

# TRILOBITE TESTING COMPANY, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Drill-Stem Test Data

Well Name SMITH G-2 Test No. 2 Date 3/19/92  
Company AMERICAN ENERGIES CORP Zone Tested LANSING  
Address 155 N MARKET #710 WICHITA KS Elevation 2972 K.B.  
Co. Rep./Geo. HAL BROWN Cont. CHIEF Est. Ft. of Pay \_\_\_\_\_  
Location: Sec. 27 Twp. 17S Rge. 33W Co. SCOTT State KS

Interval Tested 3985-4005 Drill Pipe Size 4.5 XH  
Anchor Length 20 Wt. Pipe I.D. - 2.7 Ft. Run \_\_\_\_\_  
Top Packer Depth 3980 Drill Collar - 2.25 Ft. Run \_\_\_\_\_  
Bottom Packer Depth 3985  
Total Depth 4005

Mud Wt. 8.8 lb / gal. Viscosity 44 Filtrate 9.6

Tool Open @ 10:03 PM Initial Blow GOOD BLOW OFF BOTTOM IN 27 MINUTES

Final Blow OFF BOTTOM IN 35 MINUTES

Recovery - Total Feet 330 Flush Tool? NO

Rec. 330 Feet of SLTLY MUD CUT WATER-95%WTR/5%MUD

Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

BHT 116 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API

RW 0.19 @ 65 °F Chlorides 40000 ppm Recovery Chlorides 5000 ppm System

(A) Initial Hydrostatic Mud 1941.2 PSI AK1 Recorder No. 13308 Range 4700

(B) First Initial Flow Pressure 49.7 PSI @ (depth) 3987 w/Clock No. 31154

(C) First Final Flow Pressure 65.3 PSI AK1 Recorder No. 10248 Range 4400

(D) Initial Shut-in Pressure 954.8 PSI @ (depth) 4000 w/Clock No. 27573

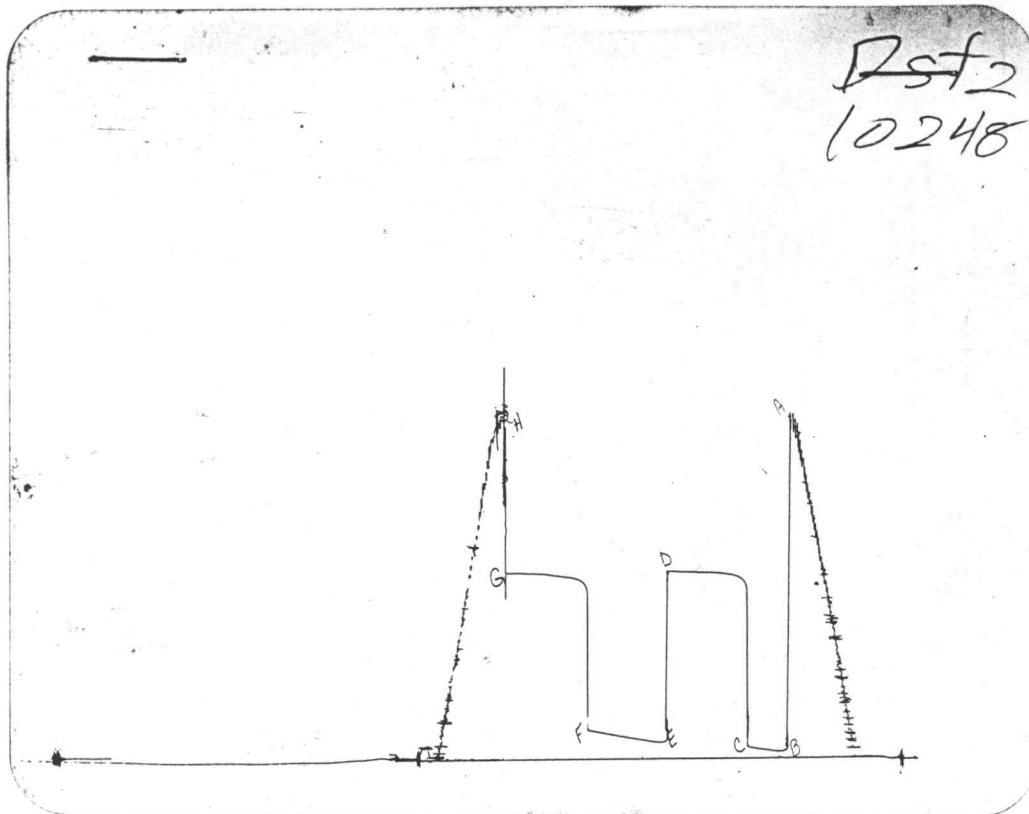
(E) Second Initial Flow Pressure 73.6 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_

(F) Second Final Flow Pressure 144.7 PSI @ (depth) \_\_\_\_\_ w/Clock No. \_\_\_\_\_

(G) Final Shut-in Pressure 954.8 PSI Initial Opening 30 Final Flow 60

(H) Final Hydrostatic Mud 1705.8 PSI Initial Shut-in 60 Final Shut-in 60

Our Representative MARK HERSKOWITZ TOTAL PRICE \$ 800



POINT This is an actual photograph of recorder chart PRESSURE

POINT	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	1936	1941.2
(B) FIRST INITIAL FLOW PRESSURE	45	49.7
(C) FIRST FINAL FLOW PRESSURE	60	65.3
(D) INITIAL CLOSED-IN PRESSURE	950	954.8
(E) SECOND INITIAL FLOW PRESSURE	70	73.6
(F) SECOND FINAL FLOW PRESSURE	140	144.7
(G) FINAL CLOSED-IN PRESSURE	950	954.8
(H) FINAL HYDROSTATIC MUD	1700	1705.8

# TRILOBITE TESTING COMPANY L.L.C.

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## Test Ticket

No. 4497

Well Name & No. SMITH G-2 Test No. 2 Date 3-19-92  
Company AMERICAN ENERGIES CORP Zone Tested LAN  
Address 155 N MARKET SUITE 710 WICHITA Elevation 2972 K13  
Co. Rep./Geo. Hal BROWN Cont. CHIEF Est. Ft. of Pay \_\_\_\_\_  
Location: Sec. 27 Twp. 19s Rge. 33w Co. SCOTT State KS  
No. of Copies \_\_\_\_\_ Distribution Sheet \_\_\_\_\_ Yes \_\_\_\_\_ No \_\_\_\_\_ Turnkey \_\_\_\_\_ Yes \_\_\_\_\_ No \_\_\_\_\_ Evaluation \_\_\_\_\_

Interval Tested 3985 4005 Drill Pipe Size 4 1/2 X H  
Anchor Length 20 Top Choke — 1" \_\_\_\_\_ Bottom Choke — 3/4" \_\_\_\_\_  
Top Packer Depth 3980 Hole Size — 7 7/8" \_\_\_\_\_ Rubber Size — 6 3/4" \_\_\_\_\_  
Bottom Packer Depth 3985 Wt. Pipe I.D. — 2.7 Ft. Run \_\_\_\_\_  
Total Depth 4005 Drill Collar — 2.25 Ft. Run \_\_\_\_\_  
Mud Wt. 8.8 lb/gal Viscosity 44 Filtrate 9.6  
Tool Open @ 10:03 PM Initial Blow Good Blow OFF BOTTOM 27 MIN

