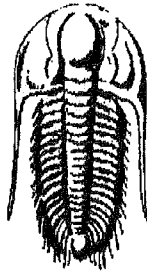


15-101-21896

10-19s-28w



**TRILOBITE
TESTING, INC.**

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WICHITA, KS

DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corp**

100 S. Main, suite 200
Wichita, Ks 67202

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MAR 01 2006

KCC

ATTN: W. Bryce Bidleman

10-19s-28w Lane

1-10 Bosley Trust "A"

Start Date: 2005.11.08 @ 07:38:28

End Date: 2005.11.08 @ 15:53:37

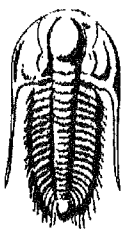
Job Ticket #: 22572 DST #: 1

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Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Trans Pacific Oil Corp

100 S. Main, suite 200
Wichita, Ks 67202

ATTN: W. Bryce Bidleman

1-10 Bosley Trust "A"

10-19s-28w Lane

Job Ticket: 22572

DST#: 1

Test Start: 2005.11.08 @ 07:38:28

GENERAL INFORMATION:

Formation: **KC- 180**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 09:37:23

Time Test Ended: 15:53:37

Test Type: **Conventional Bottom Hole**

Tester: **Brandon Turley**

Unit No: **18**

Interval: **4264.00 ft (KB) To 4278.00 ft (KB) (TVD)**

Total Depth: **4278.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2774.00 ft (KB)**

2764.00 ft (CF)

KB to GR/CF: **10.00 ft**

Serial #: 6772

Inside

Press@RunDepth: **93.36 psig @ 4265.00 ft (KB)**

Start Date: **2005.11.08**

End Date: **2005.11.08**

Capacity: **7000.00 psig**

Last Calib.: **1899.12.30**

Start Time: **07:38:28**

End Time: **15:53:37**

Time On Btm: **2005.11.08 @ 09:34:38**

Time Off Btm: **2005.11.08 @ 13:54:07**

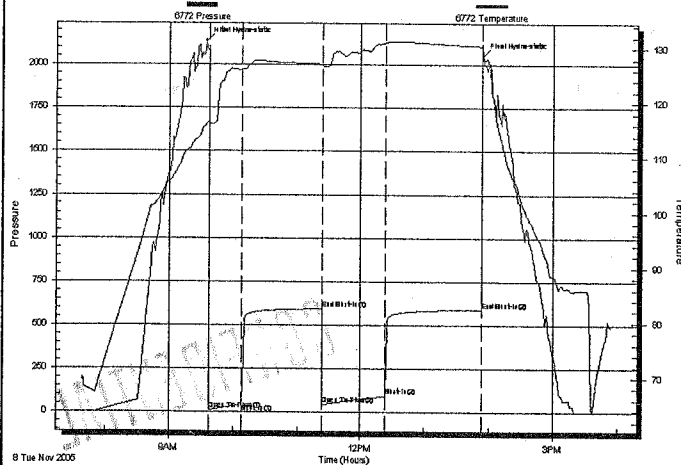
TEST COMMENT: IF: 1/4 blow built to 6 in 30 min.

IS: No return.

FF: Surface blow built to 6 in 60 min.

FS: No return.

Pressure vs. Time



PRESSURE SUMMARY

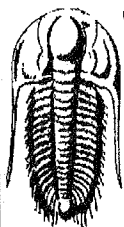
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2133.73	116.11	Initial Hydro-static
3	12.23	115.89	Open To Flow (1)
34	43.75	126.01	Shut-In (1)
110	592.97	127.13	End Shut-In (1)
110	45.18	126.87	Open To Flow (2)
169	93.36	131.04	Shut-In (2)
259	590.54	130.43	End Shut-In (2)
260	2050.56	128.58	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	mud 100% m	0.14
114.00	mcw 90% w 10% m	1.60
52.00	mcw 80% w 20% m	0.73
1.00	free oil 100% o	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Trans Pacific Oil Corp

100 S. Main, suite 200
Wichita, Ks 67202

ATTN: W. Bryce Bidleman

1-10 Bosley Trust "A"

10-19s-28w Lane

Job Ticket: 22572

DST#: 1

Test Start: 2005.11.08 @ 07:38:28

Tool Information

Drill Pipe:	Length: 4252.00 ft	Diameter: 3.80 inches	Volume: 59.64 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 700000.0 lb
			Total Volume: 59.64 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial 51000.00 lb
Depth to Top Packer:	4264.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	14.00 ft			
Tool Length:	34.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			4245.00	
Shut In Tool	5.00			4250.00	
Hydraulic tool	5.00			4255.00	
Packer	5.00		Fluid	4260.00	20.00 Bottom Of Top Packer
Packer	4.00			4264.00	
Stubb	1.00			4265.00	
Recorder	0.00	6772	Inside	4265.00	
Perforations	8.00			4273.00	
Recorder	0.00	7437	Inside	4273.00	
Bullnose	5.00			4278.00	14.00 Bottom Packers & Anchor
Total Tool Length:	34.00				

