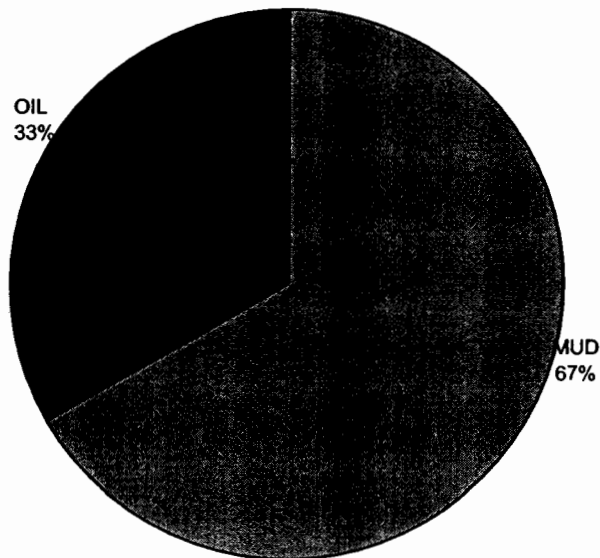
CALCULATED RECOVERY ANALYSIS

DST 5

TICKET 12134

SAMPLE #		TOTAL FEET	GAS %	FEET	OIL %	FEET	WATER %	FEET	MUD %	FEET
DRILL	1	120	0	0	20	24	0	0	80	96
PIPE	2	60	0	0	60	36	0	0	40	24
	3	0	0	0	0	0	0	0	0	0
	4	0	0	0	0	0	0	0	0	0
	5	0	0	0	0	0	0	0	0	0
	6	0	0	0	0	0	0	0	0	0
WEIGHT	1	0	0	0	0	0	0	0	0	0
PIPE	2	0	0	0	0	0	0	0	0	0
	3	0	0	0	0	0	0	0	0	0
	4	0	0	0	0	0	0	0	0	0
	5	0	0	0	0	0	0	0	0	0
DRILL	1	0	0	0	0	0	0	0	0	0
COLLARS	2	0	0	0	0	0	0	0	0	0
	3	0	0	0	0	0	0	0	0	0
	4	0	0	0	0	0	0	0	0	0
	5	0	0	0	0	0	0	0	0	0
TOTAL		180	0	0	0	60	0	0	0	120

BBL OIL=	0.8532	*	HRS OPEN	1.25	=	BBL/DAY	16.38144
BBL WATER=	0	*			=		0
BBL MUD=	1.7064						
BBL GAS =	0						



TEST HISTORY

12134 DST #5 Schauf "A" #1 Belport Oil, Inc.

Flag Points
t(Min.) P(PSig)

A:	0.00	2098.64
B:	0.00	20.95
C:	30.00	43.78
D:	46.00	1089.21
E:	0.00	46.47
F:	43.00	68.12
G:	59.00	1086.88
Q:	0.00	2067.82