Final Blow OFF BOTTOM IN 35 MIN

Recovery — Total Feet	Feet of Gas in Pipe	Flush Tool?
Rec. <u>330</u> Feet Of <u>Slu mud WATER</u> %gas _____ %oil <u>95</u> %water <u>5</u> %mud _____		
Rec. _____ Feet Of _____ %gas _____ %oil _____ %water _____ %mud _____		
Rec. _____ Feet Of _____ %gas _____ %oil _____ %water _____ %mud _____		
Rec. _____ Feet Of _____ %gas _____ %oil _____ %water _____ %mud _____		
Rec. _____ Feet Of _____ %gas _____ %oil _____ %water _____ %mud _____		

BHT 1.16 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
RW 0.19 @ 65 °F Chlorides 40000 ppm Recovery Chlorides 5000 ppm System

(A) Initial Hydrostatic Mud 1935 PSI AK1 Recorder No. 13308 Range 4700  
(B) First Initial Flow Pressure 45 PSI @ (depth) 3987 w/Clock No. 31154  
(C) First Final Flow Pressure 60 PSI AK1 Recorder No. 10248 Range 4400  
(D) Initial Shut-In Pressure 950 PSI @ (depth) 4000 w/Clock No. 27573  
(E) Second Initial Flow Pressure 70 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_  
(F) Second Final Flow Pressure 140 PSI @ (depth) \_\_\_\_\_ w/Clock No. \_\_\_\_\_  
(G) Final Shut-In Pressure 950 PSI Initial Opening 30 Test 550.00  
(H) Final Hydrostatic Mud 1700 PSI Initial Shut-In 60 Jars 200.00

TRILOBITE TESTING COMPANY SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUBSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Final Flow 60 Safety Joint 50.00  
Final Shut-In 60 Straddle \_\_\_\_\_  
Circ. Sub ✓ NC  
Sampler \_\_\_\_\_  
Extra Packer \_\_\_\_\_  
Other \_\_\_\_\_  
TOTAL PRICE \$ 800.00

Approved By Hal Brown  
Our Representative Mark Hershertz

# TRILOBITE TESTING COMPANY, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Drill-Stem Test Data

Well Name SMITH G-2 Test No. 3 Date 3/20/92  
Company AMERICAN ENERGIES CORP Zone Tested DRUM  
Address 155 N MARKET #710 WICHITA KS Elevation 2972 K.B.  
Co. Rep./Geo. HAL BROWN Cont. CHIEF Est. Ft. of Pay 4  
Location: Sec. 27 Twp. 17S Rge. 33W co. SCOTT State KS

Interval Tested 4090-4114 Drill Pipe Size 4.5 XH  
Anchor Length 24 Wt. Pipe I.D. - 2.7 Ft. Run \_\_\_\_\_  
Top Packer Depth 4085-4090 Drill Collar — 2.25 Ft. Run \_\_\_\_\_  
Bottom Packer Depth 4114  
Total Depth 4133

Mud Wt. 8.9 lb / gal. Viscosity 44 Filtrate 13.2

Tool Open @ 4:51 PM Initial Blow GOOD BLOW OFF BOTTOM IN 4 MINUTES

Final Blow OFF BOTTOM IN 30 SECONDS

Recovery — Total Feet 1333 Flush Tool? NO

Rec. 186 Feet of GAS IN PIPE

Rec. 263 Feet of SLTLY GASSY OIL-1%GAS/99%OIL

Rec. 1070 Feet of SLTLY OIL & MUD CUT WATER-1%OIL/97%WATER/2%MUD

Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

BHT 119 °F Gravity 27 °API @ 80 °F Corrected Gravity 25 °API

RW 0.13 @ 70 °F Chlorides 52000 ppm Recovery Chlorides 6000 ppm System

(A) Initial Hydrostatic Mud 2030.6 PSI Ak1 Recorder No. 13308 Range 4700

(B) First Initial Flow Pressure 59.8 PSI @ (depth) 4100 w/Clock No. 8376

(C) First Final Flow Pressure 250.1 PSI Ak1 Recorder No. 10248 Range 4400

(D) Initial Shut-in Pressure 1099.8 PSI @ (depth) 4095 w/Clock No. 27573

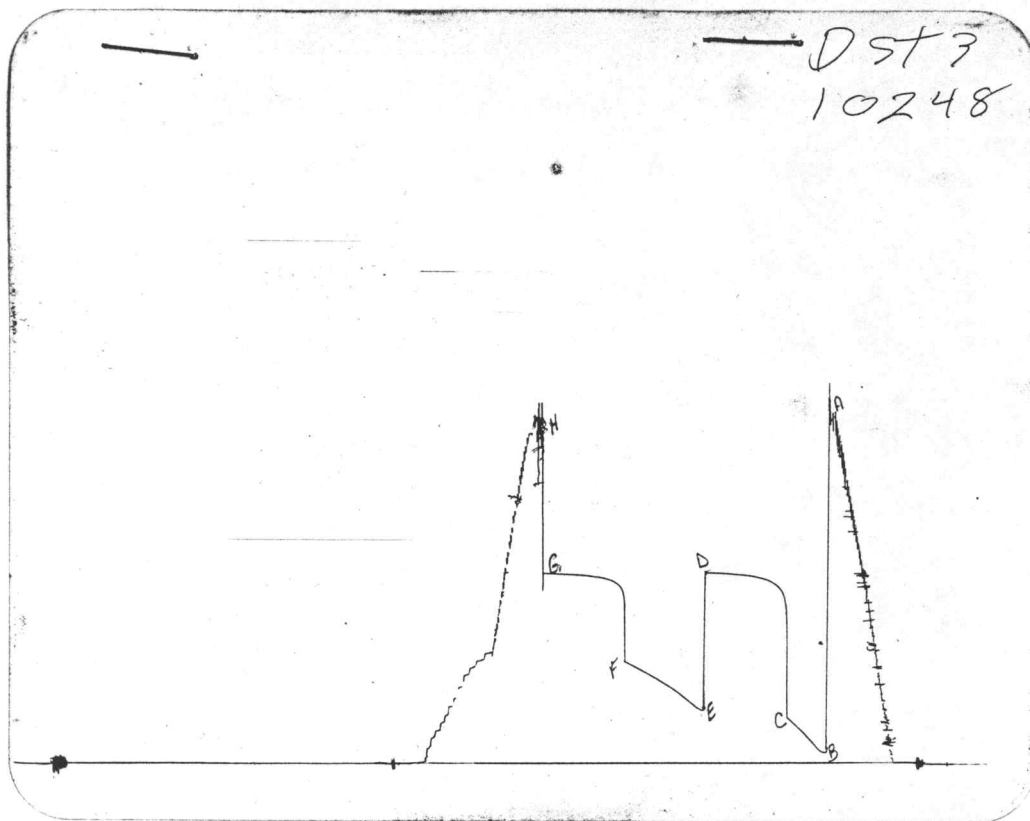
(E) Second Initial Flow Pressure 296.3 PSI Ak1 Recorder No. 2023 Range 4000