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CONSERVATION DIVISION
WICHITA, KS



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corp

1-10 Bosley Trust "A"

100 S. Main, suite 200
Wichita, Ks 67202

10-19s-28w Lane

Job Ticket: 22572

DST#: 1

ATTN: W. Bryce Bidleman

Test Start: 2005.11.08 @ 07:38:28

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

55000 ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.93 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	mud 100%m	0.140
114.00	mcw 90%w 10%m	1.599
52.00	mcw 80%w 20%m	0.729
1.00	free oil 100%o	0.014

Total Length: 177.00 ft

Total Volume: 2.482 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

1-10 Bosley Trust A

DST Test Number: 1

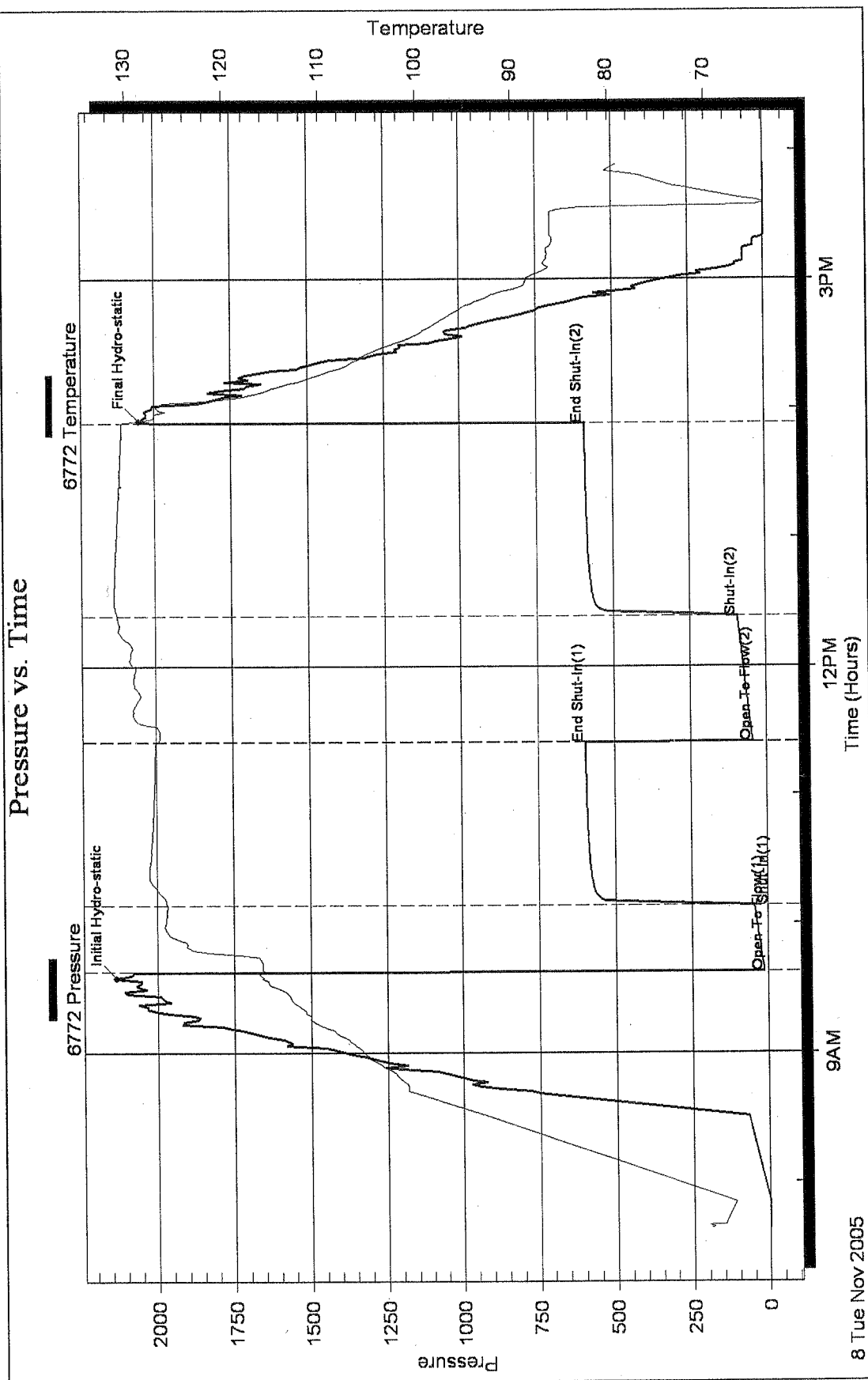
Trans Pacific Oil Corp

Inside

Serial #: 6772

10-19s-28w Lane

Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 22572

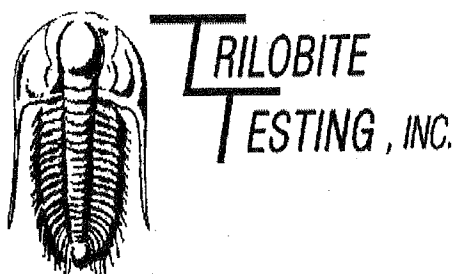
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DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corp**