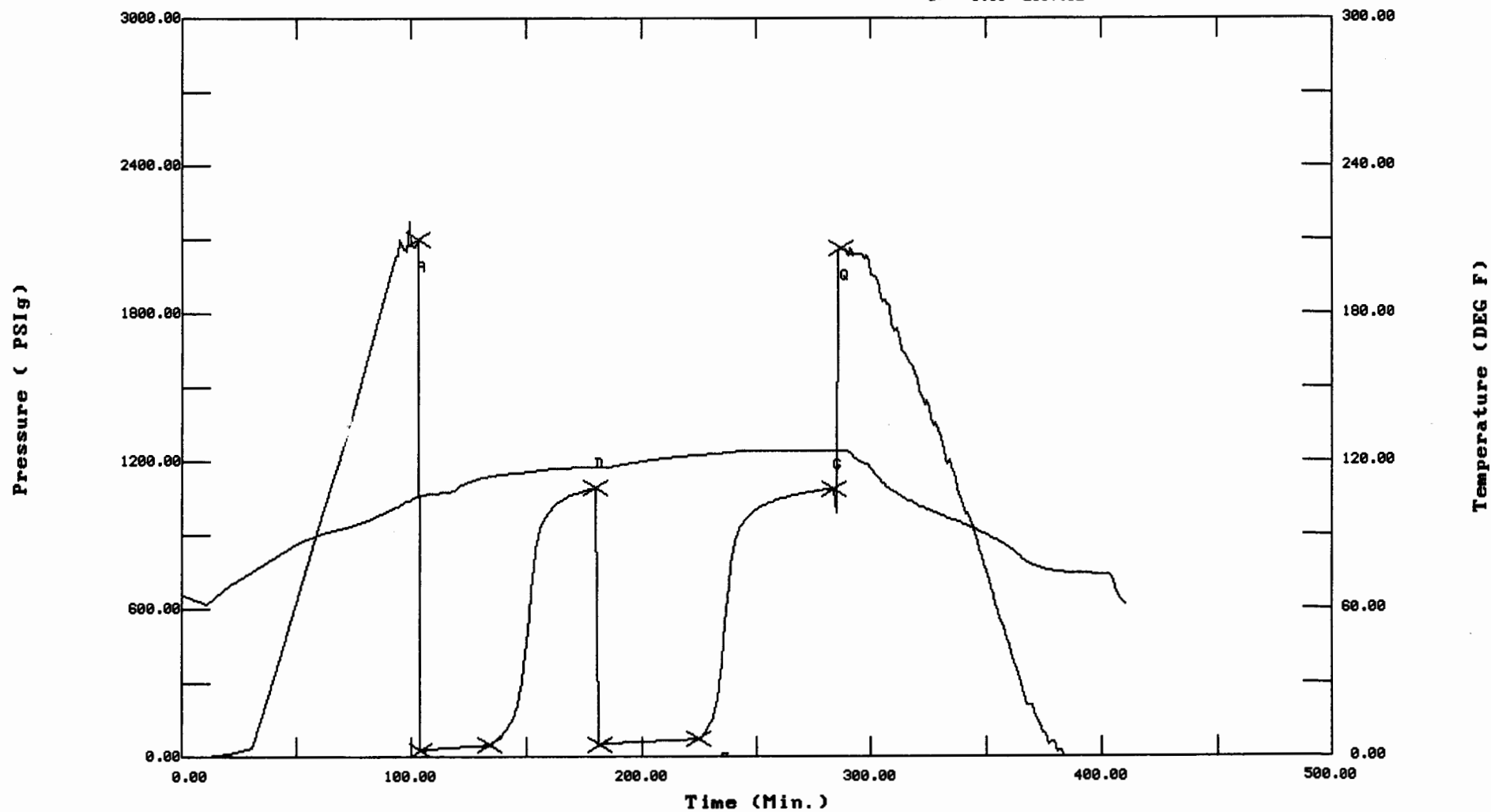
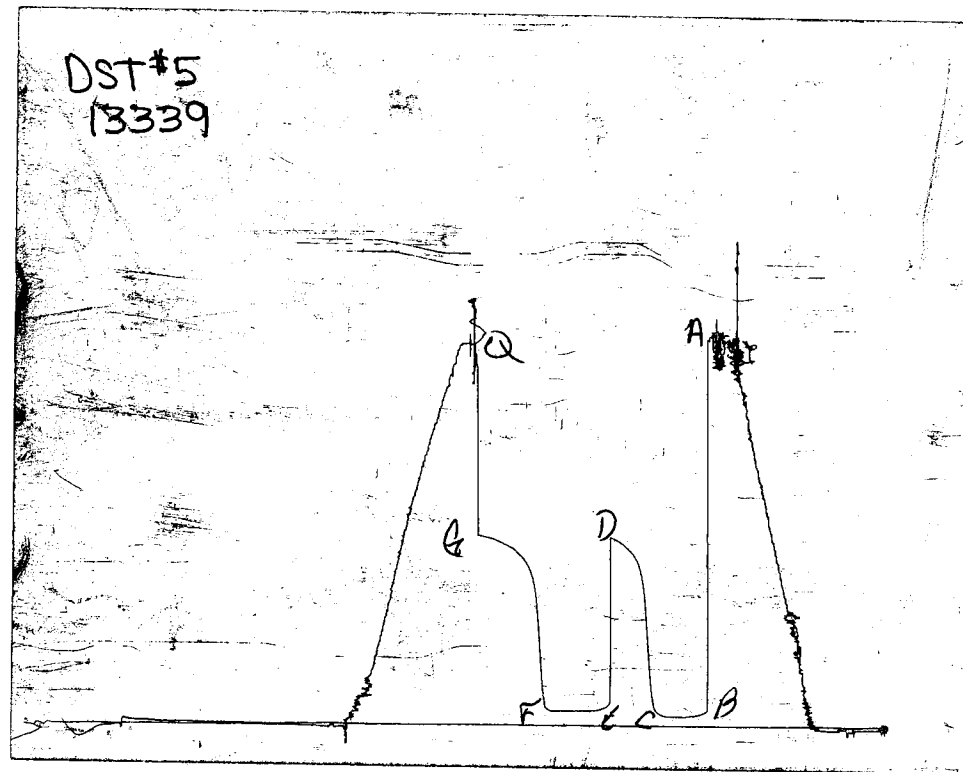