(F) Second Final Flow Pressure 588.7 PSI @ (depth) 4128 w/Clock No. 25828

(G) Final Shut-in Pressure 1099.8 PSI Initial Opening 30 Final Flow 60

(H) Final Hydrostatic Mud 1784.5 PSI Initial Shut-in 60 Final Shut-in 60

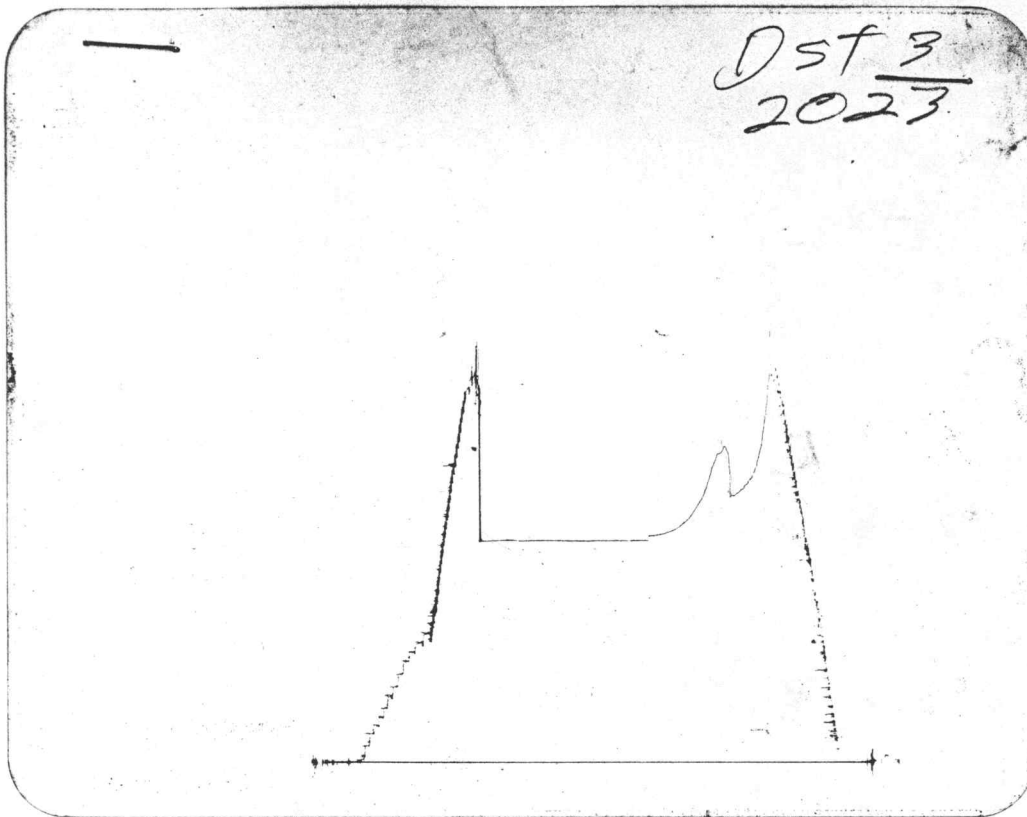
Our Representative MARK HERSKOWITZ TOTAL PRICE \$ 1200



POINT

This is an actual photograph of recorder chart  
PRESSURE

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2024	2030.6
(B) FIRST INITIAL FLOW PRESSURE	56	59.8
(C) FIRST FINAL FLOW PRESSURE	247	250.1
(D) INITIAL CLOSED-IN PRESSURE	1095	1099.8
(E) SECOND INITIAL FLOW PRESSURE	292	296.3
(F) SECOND FINAL FLOW PRESSURE	584	588.7
(G) FINAL CLOSED-IN PRESSURE	1095	1099.8
(H) FINAL HYDROSTATIC MUD	1780	1784.5



POINT This is an actual photograph of recorder chart  
PRESSURE

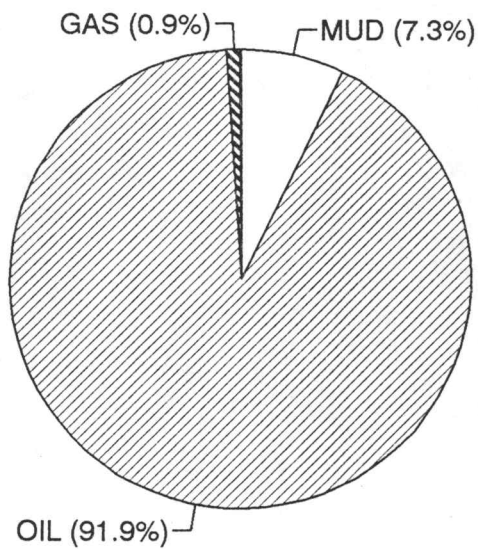
FIELD  
READING

OFFICE  
READING

- (A) INITIAL HYDROSTATIC MUD
- (B) FIRST INITIAL FLOW PRESSURE
- (C) FIRST FINAL FLOW PRESSURE
- (D) INITIAL CLOSED-IN PRESSURE
- (E) SECOND INITIAL FLOW PRESSURE
- (F) SECOND FINAL FLOW PRESSURE
- (G) FINAL CLOSED-IN PRESSURE
- (H) FINAL HYDROSTATIC MUD

DST #		CALCULATED RECOVERY ANALYSIS					DRILL	PIPE		
3		TICKET					4498			
SAMPLE #	TOTAL FEET	GAS %	FEET	OIL %	FEET	WATER %	FEET	MUD %	FEET	
1	263	1	2.63	99	260.37	0	0	0	0	
2	1070	0	0	1	10.7	97	1037.9	2	21.4	
3			0		0		0		0	
4			0		0		0		0	
5			0		0		0		0	
TOTAL	1333	0.1972993	2.63	20.3	271.07	77.861965	1037.9	1.61	21.4	

		HRS	BBL/DAY
BBL OIL=	3.8546154	*	1.5 61.674
BBL WATER=	14.758938	*	236.14
BBL MUD=	0.304308		
BBL GAS	0.0373986		



# TRILOBITE TESTING COMPANY L.L.C.

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## Test Ticket

No 4498

Well Name & No. <u>SMITH G 2</u>	Test No. <u>3</u>	Date <u>3-20-92</u>
Company <u>AMERICAN ENERGIES</u>	Zone Tested <u>DRUM</u>	
Address <u>155 N. MARKET SUITE 710 WICHITA</u>	Elevation <u>2972</u>	
Co. Rep./Geo. <u>Hal BROWN</u>	Cont. <u>CHIEF</u>	Est. Ft. of Pay <u>4</u>
Location: Sec. <u>27</u> Twp. <u>19S</u> Rge. <u>33W</u> Co. <u>SCOTT</u> State <u>KS</u>		
No. of Copies _____	Distribution Sheet _____	Yes _____ No _____
Turnkey _____	Yes _____ No _____	Evaluation _____

Interval Tested <u>4090-4114</u>	Drill Pipe Size <u>4 1/2 X H</u>
Anchor Length <u>24</u>	Top Choke — 1" _____ Bottom Choke — 3/4" _____
Top Packer Depth <u>4085 - 4090</u>	Hole Size — 7 7/8" _____ Rubber Size — 6 3/4" _____
Bottom Packer Depth <u>4114</u>	Wt. Pipe I.D. — 2.7 Ft. Run _____
Total Depth <u>4133</u>	Drill Collar — 2.25 Ft. Run _____
Mud Wt. <u>8.9</u> <u>LCMTR</u> lb/gal.	Viscosity <u>44</u> Filtrate <u>13.2</u>
Tool Open @ <u>4:51 PM</u> Initial Blow <u>Good Blow OFF BOTTOM 4 MIN</u>	

Final Blow OFF BOTTOM IN 6 MIN 30 SEC

Recovery — Total Feet <u><del>1340</del> 1333</u>	Feet of Gas in Pipe <u>186</u>	Flush Tool? _____
Rec. <u>263</u> Feet Of <u>GAS OIL</u>	1 %gas 99%oil	%water _____ %mud _____
Rec. <u>1070</u> Feet Of <u>SLU WATER</u>	%gas 1 %oil 97%	water 2 %mud
Rec. _____ Feet Of _____	%gas _____ %oil _____	%water _____ %mud _____
Rec. _____ Feet Of _____	%gas _____ %oil _____	%water _____ %mud _____
Rec. _____ Feet Of _____	%gas _____ %oil _____	%water _____ %mud _____