100 S. Main, suite 200
Wichita, Ks 67202

ATTN: W. Bryce Bidleman

10-19s-28w Lane

1-10 Bosley Trust "A"

Start Date: 2005.11.09 @ 23:50:55

End Date: 2005.11.10 @ 09:27:50

Job Ticket #: 22573 DST #: 2

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Trans Pacific Oil Corp

1-10 Bosley Trust "A"

10-19s-28w Lane

DST # 2

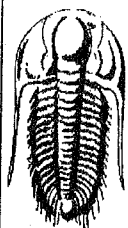
KC-200

2005.11.09

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PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Trans Pacific Oil Corp

100 S. Main, suite 200
Wichita, Ks 67202

ATTN: W. Bryce Bidleman

1-10 Bosley Trust "A"

10-19s-28w Lane

Job Ticket: 22573

DST#: 2

Test Start: 2005.11.09 @ 23:50:55

GENERAL INFORMATION:

Formation: KC- 200

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:40:20

Time Test Ended: 09:27:50

Test Type: Conventional Bottom Hole

Tester: Brandon Turley

Unit No: 18

Interval: 4292.00 ft (KB) To 4310.00 ft (KB) (TVD)

Total Depth: 4310.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2774.00 ft (KB)

2764.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 6772 Inside

Press@RunDepth: 561.64 psig @ 4293.00 ft (KB)

Start Date: 2005.11.09

End Date:

2005.11.10

Start Time: 23:50:55

End Time:

09:27:50

Capacity: 7000.00 psig

Last Calib.: 1899.12.30

Time On Btm: 2005.11.10 @ 01:34:05

Time Off Btm: 2005.11.10 @ 05:56:19

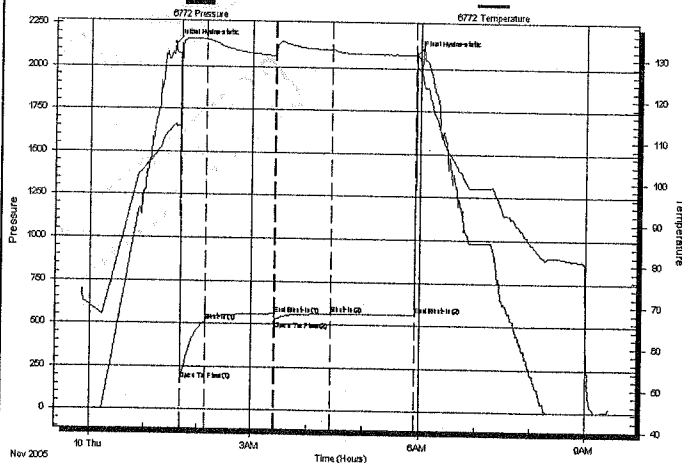
TEST COMMENT: IF: 1/4 blow BOB in 1 min.

IS: No return.

FF: 1/4 blow BOB in 25 min. Blow died at end of open.

FS: No return.

Pressure vs. Time



PRESSURE SUMMARY

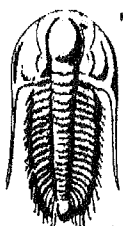
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2132.54	113.66	Initial Hydro-static
7	169.14	120.84	Open To Flow (1)
36	513.75	134.43	Shut-In(1)
111	559.62	130.55	End Shut-In(1)
111	518.51	130.64	Open To Flow (2)
171	561.64	132.23	Shut-In(2)
261	564.80	131.12	End Shut-In(2)
263	2082.52	128.66	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
620.00	mcw 95%w 5%m	8.70
248.00	sgocmw 5%g 5%o 85%w 5%m	3.48
186.00	sgocmw 5%g 5%o 80%w 10%m	2.61
144.00	ocmw 5%o 55%w 40%m	2.02
5.00	free oil 100%o	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Trans Pacific Oil Corp

100 S. Main, suite 200
Wichita, Ks 67202

ATTN: W. Bryce Bidleman

1-10 Bosley Trust "A"

10-19s-28w Lane

Job Ticket: 22573

DST#: 2

Test Start: 2005.11.09 @ 23:50:55

Tool Information

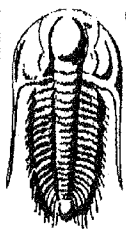
Drill Pipe:	Length: 4281.00 ft	Diameter: 3.80 inches	Volume: 60.05 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 80000.00 lb
			Total Volume: 60.05 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	9.00 ft			String Weight: Initial 51000.00 lb
Depth to Top Packer:	4292.00 ft			Final 56000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	18.00 ft			
Tool Length:	38.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			4273.00	
Shut In Tool	5.00			4278.00	
Hydraulic tool	5.00			4283.00	
Packer	5.00		Fluid	4288.00	20.00 Bottom Of Top Packer
Packer	4.00			4292.00	
Stubb	1.00			4293.00	
Recorder	0.00	6772	Inside	4293.00	
Perforations	12.00			4305.00	
Recorder	0.00	7437	Inside	4305.00	
Bullnose	5.00			4310.00	18.00 Bottom Packers & Anchor
Total Tool Length:		38.00			