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Nº 12134

Test Ticket

Well Name & No.	Schuf 'A' #1	Test No.	5	Date	3-25-00
Company	Belpart Oil Inc.	Zone Tested	L/KC	200'	
Address	P.O. Box 14123 Tulsa, OK 74159	Elevation	2724	KB	2719 GL
Co. Rep / Geo.	Scott Oatsdean	Cont.	Shields #1	Est. Ft. of Pay	Por. %
Location: Sec.	21	Twp.	19 ^S	Rge.	27 ^W
Co.	Lane	State	KS.		
No. of Copies	Distribution Sheet (Y, N)		Turnkey (Y, N)		Evaluation (Y, N)

Interval Tested	4310 - 4340	Initial Str Wt./Lbs.	60,000	Unseated Str Wt./Lbs.	64,000
Anchor Length	30'	Wt. Set Lbs.	30,000	Wt. Pulled Loose/Lbs.	100,000
Top Packer Depth	4305	Tool Weight	1,800		
Bottom Packer Depth	4310	Hole Size — 7 7/8"	Rubber Size — 6 3/4"		
Total Depth	4340	Wt. Pipe Run	454' (7.1)	Drill Collar Run	—
Mud Wt.	9.1 LCM 1# Vis. 46 WL 10.4	Drill Pipe Size	4 1/2" FH	Ft. Run	3862' (62.1)
Blow Description	IF: Weak blow slowly built to 8"				
	ISI: Very weak surface return died in 20 mins				
	FF: Fair to strong blow off btm in 19 mins				
	FSI: Very weak surface return died in 10 mins				
Recovery — Total Feet	180'	GIP	—	Ft. in DC	—
				Ft. in DP	180'
Rec.	Feet Of	%gas	%oil	%water	%mud
Rec.	120'	Feet Of	DCM	%gas 20	%oil 80 %mud
Rec.	Feet Of	%gas	%oil	%water	%mud
Rec.	60'	Feet Of	MCD	%gas 60	%oil 40 %mud
Rec.	Feet Of	%gas	%oil	%water	%mud
BHT	124°	°F Gravity	°API D@	°F Corrected Gravity	°API
RW	@	°F Chlorides	ppm Recovery	Chlorides	4500 ppm System

	AK-1	Alpine		
(A) Initial Hydrostatic Mud	2123	2098	PSI Recorder No.	3246
(B) First Initial Flow Pressure	41	20	PSI (depth)	43015
(C) First Final Flow Pressure	41	43	PSI Recorder No.	13339
(D) Initial Shut-In Pressure	1030	1089	PSI (depth)	4335
(E) Second Initial Flow Pressure	72	46	PSI Recorder No.	
(F) Second Final Flow Pressure	83	68	PSI (depth)	
(G) Final Shut-in Pressure	1030	1086	PSI Initial Opening	30
(Q) Final Hydrostatic Mud	2083	2067	PSI Initial Shut-in	45
			Final Flow	45
			Final Shut-in	60
			T-On Location	0400
			T-Started	0653
			T-Open	0837
			T-Pulled	1137
			T-Out	1345
			T-Off Location	1430
			Test	700
			Jars	
			Safety Joint	X 50
			Straddle	
			Circ. Sub	X N/C
			Sampler	
			Extra Packer	
			Elec. Rec.	X 150
			Mileage	
			Other	ext 1.5 hrs 45
			TOTAL PRICE \$	945

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Scott A. Oatsdean

Our Representative Rod Steinbrink

TRILOBITE TESTING L.L.C.