BHT 119 °F Gravity 27 °API @ 80 °F Corrected Gravity 25 °API  
 RW 0.13 @ 70 °F Chlorides 52000 ppm Recovery Chlorides 6000 ppm System

(A) Initial Hydrostatic Mud <u>2024</u> PSI	AK1 Recorder No. <u>13308</u>	Range <u>4700</u>
(B) First Initial Flow Pressure <u>56</u> PSI	@ (depth) <u>4000</u>	w/Clock No. <u>8376</u>
(C) First Final Flow Pressure <u>247</u> PSI	AK1 Recorder No. <u>10248</u>	Range <u>4400</u>
(D) Initial Shut-In Pressure <u>1095</u> PSI	@ (depth) <u>4095</u>	w/Clock No. <u>27573</u>
(E) Second Initial Flow Pressure <u>292</u> PSI	AK1 Recorder No. <u>2023</u>	Range <u>4000</u>
(F) Second Final Flow Pressure <u>584</u> PSI	@ (depth) <u>4128</u>	w/Clock No. <u>25828</u>
(G) Final Shut-In Pressure <u>1095</u> PSI	Initial Opening <u>30</u>	Test <input checked="" type="checkbox"/> <u>550.00</u>
(H) Final Hydrostatic Mud <u>1780</u> PSI	Initial Shut-In <u>60</u>	Jars <input checked="" type="checkbox"/> <u>200.00</u>

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Final Flow <u>60</u>	Safety Joint <input checked="" type="checkbox"/> <u>50.00</u>
Final Shut-In <u>60</u>	Straddle <input checked="" type="checkbox"/> <u>250.00</u>
	Circ. Sub <input checked="" type="checkbox"/> <u>NC</u>

Approved By Hal Brown  
 Our Representative Mark Hershberg

Sampler \_\_\_\_\_  
 Extra Packer  150.00  
 Other \_\_\_\_\_  
 TOTAL PRICE \$ 200.00

# TRILOBITE TESTING COMPANY, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Drill-Stem Test Data

Well Name SMITH G-2 Test No. 4 Date 3/21/92  
Company AMERICAN ENERGIES CORP Zone Tested DENNIS  
Address 155 N MARKET #710 WICHITA KS Elevation 2972 K.B.  
Co. Rep./Geo. HAL BROWN cont. CHIEF Est. Ft. of Pay \_\_\_\_\_  
Location: Sec. 27 Twp. 17S Rge. 33W Co. SCOTT State KS

Interval Tested 4150-4180 Drill Pipe Size 4.5 XH  
Anchor Length 30 Wt. Pipe I.D. - 2.7 Ft. Run \_\_\_\_\_  
Top Packer Depth 4145 Drill Collar — 2.25 Ft. Run \_\_\_\_\_  
Bottom Packer Depth 4150  
Total Depth 4180

Mud Wt. 8.8 lb / gal. Viscosity 51 Filtrate 13.2

Tool Open @ 8:02 AM Initial Blow GOOD BLOW OFF BOTTOM IN 5 MINUTES

Final Blow OFF BOTTOM IN 6 MINUTES

Recovery — Total Feet 1450 Flush Tool? NO

Rec. 1450 Feet of SALT WATER

Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

BHT 120 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API

RW 0.13 @ 70 °F Chlorides 48000 ppm Recovery Chlorides 6000 ppm System

(A) Initial Hydrostatic Mud 2133.4 PSI AK1 Recorder No. 13308 Range 4700

(B) First Initial Flow Pressure 77.8 PSI @ (depth) 4152 w/Clock No. 25828

(C) First Final Flow Pressure 290.6 PSI AK1 Recorder No. 10248 Range 4400

(D) Initial Shut-in Pressure 1106.5 PSI @ (depth) 4175 w/Clock No. 27573

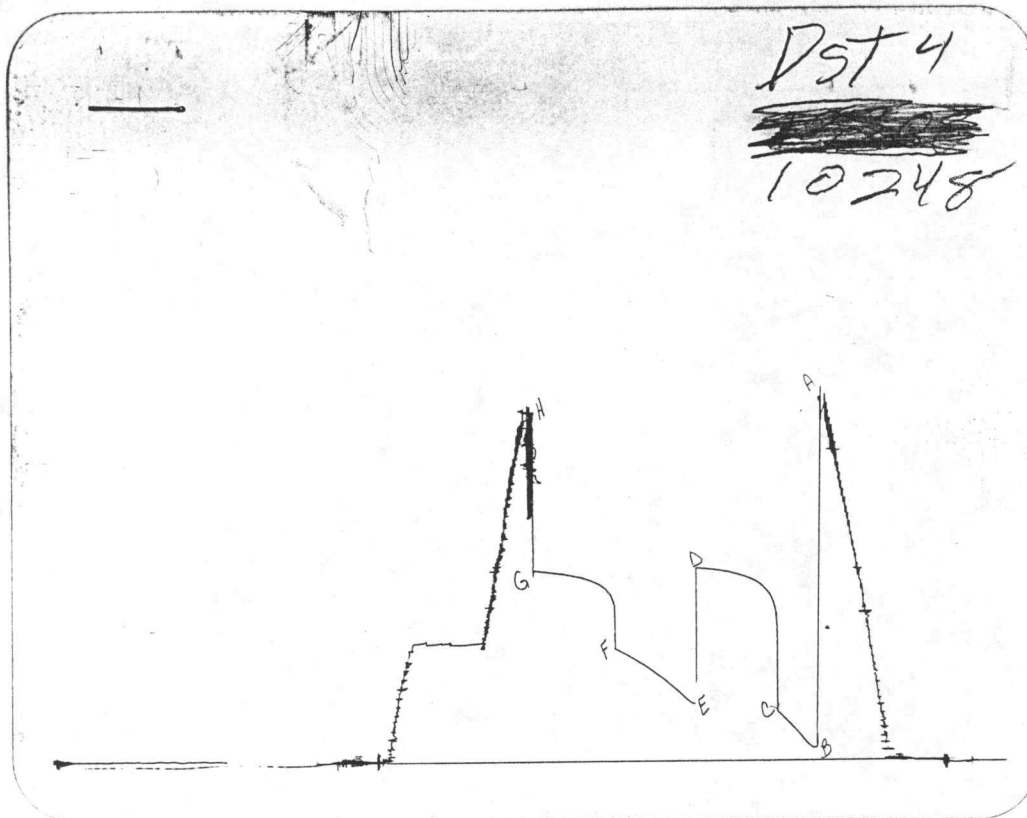
(E) Second Initial Flow Pressure 339.7 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_

(F) Second Final Flow Pressure 644.2 PSI @ (depth) \_\_\_\_\_ w/Clock No. \_\_\_\_\_

(G) Final Shut-in Pressure 1080.9 PSI Initial Opening 30 Final Flow 60

(H) Final Hydrostatic Mud 2111.7 PSI Initial Shut-in 60 Final Shut-in 60

Our Representative MARK HERSKOWITZ TOTAL PRICE \$ 835



POINT This is an actual photograph of recorder chart PRESSURE

POINT	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2128	2133.4
(B) FIRST INITIAL FLOW PRESSURE	72	77.8
(C) FIRST FINAL FLOW PRESSURE	288	290.6
(D) INITIAL CLOSED-IN PRESSURE	1099	1106.5
(E) SECOND INITIAL FLOW PRESSURE	335	339.7
(F) SECOND FINAL FLOW PRESSURE	642	644.2
(G) FINAL CLOSED-IN PRESSURE	1076	1080.9
(H) FINAL HYDROSTATIC MUD	2104	2111.7