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WICHITA, KS



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corp

1-10 Bosley Trust "A"

100 S. Main, suite 200
Wichita, Ks 67202

10-19s-28w Lane

Job Ticket: 22573

DST#: 2

ATTN: W. Bryce Bidleman

Test Start: 2005.11.09 @ 23:50:55

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

61000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.15 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1300.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
620.00	mcw 95%w 5%m	8.697
248.00	sgocmw 5%g 5%o 85%w 5%m	3.479
186.00	sgocmw 5%g 5%o 80%w 10%m	2.609
144.00	ocmw 5%o 55%w 40%m	2.020
5.00	free oil 100%o	0.070

Total Length: 1203.00 ft

Total Volume: 16.875 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

1-10 Bosley Trust A

DST Test Number: 2

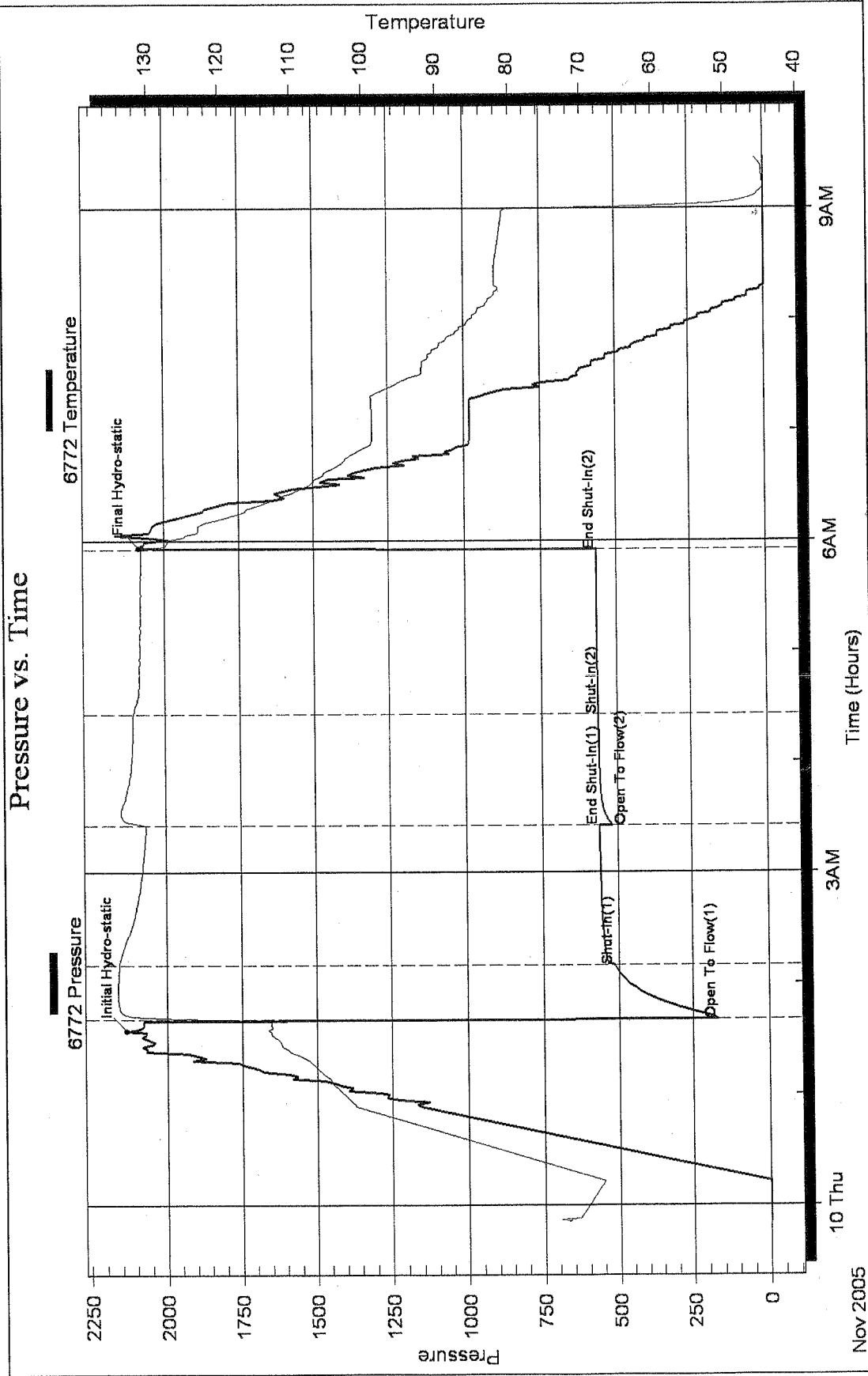
10-19s-28w Lane

Trans Pacific Oil Corp

Inside

Serial #: 6772

Pressure vs. Time

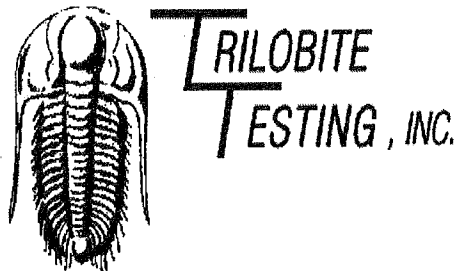


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Ref. No: 22573

Trilobite Testing, Inc



DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corp**

100 S. Main, suite 200
Wichita, Ks 67202

ATTN: W. Bryce Bidleman

10-19s-28w Lane

1-10 Bosley Trust "A"

Start Date: 2005.11.10 @ 19:23:45

End Date: 2005.11.11 @ 07:46:10

Job Ticket #: 22574

DST #: 3

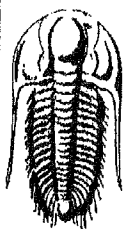
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Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Trans Pacific Oil Corp

100 S. Main, suite 200
Wichita, Ks 67202

ATTN: W. Bryce Bidleman

1-10 Bosley Trust "A"

10-19s-28w Lane

Job Ticket: 22574

DST#: 3

Test Start: 2005.11.10 @ 19:23:45

GENERAL INFORMATION:

Formation: **KC- 220**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:25:55

Time Test Ended: 07:46:10

Test Type: Conventional Bottom Hole

Tester: Brandon Turley

Unit No: 18

Interval: **4327.00 ft (KB) To 4353.00 ft (KB) (TVD)**