OPERATOR : Belport Oil, Inc.

DATE 3-25-00

WELL NAME: Schauf "A" #1

KB 2724.00 ft

TICKET NO: 12135

DST #6

LOCATION : 21-19S-27W Lane co KS

GR 2719.00 ft

FORMATION: Ft.Scott/Cherokee

INTERVAL : 4520.00 To 4580.00 ft

TD 4580.00 ft

TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	13339	13339	3246			PF Fr. 0005 to 0035 hr
SI 45 Range(Psi)	4000.0	4000.0	4995.0	0.0	0.0	IS Fr. 0035 to 0120 hr
SF 45 Clock(hrs)	12 HR	12 HR	ALP			SF Fr. 0120 to 0205 hr
FS 60 Depth(ft)	4575.0	4575.0	4525.0	0.0	0.0	FS Fr. 0205 to 0305 hr

	Field	1	2	3	4	
A. Init Hydro	2273.0	2280.0	2275.0	0.0	0.0	T STARTED 2210 hr
B. First Flow	72.0	107.0	35.0	0.0	0.0	T ON BOTM 0003 hr
B1. Final Flow	93.0	96.0	110.0	0.0	0.0	T OPEN 0005 hr
C. In Shut-in	1130.0	1156.0	1184.0	0.0	0.0	T PULLED 0305 hr
D. Init Flow	166.0	179.0	120.0	0.0	0.0	T OUT 0600 hr
E. Final Flow	187.0	195.0	188.0	0.0	0.0	
F. Fl Shut-in	1080.0	1097.0	1118.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2200.0	2235.0	2221.0	0.0	0.0	Tool Wt. 1800.00 lbs
Inside/Outside	0	0	I			Wt Set On Packer 30000.00 lbs
						Wt Pulled Loose 75000.00 lbs
						Initial Str Wt 64000.00 lbs
						Unseated Str Wt 68000.00 lbs
						Bot Choke 0.75 in
						Hole Size 8.88 in
						D Col. ID 0.00 in
						D. Pipe ID 3.80 in
						D.C. Length 0.00 ft
						D.P. Length 4049.00 ft
						H.W. I.D 2.80 in
						H.W. Length 454.00 ft

RECOVERY

Tot Fluid 515.00 ft of 0.00 ft in DC and 515.00 ft in DP
 336.00 ft of Gas cut oil
 0.00 ft of 50% gas 50% oil
 180.00 ft of Heavily gas & oil cut mud
 0.00 ft of 60% gas 10% oil 30% mud
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of

SALINITY 0.00 P.P.M. A.P.I. Gravity 38.00

BLOW DESCRIPTION

Initial Flow:

Fair to strong blow off bottom in 2 minutes.

Initial Shut-In:

Surface return built to 4".

Final Flow:

Strong return off bottom in 4 minutes.

Final Shut-In:

Surface return off bottom in 5 minutes. Gas to surface @ 45 minutes.

SAMPLES:

SENT TO:

Test Successful: Y

MUD DATA-----

Mud Type	Chemical
Weight	9.20 lb/cf
Vis.	49.00 S/L
W.L.	8.80 in3
F.C.	0.00 in
Mud Drop N	
Amt. of fill	0.00 ft
Btm. H. Temp.	134.00 F
Hole Condition	Good
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out N	
Tool Chased N	
Tester	Rod Steinbrink
Co. Rep.	Scott Oatsdean
Contr.	Shields
Rig #	1
Unit #	
Pump T.	