# TRILOBITE TESTING COMPANY L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Test Ticket

No 4499

Well Name & No. <u>SMITH G-2</u>	Test No. <u>41</u>	Date <u>3-21-92</u>
Company <u>AMERICAN ENERGIES</u>	Zone Tested <u>DIENNIS</u>	
Address <u>155 N. MARKET SUITE 710 WICHITA</u>	Elevation <u>2972 M13</u>	
Co. Rep./Geo. <u>Hal BROWN</u>	Cont. <u>CHIEF</u>	Est. Ft. of Pay _____
Location: Sec. <u>27</u> Twp. <u>19S</u> Rge. <u>33W</u> Co. <u>SCOTT</u> State <u>Ks</u>		
No. of Copies _____	Distribution Sheet _____	Yes _____ No _____ Turnkey _____ Yes _____ No _____ Evaluation _____

Interval Tested <u>4150 - 4180</u>	Drill Pipe Size <u>4 1/2 XH</u>
Anchor Length <u>30</u>	Top Choke — 1" _____ Bottom Choke — 3/4" _____
Top Packer Depth <u>4145</u>	Hole Size — 7 7/8" _____ Rubber Size — 6 3/4" _____
Bottom Packer Depth <u>4150</u>	Wt. Pipe I.D. — 2.7 Ft. Run _____
Total Depth <u>4180</u>	Drill Collar — 2.25 Ft. Run _____
Mud Wt. <u>8.8</u> lb/gal.	viscosity <u>51</u> Filtrate <u>13.2</u>
Tool Open @ <u>8:02 AM</u>	Initial Blow <u>Good Blow OFF BOTTOM 5 MIN</u>

Final Blow OFF BOTTOM 6 MIN

Recovery — Total Feet	Feet of Gas in Pipe	Flush Tool?				
Rec. <u>1450</u>	Feet Of <u>S. WATER</u>	%gas	%oil	%water	%mud	
Rec. _____	Feet Of _____	%gas	%oil	%water	%mud	
Rec. _____	Feet Of _____	%gas	%oil	%water	%mud	
Rec. _____	Feet Of _____	%gas	%oil	%water	%mud	
Rec. _____	Feet Of _____	%gas	%oil	%water	%mud	

BHT <u>120</u> °F	Gravity _____	°API @ _____	°F Corrected Gravity _____	°API _____
RW <u>0.13</u> @ <u>70</u> °F	Chlorides <u>48000</u> ppm	Recovery Chlorides <u>6000</u> ppm	System _____	
(A) Initial Hydrostatic Mud <u>2128</u> PSI	AK1 Recorder No. <u>13308</u>	Range <u>4700</u>		
(B) First Initial Flow Pressure <u>72</u> PSI	@ (depth) <u>4152</u>	w/Clock No. <u>25828</u>		
(C) First Final Flow Pressure <u>288</u> PSI	AK1 Recorder No. <u>10248</u>	Range <u>4700</u>		
(D) Initial Shut-in Pressure <u>1099</u> PSI	@ (depth) <u>4175</u>	w/Clock No. <u>27573</u>		
(E) Second Initial Flow Pressure <u>335</u> PSI	AK1 Recorder No. _____	Range _____		
(F) Second Final Flow Pressure <u>642</u> PSI	@ (depth) _____	w/Clock No. _____		
(G) Final Shut-in Pressure <u>1076</u> PSI	Initial Opening <u>30</u>	Test <input checked="" type="checkbox"/>		
(H) Final Hydrostatic Mud <u>2104</u> PSI	Initial Shut-in <u>60</u>	Jars <input checked="" type="checkbox"/>		

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Final Flow <u>60</u>	Safety Joint <input checked="" type="checkbox"/>
Final Shut-in <u>60</u>	Straddle _____
	Circ. Sub <input checked="" type="checkbox"/> <u>3500</u>
	Sampler _____
	Extra Packer _____
	Other _____

Approved By Hal Brown  
Our Representative Mark Ferstman

TOTAL PRICE \$ \_\_\_\_\_

# TRILOBITE TESTING COMPANY, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Drill-Stem Test Data

Well Name SMITH G-2 Test No. 5 Date 3/22/92  
Company AMERICAN ENERGIES CORP Zone Tested MARMATON  
Address 155 N MARKET #710 WICHITA KS Elevation 2972 K.B.  
Co. Rep./Geo. HAL BROWN Cont. CHIEF Est. Ft. of Pay 7  
Location: Sec. 27 Twp. 17S Rge. 33W Co. SCOTT State KS

Interval Tested 4302-4320 Drill Pipe Size 4.5 XH  
Anchor Length 18 Wt. Pipe I.D. - 2.7 Ft. Run \_\_\_\_\_  
Top Packer Depth 4307 Drill Collar - 2.25 Ft. Run \_\_\_\_\_  
Bottom Packer Depth 4302  
Total Depth 4320