Total Depth: 4353.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2774.00 ft (KB)

2764.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 6772 Inside

Press@RunDepth: 596.93 psig @ 4328.00 ft (KB)

Start Date: 2005.11.10

End Date:

2005.11.11

Start Time: 19:23:45

End Time:

07:46:10

Capacity: 7000.00 psig

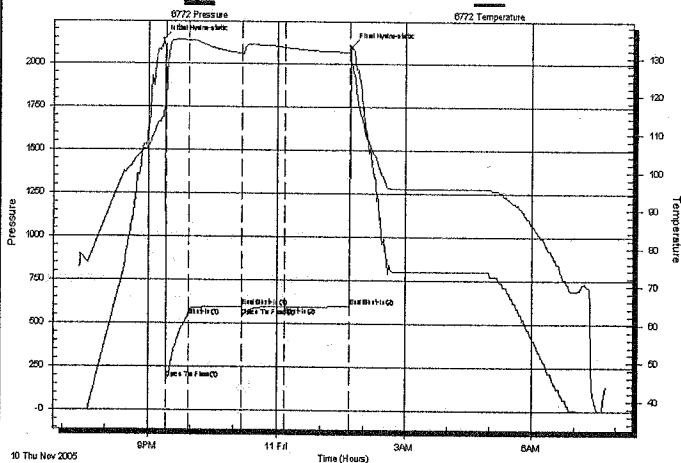
Last Calib.: 1899.12.30

Time On Btm: 2005.11.10 @ 21:21:40

Time Off Btm: 2005.11.11 @ 01:43:24

TEST COMMENT: IF: 1/4 blow BOB in 1 min.
IS: Surface blow BOB in 16 min.
FF: 1/4 blow BOB in 5 min. Blow died in 50 min.
FS: No return.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2138.31	114.78	Initial Hydro-static
5	176.65	116.39	Open To Flow (1)
35	540.83	134.49	Shut-In (1)
110	596.67	131.16	End Shut-In (1)
111	542.41	131.12	Open To Flow (2)
170	596.93	132.74	Shut-In (2)
260	598.23	131.53	End Shut-In (2)
262	2096.27	128.60	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	mcgo 30%g 50%o 20%m	0.87
124.00	mcgo 50%g 40%o 10%m	1.74
248.00	go 50%g 50%o	3.48
1188.00	go 30%g 70%o	16.66

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Trans Pacific Oil Corp

1-10 Bosley Trust "A"

100 S. Main, suite 200
Wichita, Ks 67202

10-19s-28w Lane

Job Ticket: 22574

DST#: 3

ATTN: W. Bryce Bidleman

Test Start: 2005.11.10 @ 19:23:45

Tool Information

Drill Pipe:	Length: 4313.00 ft	Diameter: 3.80 inches	Volume: 60.50 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
			Total Volume: 60.50 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	4327.00 ft			Final 56000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	26.00 ft			
Tool Length:	46.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			4308.00	
Shut In Tool	5.00			4313.00	
Hydraulic tool	5.00			4318.00	
Packer	5.00		Fluid	4323.00	20.00 Bottom Of Top Packer
Packer	4.00			4327.00	
Stubb	1.00			4328.00	
Recorder	0.00	6772	Inside	4328.00	
Perforations	20.00			4348.00	
Recorder	0.00	7437	Inside	4348.00	
Bullnose	5.00			4353.00	26.00 Bottom Packers & Anchor
Total Tool Length:	46.00				