4

P.O. SUB 1' Above 120' WP	4378
C.O. SUB 1'	4498

S.I. TOOL 5' 4504

HMV 5'	4509
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JARS n/a

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100	101	102	103	104	105	106	107	108	109	110	111	112	113	114	115	116	117	118	119	120	121	122	123	124	125	126	127	128	129	130	131	132	133	134	135	136	137	138	139	140	141	142	143	144	145	146	147	148	149	150	151	152	153	154	155	156	157	158	159	160	161	162	163	164	165	166	167	168	169	170	171	172	173	174	175	176	177	178	179	180	181	182	183	184	185	186	187	188	189	190	191	192	193	194	195	196	197	198	199	200	201	202	203	204	205	206	207	208	209	210	211	212	213	214	215	216	217	218	219	220	221	222	223	224	225	226	227	228	229	230	231	232	233	234	235	236	237	238	239	240	241	242	243	244	245	246	247	248	249	250	251	252	253	254	255	256	257	258	259	260	261	262	263	264	265	266	267	268	269	270	271	272	273	274	275	276	277	278	279	280	281	282	283	284	285	286	287	288	289	290	291	292	293	294	295	296	297	298	299	300	301	302	303	304	305	306	307	308	309	310	311	312	313	314	315	316	317	318	319	320	321	322	323	324	325	326	327	328	329	330	331	332	333	334	335	336	337	338	339	340	341	342	343	344	345	346	347	348	349	350	351	352	353	354	355	356	357	358	359	360	361	362	363	364	365	366	367	368	369	370	371	372	373	374	375	376	377	378	379	380	381	382	383	384	385	386	387	388	389	390	391	392	393	394	395	396	397	398	399	400	401	402	403	404	405	406	407	408	409	410	411	412	413	414	415	416	417	418	419	420	421	422	423	424	425	426	427	428	429	430	431	432	433	434	435	436	437	438	439	440	441	442	443	444	445	446	447	448	449	450	451	452	453	454	455	456	457	458	459	460	461	462	463	464	465	466
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SAFETY JOINT 2'	4511
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PACKER 4 ' 4515

PACKER 5' 4520

DEPTH		
1'	.	4521

ANCHOR

ALP Rec. @ 4525

4524 4545

30' DP 4575

AK-1 Rec @	4575
BULLNOSE 5'	
T.D.	4580

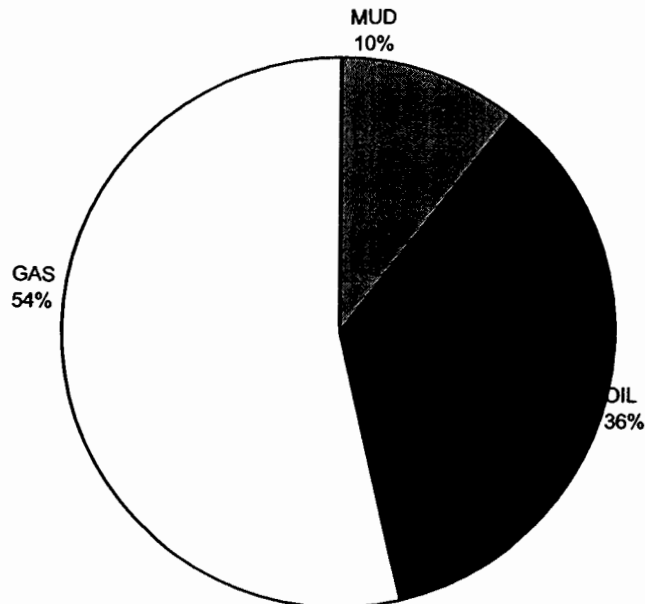
CALCULATED RECOVERY ANALYSIS

DST 6

TICKET 12135

SAMPLE #		TOTAL FEET	GAS %	FEET	OIL %	FEET	WATER %	FEET	MUD %	FEET
DRILL	1	336	50	168	50	168	0	0	0	0
PIPE	2	180	60	108	10	18	0	0	30	54
	3	0	0	0	0	0	0	0	0	0
	4	0	0	0	0	0	0	0	0	0
	5	0	0	0	0	0	0	0	0	0
	6	0	0	0	0	0	0	0	0	0
WEIGHT	1	0	0	0	0	0	0	0	0	0
PIPE	2	0	0	0	0	0	0	0	0	0
	3	0	0	0	0	0	0	0	0	0
	4	0	0	0	0	0	0	0	0	0
	5	0	0	0	0	0	0	0	0	0
DRILL	1	0	0	0	0	0	0	0	0	0
COLLARS	2	0	0	0	0	0	0	0	0	0
	3	0	0	0	0	0	0	0	0	0
	4	0	0	0	0	0	0	0	0	0
	5	0	0	0	0	0	0	0	0	0
TOTAL		516	0	276	0	186	0	0	0	54