Mud Wt. 8.8 lb / gal. Viscosity 53 Filtrate 10.4

Tool Open @ 10:15 AM Initial Blow WEAK SURFACE BLOW TO 1.5" IN 30 MINUTES

Final Blow OFF BOTTOM OF BUCKET IN 1 MINUTE 30 SECONDS

Recovery - Total Feet 2308 Flush Tool? NO

Rec. 373 Feet of GAS IN PIPE

Rec. 2308 Feet of CLEAN GASSY OIL-2%GAS/98%OIL

Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

BHT 123 °F Gravity 29 °API @ 70 °F Corrected Gravity 28 °API

RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides 6000 ppm System

(A) Initial Hydrostatic Mud 2172.2 PSI AK1 Recorder No. 13308 Range 4700

(B) First Initial Flow Pressure 31.5 PSI @ (depth) 4304 w/Clock No. 25828

(C) First Final Flow Pressure 20.2 PSI AK1 Recorder No. 10248 Range 4400

(D) Initial Shut-in Pressure 904.4 PSI @ (depth) 4315 w/Clock No. 27573

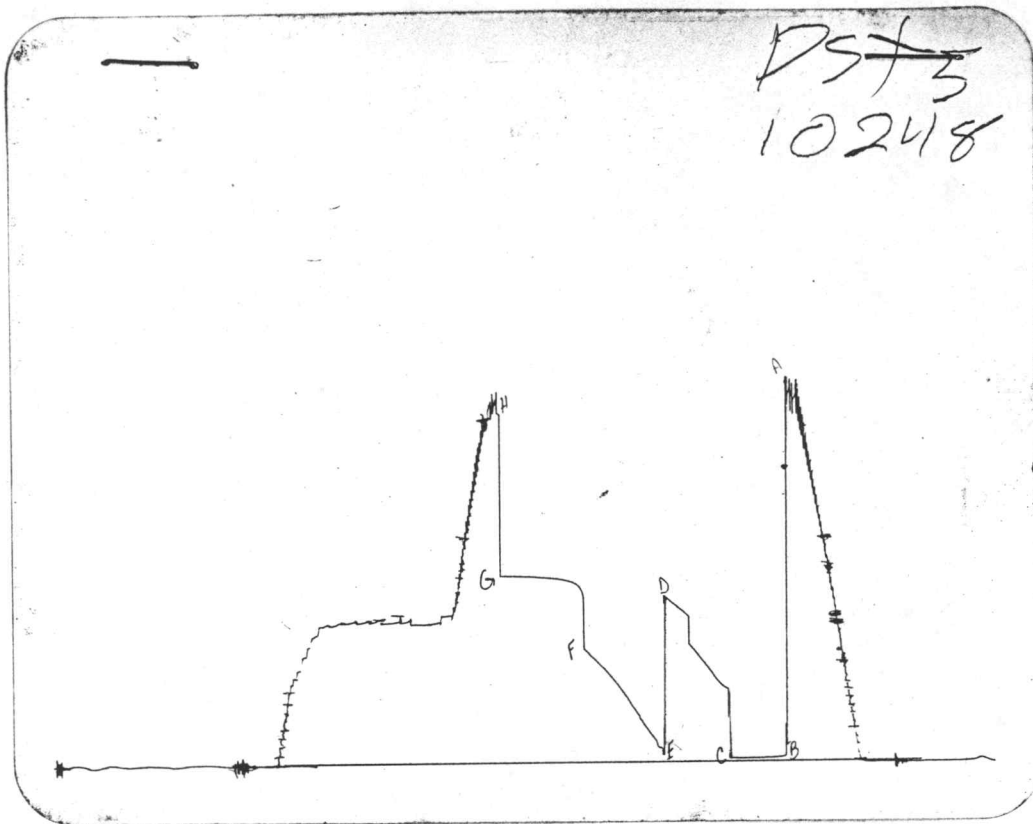
(E) Second Initial Flow Pressure 31.5 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_

(F) Second Final Flow Pressure 642.2 PSI @ (depth) \_\_\_\_\_ w/Clock No. \_\_\_\_\_

(G) Final Shut-in Pressure 1071.1 PSI Initial Opening 30 Final Flow 60

(H) Final Hydrostatic Mud 2077.7 PSI Initial Shut-in 60 Final Shut-in 60

Our Representative MARK HERSKOWITZ TOTAL PRICE \$ 835

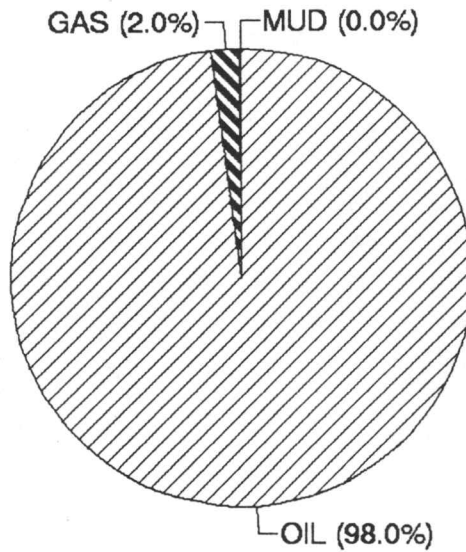


POINT This is an actual photograph of recorder chart PRESSURE

POINT	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2135	2172.2
(B) FIRST INITIAL FLOW PRESSURE	33	31.5
(C) FIRST FINAL FLOW PRESSURE	22	20.2
(D) INITIAL CLOSED-IN PRESSURE	902	904.4
(E) SECOND INITIAL FLOW PRESSURE	67	31.5
(F) SECOND FINAL FLOW PRESSURE	651	642.2
(G) FINAL CLOSED-IN PRESSURE	1084	1071.1
(H) FINAL HYDROSTATIC MUD	2068	2077.7

DST #	CALCULATED RECOVERY ANALYSIS					DRILL	PIPE	
	5	TICKET					4500	
SAMPLE #	TOTAL FEET	GAS %	OIL FEET	OIL %	WATER FEET	WATER %	MUD FEET	MUD %
1	2308	2	46.16	98	2261.8	0	0	0
2			0		0		0	0
3			0		0		0	0
4			0		0		0	0
5			0		0		0	0
TOTAL	2308	2	46.16	98	2261.8	0	0	0

		HRS	BBL/DAY
BBL OIL=	32.163365	*	1.5 514.61
BBL WATER=	0	*	0
BBL MUD=	0		
BBL GAS	0.6563952		



SMITH G-2  
INITIAL

DST #5  
SHUTIN  
30 FLOW TIME

-----  
Slope                      psi/cycle  
P \*                              psi  
-----

TIME(MIN)	Pws (psi)	Log		<> PRESSURE
		Horn T	Horn T	
3	20.2	11	1.041	20.2
6	20.2	6	0.778	0.0
9	20.2	4	0.637	0.0
12	20.2	4	0.544	0.0
15	20.2	3	0.477	0.0
18	427.9	3	0.426	407.7
21	441.4	2	0.385	13.5
24	461.7	2	0.352	20.3
27	493.2	2	0.325	31.5
30	326.6	2	0.301	-166.6
33	557.7	2	0.281	231.1
36	586.6	2	0.263	28.9
39	613.3	2	0.248	26.7
42	640.0	2	0.234	26.7
45	664.4	2	0.222	24.4
48	840.0	2	0.211	175.6
X 51	864.0	2	0.201	24.0
54	884.4	2	0.192	20.4
X 57	904.4	2	0.184	20.0

SMITH G-2  
FINAL

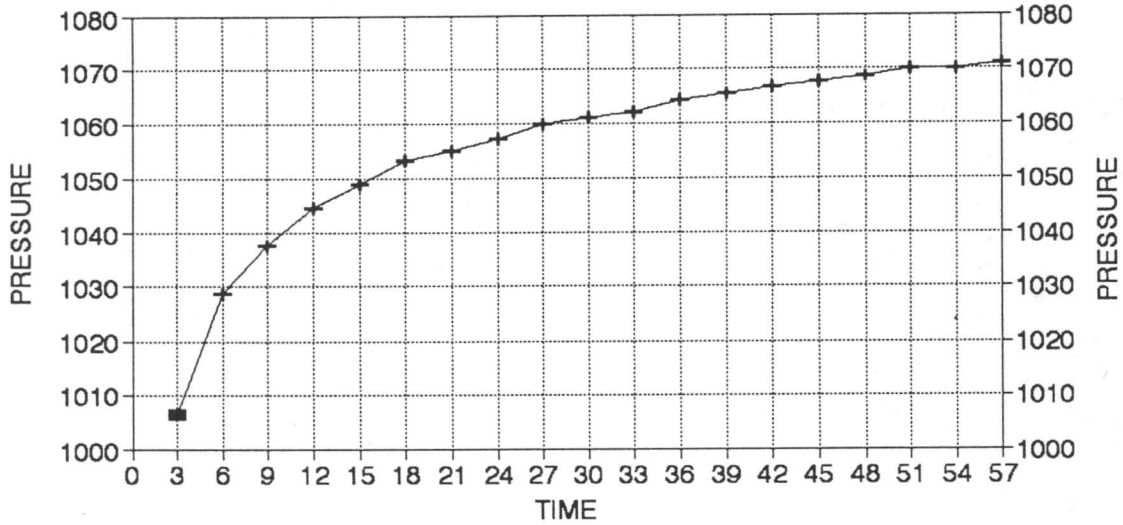
DST #5  
SHUTIN  
90 TOTAL FLOW

-----  
Slope                      -51.81 psi/cycle  
P \*                              1,092 psi  
-----