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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corp

1-10 Bosley Trust "A"

100 S. Main, suite 200
Wichita, Ks 67202

10-19s-28w Lane

Job Ticket: 22574

DST#: 3

ATTN: W. Bryce Bidleman

Test Start: 2005.11.10 @ 19:23:45

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

38 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.16 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	mcgo 30%g 50%o 20%m	0.870
124.00	mcgo 50%g 40%o 10%m	1.739
248.00	go 50%g 50%o	3.479
1188.00	go 30%g 70%o	16.665

Total Length: 1622.00 ft

Total Volume: 22.753 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

1-10 Bosley Trust A

DST Test Number: 3

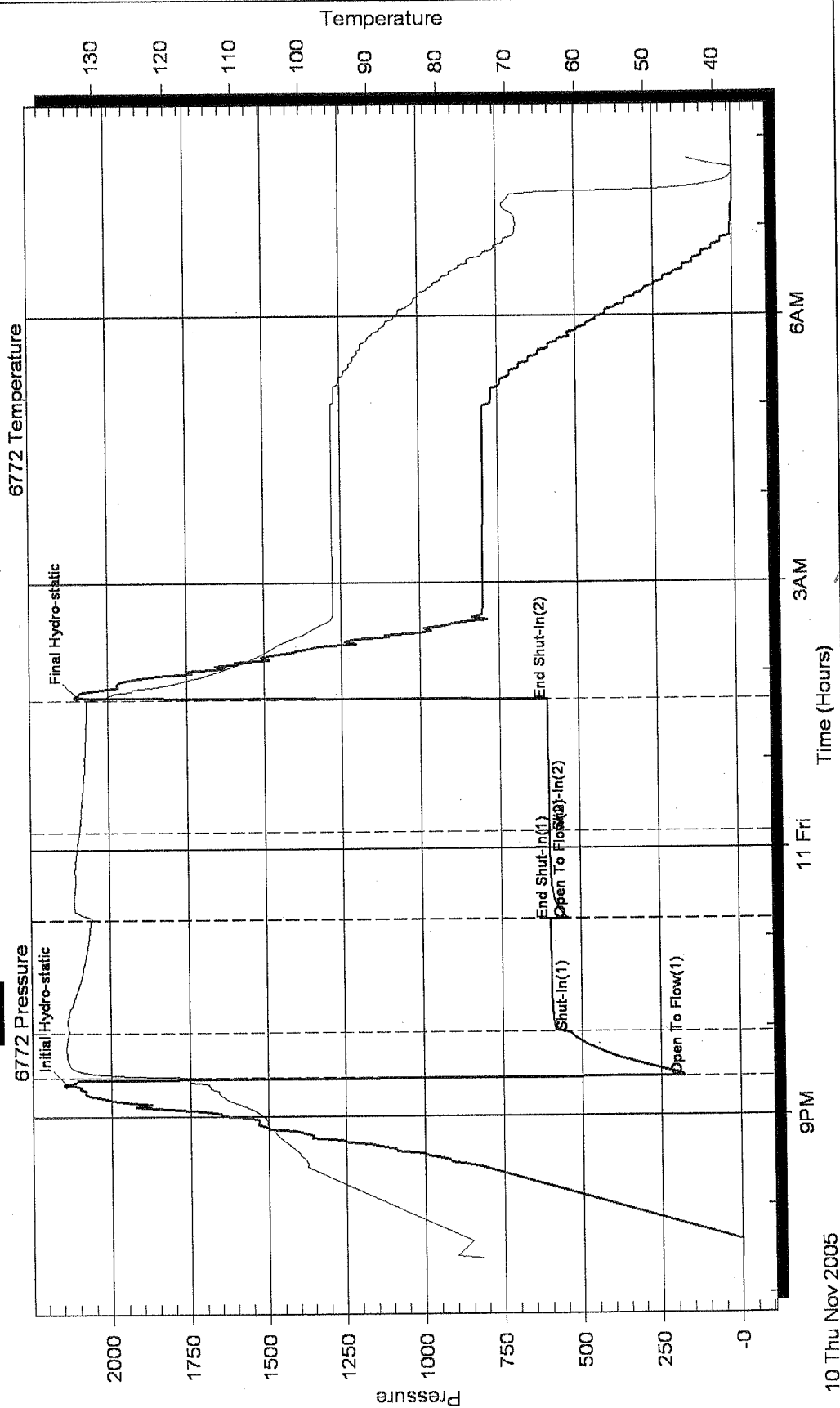
10-19s-28w Lane

Trans Pacific Oil Corp

Inside

Serial #: 6772

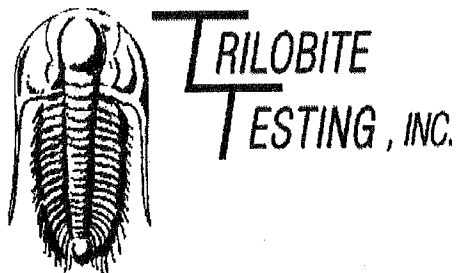
Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 22574