BBL OIL= 2.64492 * HRS OPEN 1.25 = BBL/DAY 50.782464
 BBL WATER= 0 * = 0
 BBL MUD= 0.76788
 BBL GAS = 3.92472



TEST HISTORY

12135 DST #6 Schauf "A" #1 Belport Oil, Inc.

Flag Points

t(Min.) P(PSig)

A:	0.00	2275.84
B:	0.00	35.83
C:	31.00	110.75
D:	47.00	1184.98
E:	0.00	120.45
F:	43.00	188.94
G:	61.00	1118.47
Q:	0.00	2221.45

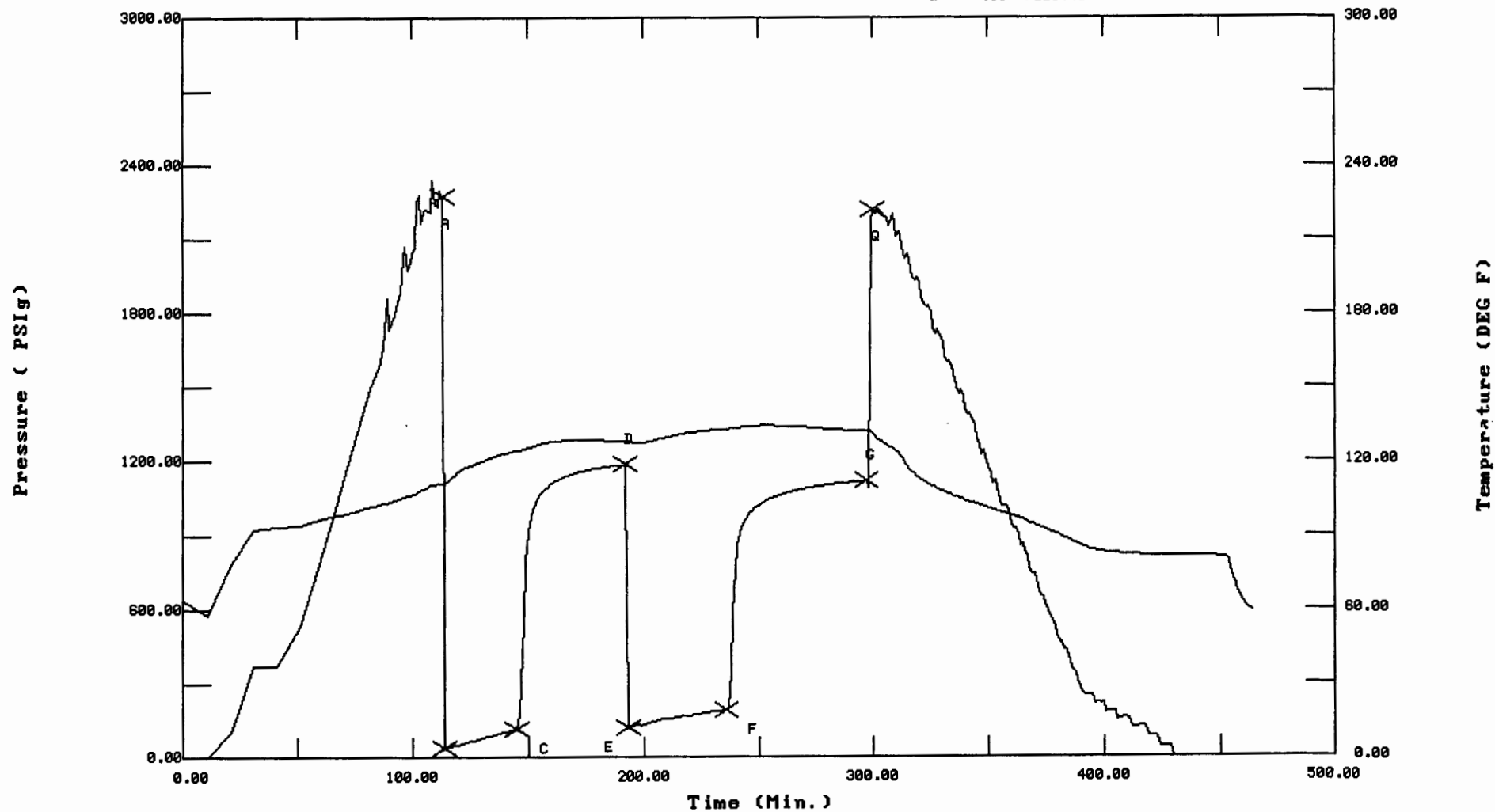
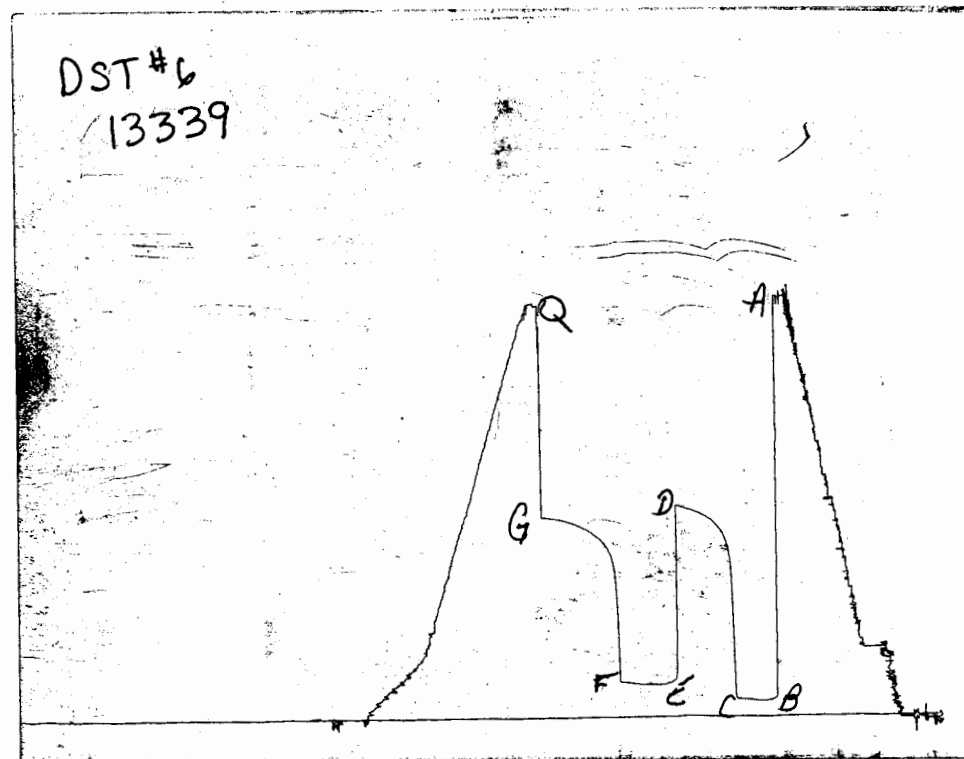