TIME(MIN)	Pws (psi)	Log		<> PRESSURE
		Horn T	Horn T	
3	1006.6	31	1.491	1006.6
6	1028.8	16	1.204	22.2
9	1037.7	11	1.041	8.9
12	1044.5	9	0.929	6.8
15	1048.8	7	0.845	4.3
18	1053.3	6	0.778	4.5
21	1055.1	5	0.723	1.8
24	1057.2	5	0.677	2.1
27	1060.0	4	0.637	2.8
30	1061.1	4	0.602	1.1
33	1062.2	4	0.571	1.1
36	1064.4	4	0.544	2.2
X 39	1065.5	3	0.520	1.1
42	1066.6	3	0.497	1.1
45	1067.7	3	0.477	1.1
48	1068.8	3	0.459	1.1
51	1069.9	3	0.442	1.1
54	1070.0	3	0.426	0.1
X 57	1071.1	3	0.411	1.1

## DELTA T DELTA P

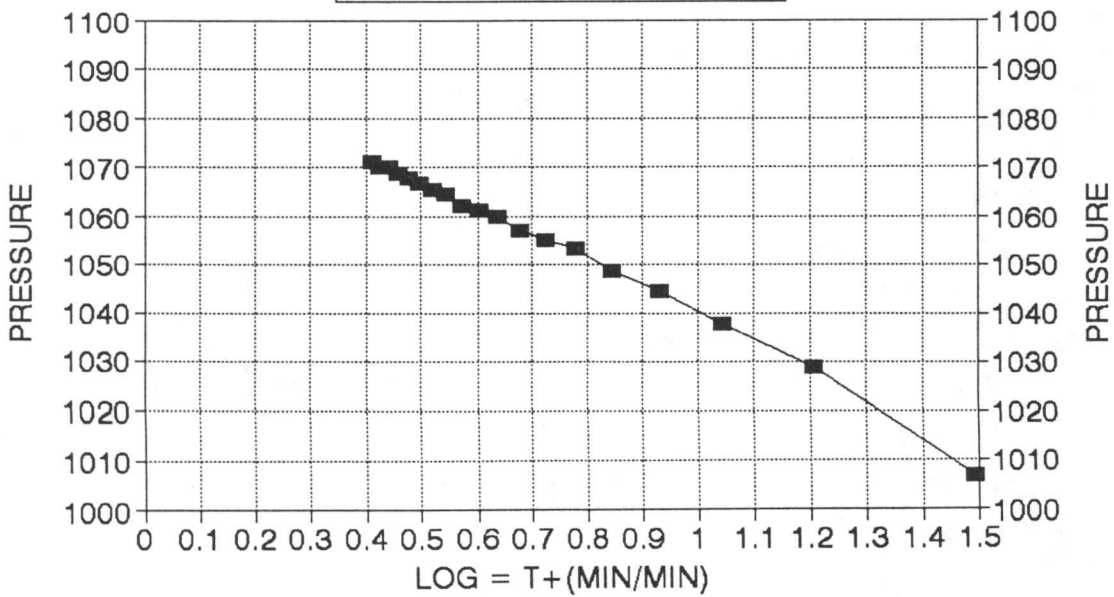
DST #5 / SMITH G-2



—+— FINAL

## HORNER PLOT

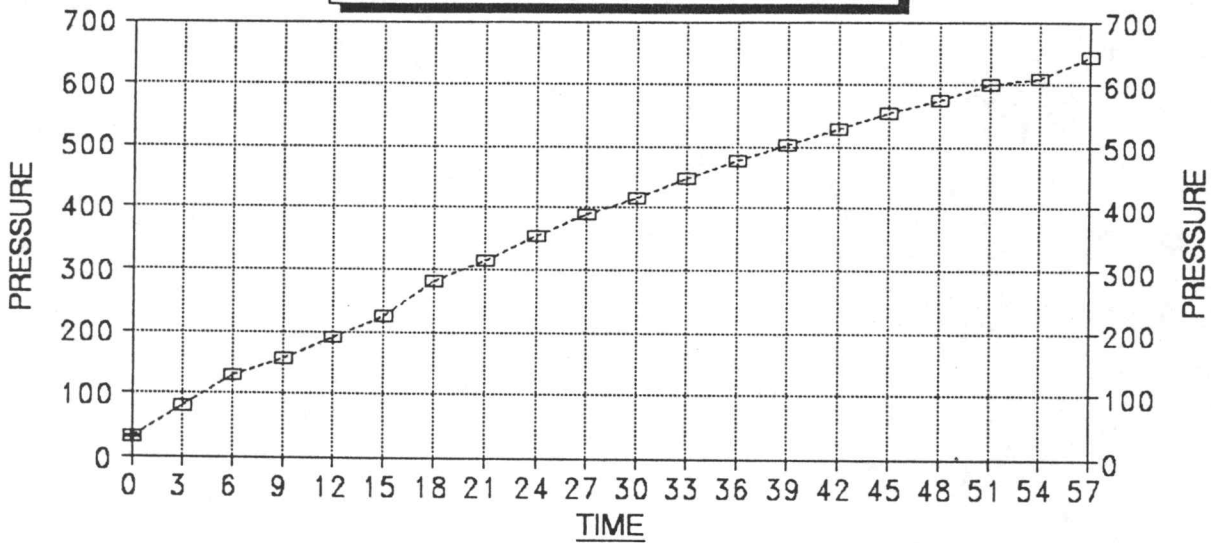
DST #5 / SMITH G-2



—+— FINAL

# DELTA T DELTA P

FINAL FLOW - DST #5



--□-- SMITH G-2

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FINAL FLOW

RECORDER # 10248

DST #5

DT(MIN)	PRESSURE	<>	PRESSURE
0	31.5		31.5
3	81		49.5
6	130.6		49.60001
9	157.6		27
12	191.4		33.79999
15	225.2		33.8
18	281.8		56.59999
21	315.3		33.5
24	353.6		38.30002
27	389.6		36
30	416.6		27
33	448.2		31.60001
36	477.8		29.59998
39	504.4		26.60001
42	528.8		24.4
45	553.3		24.5
48	575.5		22.20001
51	600		24.5
54	608.8		8.799988
57	642.2		33.40003

# TRILOBITE TESTING COMPANY, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Drill-Stem Test Data

Well Name SMITH G-2 Test No. 6 Date 3/24/92  
Company AMERICAN ENERGIES CORP Zone Tested MISSISSIPPI  
Address 155 N MARKET #710 WICHITA KS Elevation 2972 K.B.  
Co. Rep./Geo. HAL BROWN Cont. CHIEF Est. Ft. of Pay \_\_\_\_\_  
Location: Sec. 27 Twp. 17S Rge. 33W Co. SCOTT State KS

Interval Tested 4618-4760 Drill Pipe Size 4.5 XH  
Anchor Length 142 Wt. Pipe I.D. - 2.7 Ft. Run \_\_\_\_\_  
Top Packer Depth 4613 Drill Collar — 2.25 Ft. Run \_\_\_\_\_  
Bottom Packer Depth 4618  
Total Depth 4760