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WICHITA, KS
CONFIDENTIAL



DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corp**

100 S. Main, suite 200
Wichita, Ks 67202

ATTN: W. Bryce Bidleman

10-19s-28w Lane

1-10 Bosley Trust "A"

Start Date: 2005.11.11 @ 00:26:49

End Date: 2005.11.11 @ 06:23:28

Job Ticket #: 22575

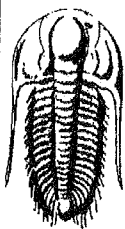
DST #: 4

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Trans Pacific Oil Corp

100 S. Main, suite 200
Wichita, Ks 67202

ATTN: W. Bryce Bidleman

1-10 Bosley Trust "A"

10-19s-28w Lane

Job Ticket: 22575

DST#: 4

Test Start: 2005.11.11 @ 00:26:49

GENERAL INFORMATION:

Formation: **Marmaton- Altamont**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:19:59

Time Test Ended: 06:23:28

Test Type: Conventional Bottom Hole

Tester: Brandon Turley

Unit No: 18

Interval: **4375.00 ft (KB) To 4465.00 ft (KB) (TVD)**

Total Depth: 4465.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2774.00 ft (KB)

2764.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 6772

Inside

Press@RunDepth: 13.48 psig @ 4376.00 ft (KB)

Start Date: 2005.11.11

End Date:

2005.11.11

Start Time: 00:26:49

End Time:

06:23:28

Capacity: 7000.00 psig

Last Calib.: 1899.12.30

Time On Btm: 2005.11.11 @ 02:17:44

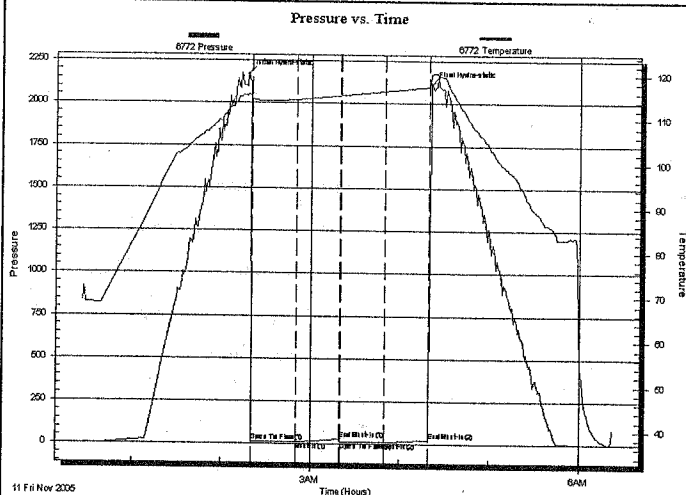
Time Off Btm: 2005.11.11 @ 04:20:59

TEST COMMENT: IF: 1/4 blow died in 8 min.

IS: No return.

FF: No blow.

FS: No return.



PRESSURE SUMMARY

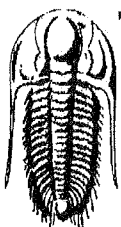
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2169.57	115.76	Initial Hydro-static
3	11.60	114.23	Open To Flow (1)
33	13.24	114.46	Shut-In(1)
63	30.22	115.38	End Shut-In(1)
63	12.88	115.38	Open To Flow (2)
93	13.48	116.40	Shut-In(2)
122	26.44	117.41	End Shut-In(2)
124	2111.96	120.17	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud 100% m	0.07

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TOOL DIAGRAM

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1-10 Bosley Trust "A"

10-19s-28w Lane

Job Ticket: 22575

DST#: 4

Test Start: 2005.11.11 @ 00:26:49

Tool Information

Drill Pipe:	Length: 4376.00 ft	Diameter: 3.80 inches	Volume: 61.38 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
			Total Volume: 61.38 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	21.00 ft			String Weight: Initial 54000.00 lb
Depth to Top Packer:	4375.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	90.00 ft			
Tool Length:	110.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			4356.00	
Shut In Tool	5.00			4361.00	
Hydraulic tool	5.00			4366.00	
Packer	5.00		Fluid	4371.00	20.00 Bottom Of Top Packer
Packer	4.00			4375.00	
Stubb	1.00			4376.00	
Recorder	0.00	6772	Inside	4376.00	
Perforations	19.00			4395.00	
Change Over Sub	1.00			4396.00	
Drill Pipe	63.00			4459.00	
Change Over Sub	1.00			4460.00	
Recorder	0.00	7437	Inside	4460.00	
Bullnose	5.00			4465.00	90.00 Bottom Packers & Anchor