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Nº 12135

Test Ticket

Well Name & No. <u>Schau A' #1</u>	Test No. <u>6</u>	Date <u>3-25-00</u>
Company <u>Belpart Oil, Inc</u>	Zone Tested <u>Ft. Scott / Cherokee</u>	
Address <u>P.O. Box 14123 Tulsa, OK 74159</u>	Elevation <u>2724</u>	KB <u>2719</u> GL
Co. Rep / Geo. <u>Scott Datsdean</u>	Cont. <u>Shields #1</u>	Est. Ft. of Pay <u> </u> Por. <u> </u> %
Location: Sec. <u>21</u>	Twp. <u>19S</u>	Rge. <u>27W</u> Co. <u>Lane</u> State <u>KS.</u>
No. of Copies <u>3</u>	Distribution Sheet (Y, N) <u>N</u>	Turnkey (Y, N) <u>N</u> Evaluation (Y, N) <u> </u>

Interval Tested 4520 - 4580 Initial Str Wt./Lbs. 64,000 Unseated Str Wt./Lbs. 68,000
 Anchor Length 60' Wt. Set Lbs. 30,000 Wt. Pulled Loose/Lbs. 75,000
 Top Packer Depth 4515 Tool Weight 1,800
 Bottom Packer Depth 4520 Hole Size — 7 7/8" Rubber Size — 6 3/4"
 Total Depth 4580 Wt. Pipe Run 454' (7.1) Drill Collar Run 49'
 Mud Wt. 9.2 LCM Vis. 49 WL 88 Drill Pipe Size 4 1/2" FH Ft. Run 4035' (66.1)
 Blow Description IF: Fair to strong blow off bttm in 2 mins.
ISI: Surface return built to 4"
FF: Strong return off bttm in 4 mins.
FSI: Surface return off bttm in 5 mins GTS @ 45 mins.