Mud Wt. 9.2 lb / gal. Viscosity 50 Filtrate 13.6

Tool Open @ 4:36 PM Initial Blow SURFACE BLOW FOR 14 MINUTES - NO BLOW 16

Final Blow NO BLOW-30 MINUTES

Recovery — Total Feet 30 Flush Tool? NO

Rec. 30 Feet of OIL STAINED MUD

Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

BHT 122 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API

RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides 7000 ppm System

(A) Initial Hydrostatic Mud 2380.9 PSI AK1 Recorder No. 13308 Range 4700

(B) First Initial Flow Pressure 43.7 PSI @ (depth) 4620 w/Clock No. 25828

(C) First Final Flow Pressure 26.8 PSI AK1 Recorder No. 10248 Range 4400

(D) Initial Shut-in Pressure 220.4 PSI @ (depth) 4755 w/Clock No. 27573

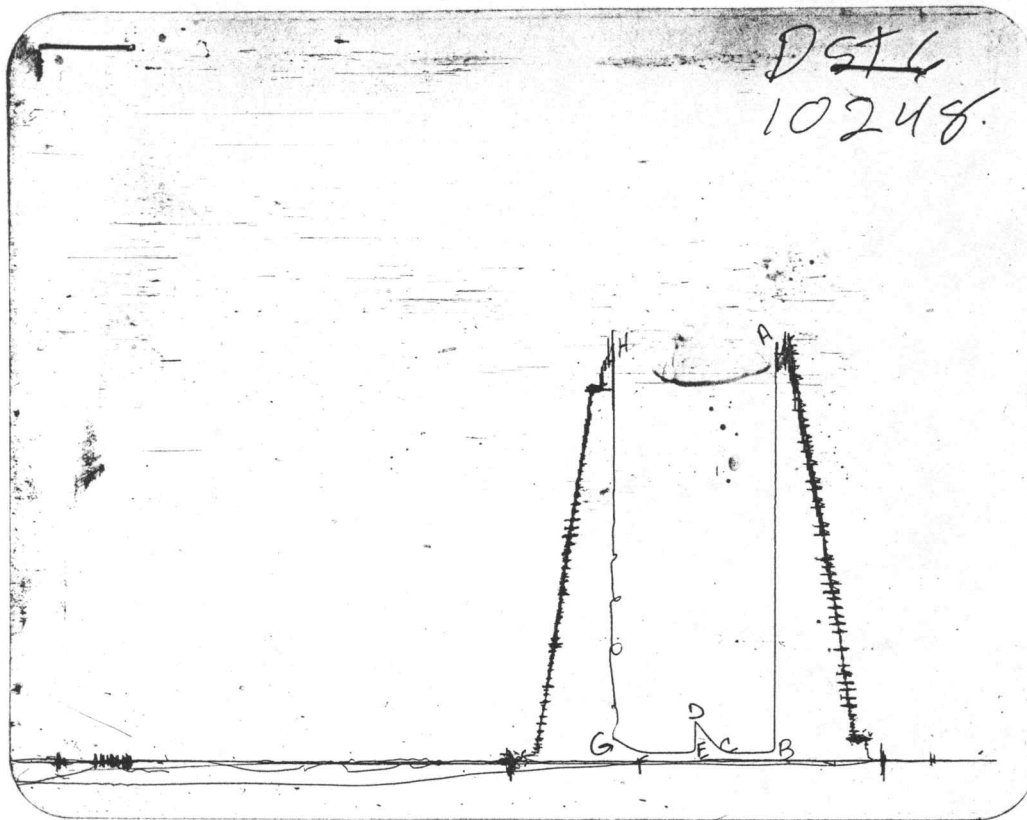
(E) Second Initial Flow Pressure 43.7 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_

(F) Second Final Flow Pressure 26.8 PSI @ (depth) \_\_\_\_\_ w/Clock No. \_\_\_\_\_

(G) Final Shut-in Pressure 113.9 PSI Initial Opening 30 Final Flow 30

(H) Final Hydrostatic Mud 2347.8 PSI Initial Shut-in 30 Final Shut-in 30

Our Representative MARK HERSKOWITZ TOTAL PRICE \$ 800



POINT

This is an actual photograph of recorder chart  
PRESSURE

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2377	2380.9
(B) FIRST INITIAL FLOW PRESSURE	36	43.7
(C) FIRST FINAL FLOW PRESSURE	24	26.8
(D) INITIAL CLOSED-IN PRESSURE	216	220.4
(E) SECOND INITIAL FLOW PRESSURE	36	43.7
(F) SECOND FINAL FLOW PRESSURE	24	26.8
(G) FINAL CLOSED-IN PRESSURE	109	113.9
(H) FINAL HYDROSTATIC MUD	2342	2347.8

# TRILOBITE TESTING COMPANY L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Test Ticket

No 4551

Well Name & No. SMITH G-2 Test No. 6 Date 3-24-92  
Company AMERICAN ENERGIES Zone Tested MISS  
Address 155 N. MARKET SUITE 710 WICHITA Elevation 2972 813  
Co. Rep./Geo. HAL BROWN cont. CHIEF Est. Ft. of Pay \_\_\_\_\_  
Location: Sec. 27 Twp. 19 Rge. 83 Co. SCOTT State KS  
No. of Copies \_\_\_\_\_ Distribution Sheet \_\_\_\_\_ Yes \_\_\_\_\_ No \_\_\_\_\_ Turnkey \_\_\_\_\_ Yes \_\_\_\_\_ No \_\_\_\_\_ Evaluation \_\_\_\_\_

Interval Tested 4618 - 4760 Drill Pipe Size 4 1/2 X H  
Anchor Length 142 Top Choke — 1" \_\_\_\_\_ Bottom Choke — 3/4" \_\_\_\_\_  
Top Packer Depth 4613 Hole Size — 7 7/8" \_\_\_\_\_ Rubber Size — 6 3/4" \_\_\_\_\_  
Bottom Packer Depth 4618 Wt. Pipe I.D. — 2.7 Ft. Run \_\_\_\_\_  
Total Depth 4760 Drill Collar — 2.25 Ft. Run \_\_\_\_\_  
Mud Wt. 9.2 lb/gal. Viscosity 50 Filtrate 13.5  
Tool Open @ 4:36 PM Initial Blow SUR BLOW FOR 14 MIN NO BLOW 16

Final Blow NO BLOW 30 MIN

Recovery — Total Feet	Feet of Gas in Pipe	Flush Tool?	% gas	% oil	% water	% mud
<u>30</u>	<u>0.15 Mud</u>	<u>—</u>	<u>TR</u>			
Rec. _____	Feet Of _____		% gas	% oil	% water	% mud
Rec. _____	Feet Of _____		% gas	% oil	% water	% mud
Rec. _____	Feet Of _____		% gas	% oil	% water	% mud
Rec. _____	Feet Of _____		% gas	% oil	% water	% mud
Rec. _____	Feet Of _____		% gas	% oil	% water	% mud

BHT 122 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API

RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides 1000 ppm System

- (A) Initial Hydrostatic Mud 2377 PSI AK1 Recorder No. 13308 Range 4700
- (B) First Initial Flow Pressure 34 PSI @ (depth) 4620 w/Clock No. 25828
- (C) First Final Flow Pressure 24 PSI AK1 Recorder No. 10248 Range 4400
- (D) Initial Shut-In Pressure 214 PSI @ (depth) 4755 w/Clock No. 27573
- (E) Second Initial Flow Pressure 34 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_
- (F) Second Final Flow Pressure 24 PSI @ (depth) \_\_\_\_\_ w/Clock No. \_\_\_\_\_
- (G) Final Shut-In Pressure 109 PSI Initial Opening 30 Test  550.00
- (H) Final Hydrostatic Mud 2342 PSI Initial Shut-In 30 Jars  200.00

TRILOBITE TESTING COMPANY SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUBSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Final Flow 30 Safety Joint  50.00  
Final Shut-In 30 Straddle \_\_\_\_\_

Approved By Hal Brown Sampler \_\_\_\_\_  
Our Representative Mark Hershey Extra Packer \_\_\_\_\_  
Other \_\_\_\_\_  
TOTAL PRICE \$ 800.00