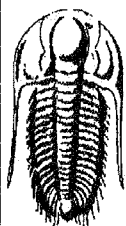
Total Tool Length: 110.00

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KANSAS CORPORATION COMMISSION

MAR 01 2006

CONSERVATION DIVISION
WICHITA, KS



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corp

1-10 Bosley Trust "A"

100 S. Main, suite 200
Wichita, Ks 67202

10-19s-28w Lane

Job Ticket: 22575

DST#: 4

ATTN: W. Bryce Bidleman

Test Start: 2005.11.11 @ 00:26:49

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	mud 100% _m	0.070

Total Length:

5.00 ft

Total Volume:

0.070 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

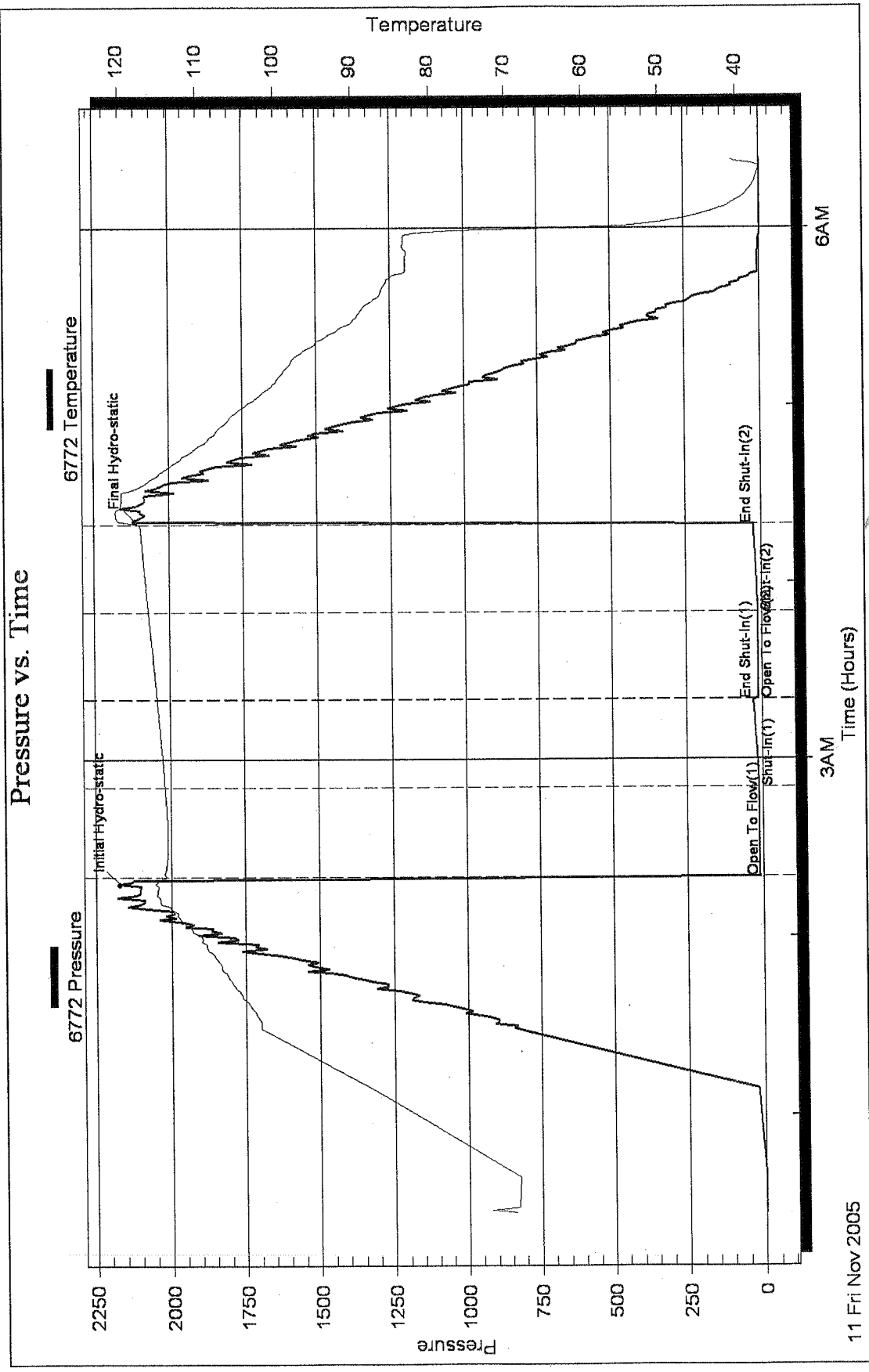
Recovery Comments:

1-10 Bosley Trust A
10-19s-28w Lane

DST Test Number: 4

Serial #: 6772 Inside Trans Pacific Oil Corp

Pressure vs. Time



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WICHITA, KS

Ref. No: 22575

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