Recovery — Total Feet 515' GIP 45 mins on FSI Ft. in DC Ft. in DP 515'

Rec.	Feet Of	%gas	%oil	%water	%mud
<u>336'</u>	<u>CGO</u>	<u>50</u>	<u>50</u>	<u> </u>	<u> </u>
<u>180'</u>	<u>H60CM</u>	<u>60</u>	<u>10</u>	<u>30</u>	<u> </u>

 BHT 134° °F Gravity 36 °API D @ 40° °F Corrected Gravity 38 °API
 RW @ °F Chlorides ppm Recovery Chlorides 4,000 ppm System

	AK-1	Alpine	PSI Recorder No.	T-On Location
(A) Initial Hydrostatic Mud	<u>2273</u>	<u>2275</u>	<u>3246</u>	<u>2145</u>
(B) First Initial Flow Pressure	<u>12</u>	<u>35</u>	(depth) <u>4525</u>	T-Started <u>2210</u>
(C) First Final Flow Pressure	<u>93</u>	<u>110</u>	PSI Recorder No. <u>13339</u>	T-Open <u>0005</u>
(D) Initial Shut-In Pressure	<u>1130</u>	<u>1184</u>	PSI (depth) <u>4575</u>	T-Pulled <u>0305</u>
(E) Second Initial Flow Pressure	<u>166</u>	<u>120</u>	PSI Recorder No. <u> </u>	T-Out <u>0600</u>
(F) Second Final Flow Pressure	<u>187</u>	<u>188</u>	PSI (depth) <u> </u>	T-Off Location <u>0700</u>
(G) Final Shut-in Pressure	<u>1080</u>	<u>1118</u>	PSI Initial Opening <u>30</u>	Test <u>700</u>
(Q) Final Hydrostatic Mud	<u>2200</u>	<u>2221</u>	PSI Initial Shut-in <u>45</u>	Jars <u> </u>

Final Flow 45 Safety Joint X 50
 Final Shut-in 60 Straddle
 Circ. Sub X N/C
 Sampler

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By L. A. Osterman
 Our Representative Rod Steinbrink
 Extra Packer
 Elec. Rec. X 150
 Mileage
 Other
 TOTAL PRICE \$ 900

Well Name Schau A #1
DST Number 1
Recorder Number 11084

A: 1.937 2098
B: .053 58
C: .051 50
D: 1.060 1153
E: .064 70
F: .071 77
G: 1.043 1134
Q: 1.909 2067

Well Name Schau 6
DST Number 2
Recorder Number 13339

A: 2.092 2115
B: .115 119
C: .196 203
D: .931 950
E: .348 361
F: .366 380
G: .859 878
Q: 2.083 2106

Well Name Schau A #1
DST Number 3
Recorder Number 13339

A: 2.105 2128
B: .042 43
C: .044 45
D: .789 808
E: .141 146
F: .141 146
G: .792 811
Q: 2.027 2050

Well Name Schau 3
DST Number 4
Recorder Number 13339

A: 2.088 2111
B: .068 70
C: .064 66
D: 1.028 1048
E: .122 126
F: .120 124
G: 1.028 1048
Q: 2.083 2106

Well Name Schau
DST Number 6
Recorder Number 13339

A: 2257 2280
B: .103 107
C: .093 96
D: 1136 1156
E: .173 179
F: .188 195
G: 1.077 1097
Q: 2212 2235

Well Name Schau
DST Number 3
Recorder Number 13339

A: 2.094 2117
B: .085 88
C: .050 52
D: 1.014 1034
E: .100 104
F: .077 80
G: 1.016 1036
Q: 2.046 2069